

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/29/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: AUG 29 2008

Operator: \_\_\_\_\_  
Well Name: KCC

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-06-08 5-21-08 5-21-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-099-24398-0000  
County: Labette  
NE SE Sec. 3 Twp. 33 S. R. 18  East  West  
1880 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Meiwes Trust Well #: 3-4

Field Name: Cherokee Basin CBM  
Producing Formation: Multiple

Elevation: Ground: 810 Kelly Bushing: n/a  
Total Depth: 938 Plug Back Total Depth: 930.9

Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 930.9  
feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-13-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 8-29-08

Subscribed and sworn to before me this 29<sup>th</sup> day of August

20 08

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 02 2008

Operator Name: Quest Cherokee, LLC Lease Name: Meiwe Trust Well #: 3-4  
 Sec. 3 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log  
 Dual Induction Log**

Log Formation (Top), Depth and Datum  Sample

Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	930.9	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	802-804/726-728	500gal 15% HCLw/ 68bbls 2% kcl water, 645bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	802-804/726-728
4	554-556/472-474	400gal 15% HCLw/ 60bbls 2% kcl water, 340bbls water w/ 2% KCL, Blockde, 3600# 20/40 sand	554-556/472-474
4	331-335/301-305	400gal 15% HCLw/ 38bbls 2% kcl water, 571bbls water w/ 2% KCL, Blockde, 7600# 20/40 sand	331-335/301-305

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	844	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

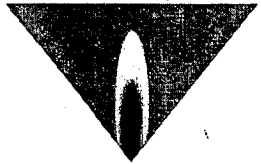
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6667**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe Blanchard

SSI 628440

API 15-099-24395

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-8	meiwes TRUST 3-4	3	34	18	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
See	10:30	5:00		903427		6.5	<i>[Signature]</i>
TIM		5:00		903255		6.5	<i>[Signature]</i>
moat		4:30		903600		6	<i>[Signature]</i>
Tyler		6:00		903140	932452	7.5	120
Daniel		1:00		904735		2.5	<i>[Signature]</i>
MOVOLICK	✓	6:00		903142	932855	7.5	120

JOB TYPE logistics HOLE SIZE 7 7/8 HOLE DEPTH 938 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 930.90 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.16 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: INSTALLING cement head TRAU 2 SKS gal & 141 BBI dly & 1 SK gal 122 SKS of  
To set dly to surface. Flush pump. Pump wiper plug to bottom & set float shoe  
KCL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	930.90	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	102 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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**SEP 02 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 3</b>	<b>T. 34</b>	<b>R. 18</b>	<b>GAS TESTS:</b>	
<b>API #</b>	099-24398	<b>County:</b> Labette		100'	0	
<b>Elev.:</b>	810'	<b>Location:</b> Kansas		200'	0	
				285'	slight blow	

<b>Operator:</b>	Quest Cherokee LLC	347'	4 - 1/2"	12.5	
<b>Address</b>	9520 N. May Ave., Suite 300	378'	5 - 1"	57.7	
	Oklahoma City, OK. 73120	409'	8 - 1"	73.1	
<b>WELL #</b>	3-4	<b>Lease Name:</b> Meiwes Trust	502'	4 - 1"	51.6
<b>Footage location</b>	1880 ft. from the	S line	564'	5 - 1"	57.7
	660 ft. from the	E line	626'	8 - 1"	73.1
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>		657'	3 - 1"	44.7
<b>Spud Date:</b> NA	<b>Geologist:</b>		750'	8 - 1"	73.1
<b>Date Complete:</b> NE SE	<b>Total Depth:</b> 938'		781'	5 - 1"	57.7
<b>Exact Spot Location</b>	NE SE		812'	5 - 1"	57.7

<b>Casing Record</b>			920'	5 - 1"	57.7
	Surface	Production			
<b>Size Hole</b>	12-1/4"	7-7/8"			
<b>Size Casing</b>	8-5/8"	5-1/2"			
<b>Weight</b>	24#	15-1/2#			
<b>Setting Depth</b>	22'				
<b>Type Cement</b>	port				
<b>Sacks</b>	5				

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	lime	334	345	shale	468	475
sand	20	30	shale	354	350	sand	475	485
shale	30	43	coal	350	351	shale	485	490
lime	43	51	shale	351	354	sand	490	520
shale	51	56	sand	354	372	shale	520	548
sand	56	71	coal	372	373	coal	548	550
shale	71	167	shale	373	374	shale	550	555
lime	167	178	coal	374	375	sand/shale	555	565
sand	178	198	sand/shale	375	412	sand	565	589
coal	198	200	shale	412	416	shale	589	610
shale	200	208	lime	416	422	coal	610	612
sand	208	215	b.shale	422	424	shale	612	633
shale	215	279	coal	424	425	sand	633	638
sand/shale	279	281	shale	425	438	shale	638	683
lime	281	282	coal	438	439	coal	683	684
b.shale	282	283	shale	439	451	shale	684	723
lime	283	304	lime	451	453	coal	723	725
b.shale	304	308	coal	453	454	shale	725	738
shale	308	311	shale	454	461	sand/shale	738	762
sand	311	314	coal	461	462	sand	762	773
lime	314	328	shale	462	467	shale	773	785
shale	328	334	coal	467	468	sand	785	792

Comments: 272' odor, 347-350' added water

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