

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/29/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: 2008

Operator: _____

Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>5-06-08</u>	<u>5-19-08</u>	<u>5-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~-099-24289-0000

County: Labette

NE SW NW NE Sec. 34 Twp. 33 S. R. 18 East West

795 feet from S (N) (circle one) Line of Section

2150 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Wolf Creek Cattle Co. Well #: 34-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 802 Kelly Bushing: n/a

Total Depth: 928 Plug Back Total Depth: 910.93

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 910.93

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AH # NH 10-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 8-29-08

Subscribed and sworn to before me this 29th day of August, 2008.

Notary Public: Dorra Klauaman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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SEP 02 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

JAN 19 1990

Side Two

JAN 19 1990

Operator Name: Quest Cherokee, LLC Lease Name: Wolf Creek Cattle Co. Well #: 34-2
Sec. 34 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	910.93	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	790-792/715-717	500gal 15%HCLw/ 57bbls 2%Kcl water, 527bbls water w/ 2% KCL, Blockde, 3400# 20/40 sand	790-792/715-717
4	453-455/417-419/412-414/381-383	400gal 15%HCLw/ 57bbls 2%Kcl water, 532bbls water w/ 2% KCL, Blockde, 4100# 20/40 sand	453-455/417-419 412-414/381-383
4	328-332/297-301	400gal 15%HCLw/ 48bbls 2%Kcl water, 617bbls water w/ 2% KCL, Blockde, 6100# 20/40 sand	328-332/297-301

TUBING RECORD	Size 2-3/8"	Set At 832	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6666

FIELD TICKET REF #

FOREMAN

SSI 627170

API 15-099-24289

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-8	Wolf Creek Cattle Co. 34-2	34	33	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	10:00		903427		3.5	Joe P. [Signature]
TIM	6:30	↓		903255		3.5	[Signature]
Matt	7:00	↓		903600		3	[Signature]
Tyler	7:00	↓		903140	932452	3	[Signature]
DANIEL	6:30	↓		904735		3.5	[Signature]

JOB TYPE Logging HOLE SIZE 12 1/8 HOLE DEPTH 928 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 910.93 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.68 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAW 2 SKS gel & 15 BBI dye & 1.5K gal & 130 SK
of cement to get dye to surface. Flush pump. Pump wiper plug to bottom
of Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	910.93	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	11 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	34	T.	33	R.	18	GAS TESTS:	
API #	099-24289	County:		Labette		192'		no blow	
Elev.:	802'	Location:		Kansas		223'		no blow	

Operator:	Quest Cherokee LLC	409'		slight blow	
Address	9520 N. May Ave., Suite 300	440'		slight blow	
	Oklahoma City, OK. 73120	471'		3 - 1/2" 10.9	

WELL #	34-2	Lease Name:	Wolf Creek CattleCo	502'		2 - 1/2" 8.87	
Footage location	795 ft. from the	N	line	533'		slight blow	
	2150 ft. from the	E	line	564'		slight blow	

Drilling Contractor:	FOXFE ENERGY SERVICES		595'		slight blow	
Spud Date:	NA	Geologist:	626'		slight blow	
Date Complete:	5-19-08	Total Depth:	925'		688' slight blow	
Exact Spot Location	NE SW NW NE		750'		slight blow	

Casing Record			781'		slight blow	
	Surface	Production	812'		slight blow	
Size Hole	12-1/4"	7-7/8"	925'		slight blow	
Size Casing	8-5/8"	5-1/2"	CONFIDENTIAL AUG 29 2008 KCC			
Weight	24#	15-1/2#				
Setting Depth	22'					
Type Cement	port					
Sacks	5					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	341	343	coal	560	561
clay/shale	1	22	b.shale	343	350	sand	561	567
lime	22	32	shale	350	384	coal	567	568
shale	32	37	coal	384	386	sand	568	580
lime	37	54	shale	386	391	shale	580	583
sand	54	60	coal	391	393	coal	583	584
shale	60	165	shale	393	420	shale	584	606
lime	165	188	sand	420	425	coal	606	607
b.shale	188	190	coal	425	427	shale	607	630
shale	190	196	shale	427	438	sand/shale	630	650
coal	196	198	lime	438	439	shale	650	711
shale	198	265	shale	439	449	coal	711	712
lime	265	271	coal	449	450	shale	712	760
b.shale	271	273	shale	450	455	sand	760	770
lime	273	296	sand	455	463	shale	770	784
b.shale	296	298	shale	463	473	coal	784	786
shale	298	318	coal	473	474	shale	786	792
lime	318	327	sand	474	496	coal	792	794
sand	327	333	shale	496	513	shale	794	796
coal	333	335	coal	513	514	lime	796	925
sand/shale	335	339	sand/shale	514	518			
shale	339	341	sand	518	560			

Comments: 229' added water

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