

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/13/10

Form ACO-1
October 2008

Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5120

Name: Range Oil Company, Inc.

Address 1: 125 N. Market, Suite 1120

Address 2: _____

City: Wichita State: KS Zip: 67202

Contact Person: John Washburn

Phone: (316) 265-6231

CONTRACTOR: License # 30141

Name: Summit Drilling Company

Wellsite Geologist: Roger Martin

Purchaser: Coffeyville Resources LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

6-23-09 6-30-09 7-16-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 115-21,411-0008

Spot Description: _____

NE NE NE Sec. 30 Twp. 22 S. R. 4 East West

330 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Marion

Lease Name: Preheim B Well #: 1

Field Name: wildcat

Producing Formation: _____

Elevation: Ground: 1423 Kelly Bushing: 1433

Total Depth: 2560 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINJ11-1809
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 350 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn

Title: Exploration Manager Date: 8-12-09

Subscribed and sworn to before me this 12th day of August

2009

Notary Public: Peggy L. Sailor

Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Range Oil Company, Inc. Lease Name: Preheim B Well #: 1
 Sec. 30 Twp. 22 S. R. 4 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

CONFIDENTIAL
 AUG 18 2009
 KCC

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) <i>Sae DST(1) Info Below</i> List All E. Logs Run: <i>Dual Porosity + Induction</i> DST (2) 2442' to 2490' 30-30-60-60 Rec: 150 SOWCM (6% oil, 10% water, 84% mud) IFP 33-46 ISIP 456 FFP 58-84 FSIP 463 T:102 F	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>1633</td> <td>-200</td> </tr> <tr> <td>Lansing</td> <td>1900</td> <td>-467</td> </tr> <tr> <td>BKC</td> <td>2283</td> <td>-850</td> </tr> <tr> <td>Cherokee</td> <td>2449</td> <td>-1016</td> </tr> <tr> <td>Conglomerate</td> <td>2478</td> <td>-1045</td> </tr> <tr> <td>Miss chert</td> <td>2485</td> <td>-1052</td> </tr> <tr> <td>LTD</td> <td>2560</td> <td>-1127</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	1633	-200	Lansing	1900	-467	BKC	2283	-850	Cherokee	2449	-1016	Conglomerate	2478	-1045	Miss chert	2485	-1052	LTD	2560	-1127
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LTD	2560	-1127																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	214'	common	125	3% CaCl
Production	7 7/8"	4 1/2"	10.5#	2556'	Thick-set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	2479' to 2482' & 2485' to 2490"	250 gallons acid (15% MCA)	2479-2482 &
		500 gallons acid (15% FE)	2485-2490

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>non-commercial</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>none</u>	Gas Mcf	Water Bbls. <u>none</u>
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>non-commercial</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DST(1) 1871' to 1911' 30-30-60-60 Rec: 121' SOWCM (trc oil, 46% mud, 54% wtr) IFP 28-36 ISIP 656 FFP 48-68 FSIP 657



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230228

Invoice Date: 06/30/2009

Terms:

Page 1

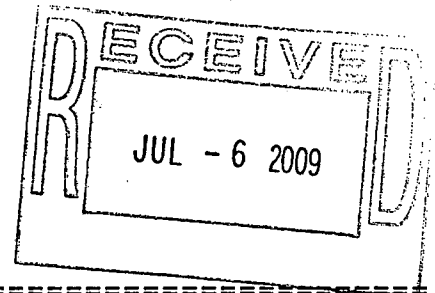
~~CONFIDENTIAL~~

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

AUG 13 2009

PREHEIM B #1
21332
06-30-09

KCC



Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	10.7000	802.50
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1600	41.60
1102	CALCIUM CHLORIDE (50#)	65.00	.7100	46.15
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1126A	THICK SET CEMENT	75.00	16.0000	1200.00
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1123	CITY WATER	3000.00	.0140	42.00
1111A	SODIUM METASILICATE	100.00	1.7000	170.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
4226	INSERT FLOAT VALVE W/ AF	1.00	145.0000	145.00
4129	CENTRALIZER 4 1/2"	4.00	38.0000	152.00
4103	CEMENT BASKET 4 1/2"	1.00	196.0000	196.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
442 TON MILEAGE DELIVERY	147.00	1.16	170.52
445 CEMENT PUMP	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
479 TON MILEAGE DELIVERY	147.00	1.16	170.52

KANSAS CORPORATION COMMISSION

AUG 14 2009

RECEIVED

Parts:	3072.25	Freight:	.00	Tax:	193.57	AR	5084.86
Labor:	.00	Misc:	.00	Total:	5084.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLDWIDE, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE



Invoice # 230134

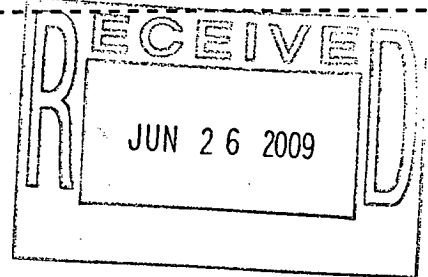
Invoice Date: 06/24/2009 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

CONFIDENTIAL
PREHEIM B #1
21295
AUG 13 2009 06-24-09

KCC



Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	12.7000	1587.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7100	248.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1600	37.60
1107	FLO-SEAL (25#)	60.00	1.9700	118.20
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00
4132	CENTRALIZER 8 5/8"	2.00	63.0000	126.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
485 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
515 TON MILEAGE DELIVERY	290.00	1.16	336.40

KANSAS CORPORATION COMMISSION

AUG 14 2009

RECEIVED

Parts:	2190.80	Freight:	.00	Tax:	138.03	AR	3517.73
Labor:	.00	Misc:	.00	Total:	3517.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 21332
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-30-09	6942	Preheim B #1	30	22S	4E	MARION
CUSTOMER Range Oil Company, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 125 N. MARKET STE 1120			445 /	Justin		
CITY Wichita			479 /	John S.		
STATE KS			442 /	Greg →	Eldorado	
ZIP CODE 67202			437 /	Jim		

Summit
DR19.
Co.

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2560' KB CASING SIZE & WEIGHT 4 1/2 10.5 * NBW
CASING DEPTH 2559' KB DRILL PIPE _____ TUBING _____ OTHER 2556' PSTD KB
SLURRY WEIGHT 13.6 - 13.4 SLURRY VOL 43 BBL WATER gal/sk 7.0 - 9.0 CEMENT LEFT in CASING 5'
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 5 BBL fresh water. Pump 15 BBL Metasilicate Pre Flash, 5 BBL water spacer. Mixed 75 sks 60/40 Pozmix Cement w/ 4% Gel, 1% CaCl2, 4" Kol-Seal /sk @ 13.6 * /gal, yield 1.48. Tail in w/ 75 sks Thick Set Cement w/ 4" Kol-Seal /sk @ 13.4 * /gal yield 1.75. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 41.0 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure, Float Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1131	75 sks	60/40 Pozmix Cement	10.70	802.50
1118 A	260 *	Gel 4% } Lead	.16 *	41.60
1102	65 "	CaCl2 } Cement	.71 *	46.15
1110 A	300 *	Kol-Seal 4" /sk	.39 *	117.00
1126 A	75 sks	THXK Set Cement } TAIL	16.00	1200.00
1110 A	300 *	Kol-Seal 4" /sk } Cement	.39 *	117.00
5407 A	7.35 TONS	40 miles BULK TRUCKS	1.16	341.04
5502 C	5 HRS	80 BBL VAC TRUCK	94.00	470.00
1123	3000 gals	CITY WATER	14.00/1000	42.00
1111 A	100 *	Metasilicate Pre Flash	1.70 *	170.00
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
4226	1	4 1/2 AFU INSERT	145.00	145.00
4129	4	4 1/2 x 7 7/8 Centralizers	38.00	152.00
4103	1	4 1/2 Cement Basket	196.00	196.00
			Sub Total	4891.29
			SALES TAX	193.51
			ESTIMATED TOTAL	5084.80

THANK YOU

6.3%

230268

Rayvin 3737

AUTHORIZATION

[Signature]

TITLE

DATE



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21295
LOCATION Eureka
FOREMAN Steve Reed

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-09	6942	Pneheim B #1	30	225	4E	Merion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Range Oil Company, Inc.			485	Alan		
MAILING ADDRESS			515	Chris		
125 N. Market St. 1170						
CITY	STATE	ZIP CODE				
Wichita	KS	67202				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220' CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 212 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.6* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 15'
DISPLACEMENT 12 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation with 2 bbls Freshwater. Mix 125 sks Class A cement w/ 3% Gac 12, 2% Gel, 1/2# Flo-Cels per bbl. Displace with 12 3/4 bbls Fresh Water. Shut casing in. Good cement returns to surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	50	MILEAGE	3.45	172.50
11045	125 sks	Class A Cement	12.70	1587.50
1102	350*	Gac 12 3%	.71	248.50
11182	235*	Gel 2%	.16	37.60
1107	60*	Flo-Cels 1/2#	1.97	118.20
5407A	5.8 Tons	Ton mileage Bulk Truck (40 miles)	1.16	336.40
4432	1	8 5/8 Wooden Plug	73.00	73.00
4132	2	8 5/8 Centraliser	63.00	126.00
		RECEIVED		
		SEP 30 2009		
		KCC WICHITA		
		Subtotal		3229.20
		SALES TAX		128.03
		ESTIMATED TOTAL		3357.23

Revin 3737

030134

AUTHORIZATION Witness by Joe TITLE Co Rep Tolpucher DATE _____
Summit Dril.