

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-23-08	4-26-08	4-27-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~- 15-133-27442-0000
County: Neosho
NE NE Sec. 33 Twp. 29 S. R. 20 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Coomes, Charles D. Well #: 33-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 900 Kelly Bushing: n/a
Total Depth: 828 Plug Back Total Depth: 814.38
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 814.38
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-20-08
Subscribed and sworn to before me this 20th day of August,
20 08.
Notary Public: Jessa Klauaman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Coomes, Charles D. Well #: 33-1
 Sec. 33 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	814.38	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	691-693/638-640/632-634	500gal 15%HCLw/ 60bbls 2%Kcl water, 641bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	691-693/638-640 632-634
4	481-483/418-420/393-396/366-368	400gal 15%HCLw/ 51bbls 2%Kcl water, 546bbls water w/ 2% KCL, Blockde, 7000# 20/40 sand	481-483/418-420 393-396/366-368
4	273-277/261-265	300gal 15%HCLw/ 44bbls 2%Kcl water, 640bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	273-277/261-265

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>733</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6546

FIELD TICKET REF #

FOREMAN Dwayne

SSI 627910

API 15-133-27442

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-08	Coomes Charles D. 33-1	33	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:15	3:00	NO	901640		hr	<i>[Signature]</i>
Maurick	8:20	3:00		903197		hr	120
Tyler	8:45	12:00		903600		hr	<i>[Signature]</i>
Daniel	8:20	12:00		904735		hr	Daniel P...
				903140	932452		

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 829 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 814.38 DRILL PIPE CONFIDENTIAL TUBING OTHER
 SLURRY WEIGHT 13.5 SLURRY VOL CONFIDENTIAL WATER gal/sk CEMENT LEFT in CASING 0
 DISPLACEMENT 19.38 DISPLACEMENT PSI AUG 20 2008 MIX PSI RATE 4 BPM

REMARKS:
Break circulation Pump 200# Prem gel and Suck to Surface
Then Pump 13 Bbl. Dye marker with 100# Prem gel and start
Cement Pump 110 Sacks to get Dye marker Back. Flush Pump
Then pump wiper Plug to Bottom and set Float Shoe
Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	1	Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
903452	1	Transport Trailer	
904735	1	80 Vac	
	814.38	Casing	
	4	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	9.5 SK	Portland Cement	
	20 SK	Gilsonite	
	1 SK	Flo-Seal	
	7 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	7000 Gal	City Water	

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 KANSAS CORPORATION COMMISSION
 AUG 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

*KW
my
8/22/08*

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S. 33	T. 29	R. 20	GAS TESTS:			
API #	133-27442	County:	Neosho		223'	0		
Elev.:	900'	Location:	Kansas		254'	0		
Operator: Quest Cherokee LLC					285'	4.5lb - 1"	301	
Address: 9520 N. May Ave., Suite 300					378'	5lb - 1"	319	
Oklahoma City, OK. 73120					404'	6lb - 1"	353	
WELL #	33-1	Lease Name: Coomes, Charles		D.	440'	6lb - 1"	353	
Footage location		660 ft. from the	N	line	A	502'	6.5lb - 1"	369
		660 ft. from the	E	line		564'	6.5lb - 1"	369
Drilling Contractor:		FOXFE ENERGY			595'	6.5lb - 1"	369	
Spud Date: NA		Geologist:			626'	6.5lb - 1"	369	
Date Comp: 4-26-08		Total Depth: 828'			657'	6.5lb - 1"	369	
Exact Spot Location		NE NE			688'	6.5lb - 1"	369	
Casing Record					719'	3lb - 1 1/4"	411	
	Surface	Production			828'	3lb - 1 1/4"	411	
Size Hole	12-1/4"	7-7/8"						
Size Casing	8-5/8"	5-1/2"						
Weight	24#	15-1/2#						
Setting Depth	22'							
Type Cement	port							
Sacks	5							
WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	365	389	b.shale	628	630
shale	22	31	b.shale	389	391	coal	630	631
lime	31	52	shale	391	399	shale	631	641
shale	52	72	coal	399	401	coal	641	643
sand	72	152	shale	401	424	shale	643	653
lime	152	172	coal	424	426	coal	653	668
shale	172	176	shale	426	434	sand	668	682
lime	176	182	coal	434	436	coal	682	684
b.shale	182	186	shale	436	451	shale	684	692
shale	186	199	coal	451	453	coal	692	694
coal	199	200	shale	453	480	shale	694	699
sand	200	232	b.shale	480	482	coal	699	701
coal	232	234	coal	482	483	shale	701	703
shale	234	240	shale	483	496	mississippi	703	828
lime	240	262	b.shale	496	498			
shale	262	265	shale	498	559			
b.shale	265	267	coal	559	562			
shale	267	273	shale	562	575			
sand	273	314	b.shale	575	577			
shale	314	362	shale	577	602			
b.shale	362	364	b.shale	602	604			
coal	364	365	shale	604	628			

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AUG 20 2008

Comments: 664' injected water, 709-717' odor

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