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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/13/08

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

AUG 13 2008

KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/31/08 8/4/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27545-0000
County: Wilson
C SE SW Sec. 5 Twp. 28 S. R. 14 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: G. Robinson Well #: A-5

Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1405' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 150 sx cmt.

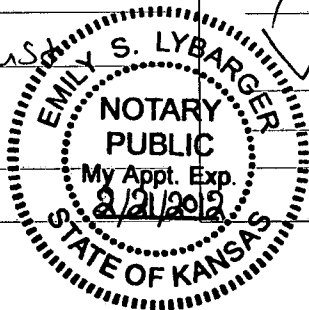
Drilling Fluid Management Plan AP II NH II 24-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christine Helton
Title: Administrative Assistant Date: 8/13/08

Subscribed and sworn to before me this 13 day of August
20 08
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
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Operator Name: Cherokee Wells, LLC Lease Name: G. Robinson Well #: A-5
 Sec. 5 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	17#	42.5'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1395'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

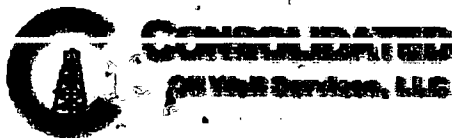
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TICKET NUMBER 18956

LOCATION EUREKA

FOREMAN RICK LEDFORD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-08	8890	G. Robinson A-5				Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie suite 200</u>			<u>463</u>	<u>Shannon</u>		
CITY <u>Fort Worth</u>			<u>441</u>	<u>David</u>		
STATE <u>Tx</u>			<u>437</u>	<u>Chris</u>		
ZIP CODE <u>76107</u>						

JOB TYPE <u>Leads</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1405'</u>	CASING SIZE & WEIGHT <u>4 1/2" 16.5"</u>
CASING DEPTH <u>1385'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.0"</u>	SLURRY VOL <u>45 bbl</u>	WATER gal/sk <u>8.0"</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>22.0" bbl</u>	DISPLACEMENT PSI <u>500</u>	PSI <u>200</u>	RATE

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump to 200 gal flush, 20 bbl water spacer, 13 bbl dye water. Mixed 150 sacks thickset cement w/ 5" Ret-seal ^{20/32} @ 12.4" yield 1.62. Washbit pump + lines shut down, release plug. Dye w/ 22.0" bbl fresh water. Final pump pressure 500 psi. Pump plug to 900 psi wait 2 minutes release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	1	MILEAGE 2nd well of 2	n/c	n/c
1126A	150 SCS	thickset cement	17.00	2550.00
1100	750*	5" Ret-seal ^{20/32}	.42	315.00
1118A	300*	gel-flush	.17	51.00
5407	8.25	tan-mileage back trk	n/c	315.00
5502C	3.5 hrs	80 bbl var. TRX	106.00	356.00
1123	3000 gals	city water	14.00 ^{per 1000}	42.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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			Subtotal	4593.00
			SALES TAX	189.00
			ESTIMATED TOTAL	4782.00

AUTHORIZATION called by Tyler Webb TITLE _____ DATE _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 5	T. 28	R. 14E
API No. 15- 205-27545	County: WILSON		
Elev. unknown	Location: C SE SW		

Gas Tests:		
654	2.76	MCF
703	2.76	MCF
878	2.76	MCF
1039	2.76	MCF
1305	94.5	MCF
1380	2.76	MCF
1405	2.76	MCF

Operator: CHEROKEE WELLS LLC
Address: P.O. BOX 296 FREDONIA KS 66738
Well No: A-5 Lease Name: G. ROBINSON
Footage Location: 660 ft. from the SOUTH Line
1980 ft. from the WEST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .07/31/2008 Geologist:
Date Completed: .08/04/2008 Total Depth: 1405

Casing Record			Rig Time:	
Size Hole:	Surface	Production	1.75	HRS GAS TEST
11"	11"	6 3/4"	1.00	DAY BOOSTER
Size Casing:	8 5/8"		1.50	WATER HAUL TRUCK
Weight:	17#			
Setting Depth:	42.5'	CHEROKEE		
Type Cement:	Portland			
Sacks:	8	MCPHERSON	DRILLER:	DEVIN WINDSOR

Comments:

A LOT OF H2O @ 1380 FEET

Start injecting H2O @ 614'

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Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	5	sand	870	878				
lime	5	13	shale	878	924				
shale	13	218	sandy shale	924	959				
lime	218	241	lime	959	974				
shale	241	250	shale	974	984				
lime	250	263	lime	984	1004				
shale	263	376	shale	1004	1020				
lime	376	392	coal	1020	1022				
shale	392	443	lime	1022	1039				
lime	443	493	shale	1039	1054				
shale	493	520	lime	1054	1060				
coal	520	521	shale	1060	1168				
shale	521	597	coal	1168	1169				
lime	597	608	shale	1169	1262				
shale	608	645	lime	1262	1271				
sand	645	661	shale	1271	1278				
shale	661	694	pink lime	1278	1287				
coal	694	696	shale	1287	1358				
shale	696	713	coal	1358	1362				
lime	713	785	Mississippi lime	1362	1405				
black shale	785	830							
lime	830	836							
shale	836	857							
lime	857	870							

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