

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/29/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-06-08	5-18-08	5-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-15-099-24288-0000
 County: Labette
 _____ NW NW Sec. 34 Twp. 33 S. R. 18 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wolf Creek Cattle Co. Well #: 34-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 803 Kelly Bushing: n/a
 Total Depth: 946 Plug Back Total Depth: 929.08
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 929.08
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH-II NH 10-13-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8-29-08
 Subscribed and sworn to before me this 29th day of August,
08.
 Notary Public: Veria Klauaman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Wolf Creek Cattle Co. Well #: 34-1
Sec. 34 Twp. 33 S. R. 18 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6663

FIELD TICKET REF. #

FOREMAN Joe

SSI 627120

API 15-099-24288

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-8	Wolf Creek Cattle Co. 34-1	34	73	18	LE

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	5:00		903427		6	<i>Joe Pilson</i>
TIM		5:30		903255		6.5	<i>Tim</i>
Matt		5:00		503600		7	<i>Matt</i>
Tyler		4:45		903140	932452	5.75	<i>Tyler</i>
Daniel		5:30		904735		6.5	<i>Daniel</i>
Moukerick		4:30		931310		5.5	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 946 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 929.08 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.12 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

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Installed cement head Row 2 SKS of 15 BBI dye d 15K gal of 120 SKS of cement to set dye to surface. Flush pump. Pump wiper plug to bottom of Set Float shoe. KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	929.08	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4"	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

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M
9/03/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	34	T.	33	R.	18	GAS TESTS:	
API #	099-24288	County:		Labette		68'	no blow		
Elev.:	803'	Location:		Kansas		100'	no blow		
						200'	no blow		
Operator: Quest Cherokee LLC						316'	slight blow		
Address 9520 N. May Ave., Suite 300						378'	8 - 1/2"	17.2	
Oklahoma City, OK. 73120						440'	4 - 1/2"	12.5	
WELL #	34-1	Lease Name:		Wolf Creek Cattle Co.		471'	3 - 1/2"	10.9	
Footage location		660 ft. from the		N	line	564'	3 - 1/2"	10.9	
		660 ft. from the		W	line	595'	3 - 1/2"	10.9	
Drilling Contractor: FOXFE ENERGY SERVICES						688'	slight blow		
Spud Date: NA		Geologist:				750'	slight blow		
Date Complete: 5-18-08		Total Depth:		943'		843'	slight blow		
Exact Spot Location		NW NW				943'	slight blow		

Casing Record

	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	29	205

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	316	317	coal	472	475
clay/shale	1	22	lime	317	346	shale	475	497
lime	22	33	shale	346	349	b.shale	497	498
b.shale	33	35	coal	349	350	shale	498	546
lime	35	54	lime	350	366	coal	546	548
shale	54	74	shale	366	394	shale	548	550
saand	74	76	lime	394	395	sand	550	552
shale	76	87	coal	395	396	coal	552	553
sand	87	128	sand/shale	396	410	sand	553	574
shale	128	182	coal	410	411	coal	574	575
b.shale	182	184	sand	411	413	sand	575	588
lime	184	188	shale	413	416	shale	588	598
shale	188	190	sand/shale	416	426	sand/shale	598	600
lime	190	213	coal	426	427	coal	600	601
shale	213	217	lime	427	432	sand	601	606
coal	217	219	b.shale	432	434	shale	606	638
shale	219	221	coal	434	436	sand	638	652
sand	221	234	sand/shale	436	449	shale	652	664
shale	234	285	coal	449	450	coal	664	666
lime	285	312	shale	450	459	sand	666	677
shale	312	314	lime	459	461	coal	677	678
b.shale	314	316	sand	461	472	shale	678	728

Comments: 300' odor, 378' added water

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