

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

****AMENDED**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/26/10

21' S and 35' E of

CONFIDENTIAL

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Steve Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-19-08	7-1-08	7-29-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21718-0000
 County: Gove
SW NE NW SE Sec. 19 Twp. 14 S. R. 31 East West
2124 feet from (S) N (circle one) Line of Section
1780 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Theis Ranch Well #: 1-19
 Field Name: Wildcat
 Producing Formation: Lansing
 Elevation: Ground: 2797' Kelly Bushing: 2802'
 Total Depth: 4635' Plug Back Total Depth: 4614'
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2288 Feet
 If Alternate II completion, cement circulated from 2288
 feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 27,000 ppm Fluid volume 540 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 8-26-08
 Subscribed and sworn to before me this 4th day of November,
2008
 Notary Public - State of Kansas
 My Appt. Expires 10-22-10
 Notary Public: Kathy L. Ford
 Date Commission Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 05 2008

Operator Name: Lario Oil & Gas Company Lease Name: Theis Ranch Well #: 1-19
 Sec. 19 Twp. 14 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/SON/MEL/PE/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3808</td> <td>-1006</td> </tr> <tr> <td>Lansing</td> <td>3844</td> <td>-1042</td> </tr> <tr> <td>Hushpuckney</td> <td>4118</td> <td>-1316</td> </tr> <tr> <td>BKC</td> <td>4184</td> <td>-1382</td> </tr> <tr> <td>Marmaton</td> <td>4212</td> <td>-1410</td> </tr> <tr> <td>Pawnee</td> <td>4294</td> <td>-1492</td> </tr> <tr> <td>Mississippian</td> <td>4475</td> <td>-1673</td> </tr> </table>	Name	Top	Datum	Heebner	3808	-1006	Lansing	3844	-1042	Hushpuckney	4118	-1316	BKC	4184	-1382	Marmaton	4212	-1410	Pawnee	4294	-1492	Mississippian	4475	-1673
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	150	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4635'	ASC	200	10# salt, 2% gel, 5# gil
DV tool				2288'	Lite	425	1/4# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
** 4	3925' - 3931'	500 gal 15% MCA & 1350 gal NEFE	3925' - 3931'
** 4	4017' - 4022'	350 gal 15% MCA	4017' - 4022'
** 4	4070' - 4074'	250 gal 15% MCA & 650 gal 15% NEFE	4070' - 4074'
** 4	4414' - 4420'	500 gal 15% MCA & 1350 gal NEFE+	4414' - 4420'

TUBING RECORD	Size 2 7/8"	Set At 4608'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. 8-21-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 176	Gas Mcf	Water Bbls. 65	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____