

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*KLW  
MPT  
8/19/08*

*8/13/08*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Emily Lybarger  
 Phone: (620) 378-3650  
 Contractor: Name: Well Refined Drilling **CONFIDENTIAL**  
 License: 33072 **AUG 13 2008**  
 Wellsite Geologist: N/A  
 Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 7/22/08 \_\_\_\_\_ 7/24/08 \_\_\_\_\_  
 Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
 Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

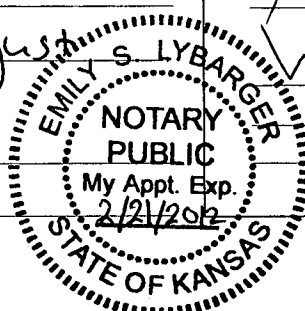
API No. 15 - 205-27450-0000  
 County: Wilson  
 NE SW SE SE Sec. 36 Twp. 27 S. R. 14  East  West  
335 feet from S N (circle one) Line of Section  
985 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Neill Well #: A-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Unknown  
 Elevation: Ground: N/A Kelly Bushing: N/A  
 Total Depth: 1305' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 43' 2" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface w/ 130 sx cmt.

**Drilling Fluid Management Plan** *Att II NH11-2408*  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Christina Nelson*  
 Title: Administrative Assistant Date: 8/13/08  
 Subscribed and sworn to before me this 13 day of August  
08  
 Notary Public: *Emily Lybarger*  
 Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 14 2008**

Operator Name: Cherokee Wells, LLC Lease Name: Neill Well #: A-1  
 Sec. 36 Twp. 27 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High resolution compensated density/neutron log, Dual induction log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log Enclosed
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KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43' 2"	Portland	Unknown	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thickset	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	Lic #	33539
API #:	27450		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		
Well #:	A-1	Lease Name:	Neill
Location:	335 FSL		Line
	985 FEL		Line
Spud Date:	7/22/2008		
Date Completed:	7/24/2008	TD:	1305
Driller:	Shaun Beach		
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 1/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	43' 2"	CONFIDENTIAL	
Cement Type	Portland		
Sacks	Service Company	13 2008	
Feet of Casing		KCC	

S36	T27	R14E
Location:		NE, SW, SE, SE
County:		Wilson

Gas Tests			
Depth	Inches	Orifice	flow - MCF
505		No Flow	
605	4	1"	51.6
630	12	3/4"	49.3
830		Gas Check Same	
855	1	3/4"	14.2
905		Gas Check Same	
980		Gas Check Same	
1008	2	3/4"	20
1030		No Flow	
1080		No Flow	
1180		No Flow	
1280		No Flow	

08LG-072408-R3-040-Neill A-1 -CWLLC - CW-192

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	396	398	shale	715	725	shale
2	28	clay	398	420	lime	725	740	sand
28	32	gravel	420	425	shale	740	765	shale
32	36	shale	425	446	lime	765	773	sand
36	53	lime	446	448	lime	773	812	shale
53	57	shale	448	489	shale	812	814	coal
57	95	lime	489	491	blk shale	814	832	lime
95	188	shale	491	494	shale	832	834	blk shale
188	200	lime	494	498	lime	834	841	lime
200	209	shale	498	507	shale	841	842	coal
209	211	lime	507	525	sand	842	857	shale
211	252	shale	525	539	lime	857	859	sand
252	303	lime	539	547	shale	859	871	shale
303	314	shale	547	582	lime	871	872	sand
314	345	sand	582	584	coal	872	874	shale
345	367	shale	584	611	Pink- lime	874	887	lime
367	375	lime	611	615	blk shale	887	894	shale
375	391	shale	615	704	shale	894	899	lime
391	396	lime	704	715	lime	899	902	shale

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KANSAS CORPORATION COMMISSION

AUG 14 2008

CONSERVATION DIVISION  
WICHITA, KS





**CONSOLIDATED OIL & GAS**  
CORPORATION  
OF WICHITA, KANSAS, LLC

*W. M. W.*  
*8/14/08*

**ENTERED**  
DATE & TIME

TICKET NUMBER 18918  
LOCATION Eureka  
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720  
320-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-08	8890	NEILL Neat # A-1				Wilson
CUSTOMER Domestic Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4916 Camp Bowie suite 200			485 Alan			
CITY STATE ZIP CODE Fort Worth TX 76107			441 Chris			

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1205' CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 1295 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.4# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 20 3/4 bbls DISPLACEMENT PSI 500# MIX PSI Bump Plug 1000# RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation with 21 bbls Fresh water. Pump 200# Gel flush, 5 bbls water spacer, 10 bbls dye water. Mix 120 sks Thickset cement w/ 5# Hal-Seal. Wash out pump lines. Shut down. Release plug. Displace with 20 3/4 bbls Fresh water. Final pumping pressure 300# Bump Plug 1000#. Wait 2 min. Release pressure. Plug held. Good cement returns to surface. Bubble slurry top it. Job complete. Rig down.

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AUG 13 2008  
Thank you

**KCC**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
		MILEAGE <u>N/C</u>		0
1126A	120 sks	Thickset Cement	12.00	2210.00
1110A	650 #	Hal-Seal 5# Per/sk	.42	273.00
1118A	200#	Gel Flush	.17	34.00
5407A	7.155 hrs	Tan mileage Bulk Truck	1.20	343.20
4404	1	4 1/2 Top Rubber plug	45.00	45.00
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AUG 14 2008				
CONSERVATION DIVISION WICHITA, KS			SubTotal	3830.20
			SALES TAX	161.41
			ESTIMATED TOTAL	3991.61

7avin 3737 889053 AUTHORIZATION Witness by Jydr TITLE Co. Rep DATE \_\_\_\_\_