

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

8/25/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC
Address 1: 200 W DOUGLAS AVE SUITE 520
Address 2: _____
City: WCHITA State: KS Zip: 67202 + 3005
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688

CONTRACTOR: License # 5822
Name: VAL ENERGY INC
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY OIL SERVICES

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

8/13/2009 8/17/2009 8/31/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23444-00-00
Spot Description: CN2-NW-NW-NE
CN2 NW NW NE Sec. 5 Twp. 35 S. R. 11 East West
165 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER

Lease Name: GOLDMAN-MELCHER Well #: 2-5
Field Name: UNKNOWN
Producing Formation: MISS
Elevation: Ground: 1352 Kelly Bushing: 1363
Total Depth: 4875 Plug Back Total Depth: 4865
Amount of Surface Pipe Set and Cemented at: 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 10-19-09
(Data must be collected from the Reserve Pit)
Chloride content: 18500 ppm Fluid volume: 1600 bbls
Dewatering method used: HAULED OFF
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY INC
Lease Name: PAXTON-KUBIK SWD License No.: 5822
Quarter NW Sec. 28 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D30309

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: AGENT Date: 9/29/2009
Subscribed and sworn to before me this 29 day of SEPTEMBER,
20 09.
Notary Public: [Signature]
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 30 2009
CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

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Operator Name: VAL ENERGY INC Lease Name: GOLDMAN-MELCHER Well #: 2-5
 Sec. 5 Twp. 35 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KC	4269 -2906
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4418 -3055
List All E. Logs Run: DUAL SPACED NEUTRON ARRAY COMPENSATED MICROLOG		PAWNEE	4596 -3233
		CHEROKEE SHALE	4647 -3234
		MISSISSIPPI	4708 -3345

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	202	60/40POZ	190	50SX COMM
PRODUCTION	7 7/8"	5 1/2"	14	4865	AA2	100	10%SALT, 1%GAS BLOK, 25% DEFOAM, .8% FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4718-4723, 4726-4729, 4731-4735, 4739-4746, 4753-4758	1000 GAL 15% NE-FE ACID, 9405388L SLICK WATER, 159,000# SAND	4718-4723, 4726-4729
		RECEIVED KANSAS CORPORATION COMMISSION SEP 3 0 2009 CONSERVATION DIVISION WICHITA, KS	4731-4735, 4739-4746, 4753-4758

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 65	Gas Mcf 100	Water Bbls. 200 Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION PRODUCTION INTERVAL: SEP 3 0 2009 CONSERVATION DIVISION WICHITA, KS
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BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	08/20/2009
INVOICE NUMBER		
1718 - 90106594		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Goldman Meicher 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

RECEIVED

AUG 22 2009

Cement 5 1/2 Casing # 2

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40079564	19905	9308	Net - 30 days	09/19/2009
For Service Dates: 08/19/2009 to 08/19/2009				
0040079564				
171800424A Cement-New Well Casing/Pi 08/19/2009				
Cement		100.00	EA	8.16
AA2 Cement		50.00	EA	5.76
Cement 60/40 POZ		24.00	EA	1.92
Additives De-foamer(Powder)		479.00	EA	0.24
Additives Salt(Fine)		94.00	EA	2.47
Additives Gas-Blok		76.00	EA	3.60
Additives FLA-322		500.00	EA	0.32
Additives Gilsonite		500.00	EA	0.73
Super Flush II		1.00	EA	50.40
Cement Float Equipment Top Rubber Cement Plug, 5 1/2"		1.00	EA	120.00
Cement Float Equipment Guide Shoe-Regular 5 1/2"(Blue)		1.00	EA	103.20
Cement Float Equipment Flapper Type Insert Float Valve 5 1/2"		5.00	EA	52.80
Cement Float Equipment Turbolizer, 5 1/2"(Blue)		90.00	MI	3.36
Mileage Heavy Equipment Mileage		308.00	MI	0.77
Mileage Proppant and Bulk Delivery Charge		150.00	MI	0.67
Mileage Blending & Mixing Service Charge		45.00	HR	2.04
Pickup				91.80

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CONSERVATION DIVISION
 WICHITA, KS



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ENERGY SERVICES

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 08/20/2009
INVOICE NUMBER 1718 - 90106594		

J LEASE NAME Goldman Meicher 2
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40079564	19905		Net - 30 days	09/19/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug container Utilization Charge				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0424 A

5-355-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-19-09		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: Goldman Meicher				WELL NO. 2	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick: M. Mattal: S. LaChance			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19,866	1						8-18-09	PM	9:00
19,903-19,905	1					ARRIVED AT JOB	8-19-09	PM	12:00
						START OPERATION		PM	6:30
						FINISH OPERATION		PM	7:30
19,832-21,010	1					RELEASED	8-19-09	PM	8:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 Cement		100 skt	\$	1,700 00
CP103	60/40 Poz Cement		50 skt	\$	600 00
CC105	Defoamer		24 Lb	\$	96 00
CC111	Salt (fine)		479 Lb	\$	239 50
CC115	Gas Blox		94 Lb	\$	484 10
CC129	FLA-322		76 Lb	\$	570 00
CC201	Gilsonite		500 Lb	\$	335 00
CC155	Super Flush II		500 Gal.	\$	765 00
CF103	Top Rubber Plug, 5 1/2"		1 ea	\$	105 00
CF251	Regular Guide Shoe, 5 1/2"		1 ea	\$	250 50
CF1451	Insert Float Valve, 5 1/2"		1 ea	\$	215 00
CF1651	Turbolizer, 5 1/2"		5 ea	\$	550 00
E101	Heavy Equipment Mileage		90 mi	\$	630 00
E113	Bulk Delivery		308 tm	\$	492 80
E100	Pickup Mileage		45 mi	\$	191 25
CE240	Blending and Mixing Service		150 skt	\$	210 00
S003	Service Supervisor		1 ea	\$	175 00
CE205	Cement Pump: 4,000 Feet To 5,000 Feet		1 ea	\$	2,520 00
CE504	Plug Container		1 ea	\$	250 00
SUB TOTAL					\$4,991 75

CHEMICAL / ACID DATA:			

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SERVICE & EQUIPMENT COMMISSION
KANSAS CORPORATION
%TAX ON \$
%TAX ON \$

SEP 30 2009

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE: Lorena R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Goldman Meicher	Well # 2-5	Date 8-19-09
Field Order # 0424	Station Pratt, Kansas	Casing 5 1/2 14 Lb.	Depth 4865 Feet
Type Job C.N.W. - Longstring	Formation	County Barber	State Kansas
Legal Description 9-355-11W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 5 1/2 14 Lb./Foot	Tubing Size 4 1/2 11 Foot	Shots/Ft	100 sacks	Fluid	AA-2 with .25 8 D Defoamer	RATE	PRESSURE	ISIP	88 FLA-3
Depth 4865 Feet	Depth	From	To	Pre Pad	1.8 Gal./sk. Gas Bl	Max	5 Lb./sk. Gilsontite	5 Min.	
Volume 118.7 Bbl.	Volume	From	To	Post Pad	1.8 Gal./sk. Gas Bl	Min	5.7 Gal./sk.	10 Min.	U.F.T./sk.
Max Press 400 P.S.I.	Max Press	From	To	Flac		Avg		15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To	Flush	50 sacks 60/40 Poz to plug Rat and Mouse Holes	HHP Used		Annulus Pressure	
Plug Depth 4828 Feet	Paoker Depth	From	To	Flush	117.8 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick
--	--------------------------------	--------------------------------

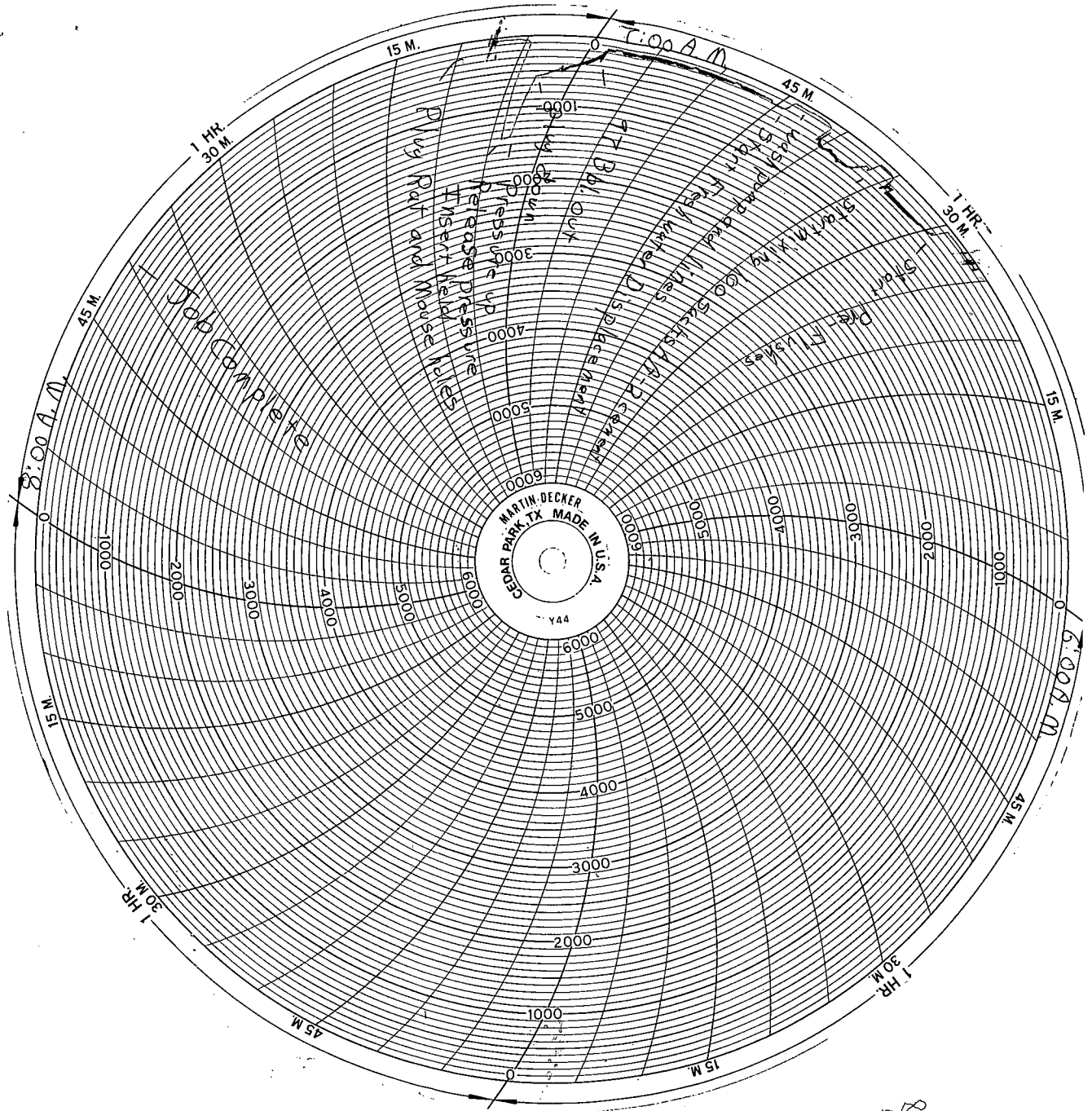
Service Units	19,866	19,903	19,905	19,832	21,010				
Driver Names	Messick	Mattal	LaChance						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Cement and Float Equipment on location.
2:20					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fi Insert Screwed into Collar and a total of 1 Joints new 14 Lb./Foot 5 1/2" casing. Ran Turbolizers on Collars # 1, 3, 5, 7 and # 10.
3:00 AM				5:15 A.M.	Trucks on Location and Casing in well. Circulate for 45 minute
6:30				6	holds safety meeting. Start Fresh Water Pre-Flush.
	300		20	6	Start Super Flush II.
	300		32	5	Start Fresh Water Spacer.
6:37	300		35	5	Start mixing 100 sacks AA-2 cement.
	-0-		59		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
6:44	150			6.5	Start Fresh Water Displacement.
			90	5	Start to lift cement.
7:03	600		117.8		Plug down.
	1400				Pressure up.
					Release pressure. Insert held
	-0-		7-5	3	Plug Rat and Mouse Holes
					Wash up pump truck.
7:40					Job Complete.
					Thank You.
					Clarence, Mike, Stephen

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SEP 30 2009

CONSERVATION DIVISION
WICHITA, KS

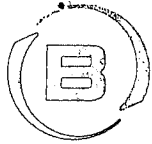


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 WICHITA, KS



BASIC
ENERGY SERVICES

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 08/18/2009
INVOICE NUMBER 1718 - 90104294		

J LEASE NAME Goldman Meicher 2-5
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40078267	20920	9208	Net - 30 days	09/17/2009

For Service Dates: 08/14/2009 to 08/14/2009

0040078267

171800336A Cement-New Well Casing/Pi 08/14/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	126.00	126.00
8 5/8" Basket(Blue)				
Mileage	90.00	MI	2.80	252.00
Heavy Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

Cement 8 5/8 Surface Casing #2-5

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SEP 30 2009
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,620.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,695.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0336 A

DATE _____ TICKET NO. _____

DATE OF JOB: 08-14-09 DISTRICT: P. 71				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Vol. Survey				LEASE: _____ WELL NO.:						
ADDRESS:				COUNTY: _____ STATE: K.						
CITY: _____ STATE: K.				SERVICE CREW: _____						
AUTHORIZED BY:				JOB TYPE: C.W. EP Survey						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19959/2002	25									
19932/2000	25									
						ARRIVED AT JOB		AM	PM	1:00
						START OPERATION		AM	PM	
						FINISH OPERATION		AM	PM	
						RELEASED		AM	PM	5:00
						MILES FROM STATION TO WELL				45

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 108	60/40 per cont	SK	11		7,280 00
CF 107	Collar	16	4		177 60
CF 109	Collar chisel	16	4		316 60
CF 153	wooden plug 8/4		1		160 00
CF 1503	Rankit		1		315 00
C 101	Heavy duty rubber	M	7		630 00
C 113	Bulk Delivery	TR	76		590 40
C 100	Pickup rubber	M	4		191 25
CE 240	Blindstop - many chgs	SK	1		266 00
S003	Soilme. Supplement	SW	1		175 90
CE 200	Depth change 0-500 ft	SP	1		1,000 00
CE 504	Plus Contractor Rental		1		250 00
					RECEIVED KANSAS CORPORATION COMMISSION SEP 30 2009 CONSERVATION DIVISION WICHITA, KS

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		2,670 74 DL

SERVICE REPRESENTATIVE: <i>Robert Johnson</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Robert Johnson</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____

Customer VOL ENERGY INC	Lease No.	Date 08-14-09
Lease 901DHWN N.E. section	Well # 2-5	
Field Order # 0336	Station P.HTT	Casing E 7/8
		Depth 203'
		County BARBER
		State KS
Type Job CNW E 7/8 Surface		Legal Description 3-35-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size E 7/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 203'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 11.42	Volume	From	To	Pad	Min		10 Min.	
Max Press 200	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 183'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

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Customer Representative				Station Manager DAVE SCOTT			Treater Robert Lullwin		
Service Units	19867	19859	20920	19832	21010				
Driver Names	Shields	Shields		Books					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130					ON LOC study meeting
					Run 5 J.T.S E 7/8 24 C.M.
					run to CN bottom J.T.
0410					CASING ON BOTTOM
0420					HOOK UP TO C.M.
0435	150		5	4.5	start 11" SPARK
0453			42	4.5	MIX 190 SK 60% Pu 2 2" line 3" cc"
0455				3.5	shot down 0 Release Plug
0500	200		11"		start down plug down
					could be 3" line to pit

Job Complete

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KANSAS CORPORATION COMMISSION
SEP 30 2009
CONSERVATION DIVISION
WICHITA, KS

Thank you

Taylor Printing, Inc. 620-672-3656