

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8-13-10

[Handwritten signature]

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, LLC
Address: 6209 N. Hwy. K61
City/State/Zip: Hutchinson, KS 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Energy, LLC
License: 33724

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/21/2008</u>	<u>04/30/2008</u>	<u>05/01/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23279-00-00
County: Barber
SE NW SW NE Sec. 11 Twp. 33 S. R. 15 East West
1940 feet from S / N (circle one) Line of Section
2100 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Osage Well #: 119
Field Name: Aetna Gas Field
Producing Formation: Mississippian
Elevation: Ground: 1946 Kelly Bushing: 1954
Total Depth: 5544 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AI INJ 12008*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: Vice President Date: _____
Subscribed and sworn to before me this 13 day of August
2008
Notary Public: *[Signature]*
Date Commission Expires: May 22, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
AUG 18 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Osage Resources, LLC Lease Name: Osage Well #: 119
 Sec. 11 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	-2334	MSL
BKC	-2783	MSL
Marmaton	-2819	MSL
Mississippian	-2929	MSL
Kinderhooken	-3066	MSL
Viola	-3247	MSL

Density Neuron; Sonic; Microlog; Compensated Resistivity

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KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	212'	60/40 Poz	210	2% gel + 3% CC + 1/4#/sx cello
Production	8 5/8"	5 1/2"	15.5#	5450'	A-Con	150	2% CC + 1/4#/sx cello
					AA-2	275	1/4#/sx cello + 5#/sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
				NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

BASIC

energy services, L.P.

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TREATMENT REPORT

Customer Osage Resources, LLC	Lease No.	CONSERVATION DIVISION WICHITA, KS	Date 5-1-08
Lease Osage	Well # 119		
Field Order # 18.603	Station Pratt	Casing 5 1/2	Depth 5,450
Type Job C.N.W. - Longstring	Formation	County Barber	State KS
		Legal Description 11-335-15W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 5.5 Lb./Ft.	Shots/Ft 150	Acid A-con	With 28 Calcium Chloride	Rate 2.5	Press 2.5	ISIP 2.5	Friction Reducer
Depth 5,450	Depth 5,450	From 28	Pre Pad FLA-322	.758 Gas Blok	Max .25	Min 1.5	Cellflatre	5 Min.
Volume 24.7	Volume 1.6	From 11.28	Pad Gal./Stk.	2.00	Min T./Stk.			10 Min.
Max Press 1,000	Max Press 5.1	From 275	Acid AA-2	With 58 Cal Set.	Avg 3.5		Friction Reducer	15 Min.
Well Connection Plug Container	Annulus Vol. From	28	FLA-322	109 Salt	.758	Gas Blok	2.5	Cellflatre
Plug Depth 3.1	Packer Depth From	4.8	Lb./Gal.	10.66	Gal./Stk.	128.8	Bbl. Fresh Water	1.50
								CU. FT. Total Load

Customer Representative Jeff Dale	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,909
Driver Names Messick	Matt	Shields
		Willis

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:40					Cement and Float Equipment on location.
11:40					Warren Drilling start to run Auto. Fill Float Shoe, Shoe Joint with latch down Baffle screwed into collar and a total of 142 Joints new 15.5 Lb/Ft. 5 1/2" casing. Ran Tubulizer on collars #2,9 and #33. Ran Basket above Collars #3,10 and 34.
12:30 P.M.					Trucks on location and hold safety meeting.
2:35					Casing in well. Circulate for 15 minutes.
2:55	300			6	Start Fresh Water Pre-Flush.
	300		20	6	Start Super Flush II.
	300		32	5	Start Fresh Water Spacer.
3:03	350		35	6	Start mixing 150 sacks A-con cement.
3:14	200		88	5	Start mixing 275 sacks AA-2 cement.
	-0-		161		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
3:31	100			6.5	Start Fresh Water Displacement.
3:41			74	6	Start to lift cement.
3:51	1,000		129		Plug down.
	1,600				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4	3	Plug Rat Hole.
					Wash up pump truck.
4:30					Job Complete.

Thank You Clarence, Mike, Billy, Jordan



www.osageoil.com

6209 N. K-61 Hwy
Hutchinson, KS 67502

620.664.9622
620.664.5040 fax

December 11, 2008

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KANSAS CORPORATION COMMISSION

DEC 15 2008

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802
Attn: Naomi Hollon

CONSERVATION DIVISION
WICHITA, KS

RE: Letter dated November 20, 2008
API Well No. 15-007-23279-00-00
Osage #119

Dear Naomi:

The ACO-1 form for the Osage #119 was incorrectly marked regarding the Drill Stem Tests. There were no drill stem tests performed on this well.

Sincerely,

A handwritten signature in black ink that reads 'Shaina Clark'. The signature is written in a cursive, flowing style.

Shaina Clark
Administrative Assistant

Enclosure



www.osageoil.com

6209 N. K-61 Hwy
Hutchinson, KS 67502

620.664.9622
620.664.5040 fax

January 6, 2009

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KANSAS CORPORATION COMMISSION

JAN 07 2009

CONSERVATION DIVISION
WICHITA, KS

Production Department
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, Kansas 67202-3802

Re: Request for Confidentiality

To Whom It May Concern:

Osage is writing to request an additional 12 months of confidentiality for the Osage No. 119 well (15-007-23279) located in Barber County, Kansas.

Please contact me at (620) 930-2154 if you have any questions.

Sincerely,

Elisa L. Henke
Administrative Assistant

API#

15-007-23279-00-00

C.c.: Well File

8-13-09

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