

## Kansas Corporation Commission

# Form ACO-1

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE WANSAS CORPORATION COMMISSION OR GIVE Form ACO-1 September 1999 Must Be Typed ### ACO-1 September 1999 ### ### A

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Operator: License #	API No. 15 - 083-21,559-0000
Name: American Warrior, Inc.	County: Hodgeman County, KS
Address: P. O. Box 399	NE _SE _ NW _ SW Sec. 24 Twp. 22 S. R. 24 East V West
City/State/Zip: Garden City, KS 67846	1760 FSL feet from S / N (circle one) Line of Section
Purchaser: NCRA	1210 FWL feet from E / W (circle one) Line of Section
Operator Contact Person: Joe Smith	Feotages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>275-2963</u>	(circle one) NE SE NW SW
Contractor: Name: Val Energy	Lease Name: Springer Heirs Well #: 1-24
License: 5822	Field Name: Jetmore
Wellsite Geologist: MARC DOWNING	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 2412' Kelly Bushing: 2423'
New Well Re-Entry Workover	Total Depth: 4758' Plug Back Total Depth: 4733'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 308' Feet
Gas ENHR SIGW	Multiple Observ Operanting Option Handle
Order (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1634 Feet
If Workover/Re-entry: Old Well Info as follows:  AUG 2 1 2008	If Alternate II completion, cement circulated from 1634'
Operator:	feet depth to SURFACE w/ 160 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ATT NH 10×13-08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 14,000 ppm Fluid volume 300 bbls
	Dewatering method used Evaperation
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:
7-2-08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the test of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature / Wiff  Title: Compliance Coordinator  Date: 8-19-08	KCC Office Use ONLY  Letter of Confidentiality Received
Subscribed and sworn to before me this $\sqrt{\frac{2}{3}}$ day of $\sqrt{\frac{2}{3}}$	If Denied, Yes Date:
20 08	Wireline Log Received
Notary Public Assia Kuller	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISS UIC Distribution
Date Commission Expires: 997209	AUG 2 2 2008
Notary Public - Sta	ILMEIER TO SEE THE SEE
My Appt. Expires 09	ate of Kansas  CONSERVATION DIVISION WICHITA, KS
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Sec. 24 Tup. 22 S. R. 24	Operator Name: Am	Leas	Lease Name: Springer Heirs Well #:								
tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole surperparture, fluid recovery, and flow areas if gas to surface lest, along with first chart(s). Attach oxtra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final goological well site report.  Drill Stem Tests Taken	Sec. 24 Twp. 2										
Name	ested, time tool ope emperature, fluid re	n and closed, flowin covery, and flow rate	g and shu s if gas to	it-in pressures, o surface test, a	whether : along with	shut-in pre	essure reached	l static level, hydr	rostatic pressu	res, botto	m hole
Samples Sent to Geological Survey			<b>,</b>	∕es ∏No		▶ Log Formation (Top), Depth and Datum				Sample	
Cores Taken	Samples Sent to Ge					•					
Electric Log Run (Submit Copy)  Lansing 4002 -1579  BKC 4377 -1954  BKC 4377 -1954  BKC 4377 -1954  BKC 4377 -1954  Cherokee Sh. 4530 -2107  Induction Log, Dual Compensated Porosity Log, Dual  Cherokee Sh. 4530 -2107  Induction Log, Sonic Cement Bond Log  CASING RECORD New Used  Report all strings sele-conductor, surface. Intermediate, production, etc.  Purpose of String Drilled Size Casing Weight Selfin CD.) 23# 308' Common 190 sx 3%cc; 2% Gel  Production Pipe 7-7/8" 5-1/2" 14# 4757' Standard 150 SX Flocele  Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Depth Type of Cement Record Resort Intermal Perforated  Product Casing Protect	Cores Taken			res No			•				
Lansing 4002 -1579  Jist All E Logs Run:  Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log  Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log  Mississippi 4644 -2221  CASING RECORD Now 1 Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Set (In O.D.) Los / FI Setting Type of Coment Used Additives  Surface Pipe 12-1/4" 8-5/8" 23# 308" Common 190 sx 3%cc; 2% Gel  Production Pipe 7,7/8" 5-1/2" 14# 4757' Standard 150 SX Flocele  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  ADDITIONAL CEMENTING / SOUEEZE RECORD  Purpose: Depth Top Bottom Type of Cement Pipe Set Type Specify Footage of Each Interval Perforated / (Amount and Kind of Material Lised)  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set Type Specify Footage of Each Interval Perforated / (Amount and Kind of Material Lised)  TUBING RECORD Size Set Al Packer At Unier Run Set Interval Perforated Set Interval Perforated Plug Set Interval Plug Set Inte	Electric Log Run		<b>v</b> \			ł	•				
BKC   4377   -1954	(Submit Copy)										
Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log  CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String  Size Hole Drilled Size Casing Plug Drill Solution Pipe 7,77/8" 5-1/2" 14# 4757' Standard 150 SX Flocele  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Protect Casing Plug Back To Plug Drill Protect Casing Plug Back To Plug Drill Protect Casing Plug Back To Plug Off Zone  AGAST To 4646'  Solution Personation Record Production, SWD or Enhv. Packer At None  CONSERVATION INCOMENTAL Producing Method Production Prove of Finding Pumping Gas Litt Other (Explain) MCHTA, K S Estimated Production Per 24 Hours N/A N/A N/A N/A N/A N/A N/A N/A N/A Setimated Production Prove I Solution Setimated Production Prove I Solution Set Gas-Oil Ratio Gravity Potential String Casing Plug Oscillation Conservation Distriction Gravity Potential String Setimated Production Prove 24 Hours N/A	ist All E. Logs Run:					i	•				
Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log  CASING RECORD  Report all strings set-conductor, surface, informediate, production, etc.  Purpose of String  Size Hole Drilled  Size Casing Purpose:  Surface Pipe  12-1/4"  8-5/8"  23#  308'  Common  190 sx  3%cc; 2% Gel  Production Pipe  7,7/8"  5-1/2"  14#  4757'  Standard  150 SX  Flocele  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  Protect Casing Prug Bettom Protect Casing Prug Bettom Protect Casing Prug Bettom Specify Footage of Each Interval Perforated  AGAING RECORD  Specify Footage of Each Interval Perforated  4664' TO 4646'  Size Set At Packer At None  CONSERVATION DIVIS  N/A  Set Installed Production Production, SWD or Enhr. N/A  N/A  N/A  N/A  N/A  N/A  N/A  Set Installed Production Power Justice  CASING RECORD Production, etc.  4530  -2107  A644 -2221  Cherokee Sh. Mississippi A644 -2221  A644 -2221  Cherokee Sh. Mississippi A644 -2221  Sacks Used Type of Cement Production, etc.  Used Type of Sacks Type and Percent Additives  Flooring Type of Cement Type of Cement Type and Percent Additi	Microresistivity	/ Log Borehole	Comp	ensated Sa	onic						
CASING RECORD   Mississippi   A644	•		•		Jillo						
CASING RECORD Power Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Drilled Size Casing Weight Set (in O.D.) Lbs/Fil. Depth Cement Used Type of Used Notifives  Surface Pipe 12-1/4" 8-5/8" 23# 308' Common 190 sx 3%cc; 2% Gel  Production Pipe 7/7/8" 5-1/2" 14# 4757' Standard 150 SX Flocele  Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Protroitable Type of Cement Type of Cement Type and Percent Additives  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Protroitable Type of Cement Type of Cement Type and Percent Additives  Shotis Per Foot Perforation RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Additional Protect Casing Plug Back TO Plug Off Zone Specify Footage of Each Interval Perforated Acid (Amount and Kind of Material Used)  Additional Perforation RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  RECEIVED KANSAS CORPORATION CO TUBING RECORD Size Stat At Packer At None Protection, SWD or Enhr. Producing Meihod Plowing Pumping Gas Lift Other (Explain) WichiTia, KS Estimated Production Per 24 Hours N/A N/A N/A N/A N/A N/A State Set Institute Office (Facilian) WichiTia, KS Estimated Production N/A N/A N/A N/A N/A N/A N/A State Set Institute Office (Facilian) WichiTia, KS Estimated Production N/A						ĺ					
Purpose of String   Size Hole   Size Casing   Drilled   Size Casing   Weight   Depth   Cement   Used   Type of   Used   Used   Type of   Used				CASING	DECORD				7077		
Surface Pipe 12-1/4" 8-5/8" 23# 308' Common 190 sx 3%cc; 2% Gel  Production Pipe 7.7/8" 5-1/2" 14# 4757' Standard 150 SX Flocele  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Production Pipe 7.7/8" 5-1/2" 14# 4757' Standard 150 SX Flocele  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Profusion Pipe 1.2-1/4" 8-5/8" 7-1/2" 14# 4757' Standard 150 SX Flocele  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Profusion Pipe 1.2-1/4" 8-5/8" 7-1/2" 14# 4757' Standard 150 SX Flocele  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Profusion Pipe 1.2-1/4" 4757' Standard 150 SX Flocele  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Profusion Pipe 2.2-1/4" 7-1/2" 7-1/4"			Repo					ction, etc.			
Surface Pipe 12-1/4" 8-5/8" 23# 308' Common 190 sx 3%cc; 2% Gel  Production Pipe 7-7/8" 5-1/2" 14# 4757' Standard 150 SX Flocele  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforation Top Bottom Type of Cement #Sacks Used Type and Percent Additives  Protect Casing Plug Back TD Plug Off Zone Plug Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Shots Per Foot Specify Footage of Each Interval Perforated 500 Gal 20% FE Acid, 8/10BPM at 750# same  4664' TO 4646' Source At Packer At Liner Run Yes No AUG 2 2 200  TUBING RECORD Size Set At 4722' None RECEIVED Yes No Conservation Division of First, Resumerd Production, SWD or Enhr. Producing Method Production Per 24 Hours N/A Sas-Oil Ratio Gravity  Per 24 Hours ADDITION PER Specify Footage of Facility Michigan Record Gravity N/A N/A Sas-Oil Ratio Gravity	Purpose of String										
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Surface Pipe	12-1/4"	1								
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:		57111111	5-1/2"	,	14#		4757'	Standard	150 SX	Floce	е
Perforate Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  4664' TO 4646'  Type and Percent Additives  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  RECEIVED KANSAS CORPORATION CO  TUBING RECORD Size Set At Packer At None  Packer At None  Date of First, Resumerd Production, SWD or Enhr. N/A  Producting Method Per 24 Hours N/A  Gas Mcf Water Bbls. Gas-Oil Ratio Gravity N/A  N/A  N/A  Received  Type and Percent Additives		200									
Perforation Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  RECEIVED KANSAS CORPORATION CO  TUBING RECORD Size Set At Packer At Liner Run Yes No  CONSERVATION DIVIS N/A  Date of First, Resumerd Production, SWD or Enhr. N/A  Producting Method Flowing Pumping Gas Lift Other (Explain) WICHITA, KS  Estimated Production Per 24 Hours N/A  N/A  N/A  N/A  N/A  N/A  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity N/A	AUG 2 1 4	<u> </u>		ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORI	D			
Specify Footage of Each Interval Perforated  (Amount and Kind of Material Used)  Depth  4664' TO 4646'  500 Gal 20% FE Acid, 8/10BPM at 750#  RECEIVED  KANSAS CORPORATION CO  TUBING RECORD  Size  2-3/8"  4722'  None  Date of First, Resumerd Production, SWD or Enhr.  N/A  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) WICHITA, KS  Estimated Production  Per 24 Hours  N/A  Depth  (Amount and Kind of Material Used)  Depth  (Amount and Kind of Material Used)  Depth  Same  RECEIVED  KANSAS CORPORATION CO  KANSAS CORPORATION CO  Flowing  Pumping  Gas Lift  Other (Explain) WICHITA, KS  Gravity  N/A  N/A  N/A  N/A  N/A  N/A  N/A  Other (Find In Interval Perforated)  None  RECEIVED  KANSAS CORPORATION CO  Water Bbls.  Gas-Oil Ratio  Gravity	Purpose:  Perforate Protect Casing Plug Back TD  Depth Top Bottom Type of Cement				#Sack	s Used	1 Type and Percent Additives				
Specify Footage of Each Interval Perforated  (Amount and Kind of Material Used)  Depth  4664' TO 4646'  500 Gal 20% FE Acid, 8/10BPM at 750#  RECEIVED  KANSAS CORPORATION CO  TUBING RECORD  2-3/8"  4722'  None  Date of First, Resumerd Production, SWD or Enhr.  N/A  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) WICHITA, KS  Estimated Production  Per 24 Hours  N/A  Depth  (Amount and Kind of Material Used)  Depth  Same  RECEIVED  KANSAS CORPORATION CO  KANSAS CORPORATION CO  KANSAS CORPORATION CO  Flowing  Pumping  Gas Lift  Other (Explain) WICHITA, KS  Gravity  N/A  N/A  N/A  N/A  N/A  N/A	Ob. 4- De l'Esta	PERFORATI	ON BECO	3D - Bridge Pluc	ıs Set/Tyne		Acid Fra	acture Shot Cemer	nt Squeeze Reco	ırd	
TUBING RECORD Size Set At Packer At Liner Run AUG 2 2 200  2-3/8" 4722' None Yes No  Date of First, Resumerd Production, SWD or Enhr. N/A  Producing Method Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  N/A  RECEIVED  KANSAS CORPORATION CO  AUG 2 2 200  CONSERVATION DIVIS  Producing Method Production Gravity  N/A  N/A  N/A  REStimated Production N/A  N/A  N/A  RECEIVED  KANSAS CORPORATION CO  AUG 2 2 200  CONSERVATION DIVIS  N/A  N/A  Restimated Production N/A  N/A  N/A  Restimated Production N/A  N/A  N/A  N/A  RECEIVED  KANSAS CORPORATION CO  AUG 2 2 200  CONSERVATION DIVIS  N/A  N/A  N/A  Restimated Production N/A  N/A  N/A  N/A  Restimated Production N/A  N/A	Shots Per Foot									Depth	
TUBING RECORD Size Set At Packer At Liner Run Yes No  2-3/8" 4722' None  Date of First, Resumerd Production, SWD or Enhr.  N/A  Estimated Production Per 24 Hours  N/A    Cas   Mcf   Water     N/A   N/A     N/A     N/A     N/A     N/A     N/A     Conservation     Conservation	1	4664' TO 4646'					500 Gal 20	% FE Acid, 8/1	10BPM at 75	50#	same
TUBING RECORD Size Set At Packer At Liner Run Yes No  2-3/8" 4722' None  Date of First, Resumerd Production, SWD or Enhr. N/A  Producing Method Plowing Pumping Gas Lift Other (Explain) WICHITA, KS  Estimated Production Per 24 Hours N/A  KANSAS CORPORATION CO  AUG 2 2 200  CONSERVATION DIVIS  Producing Method Production Pumping Gas Lift Other (Explain) WICHITA, KS  Water Bbls. Gas-Oil Ratio Gravity  N/A		M									
2-3/8" 4722' None Yes No  Date of First, Resumerd Production, SWD or Enhr.  N/A  Producing Method Flowing Pumping Gas Lift Other (Explain) WICHITA, KS  Estimated Production Per 24 Hours  N/A  N/A  Producing Method Flowing Pumping Gas Lift Other (Explain) Flowing									KA		
2-3/8" 4722' None Yes No  Date of First, Resumerd Production, SWD or Enhr.  N/A  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) WICHITA, KS  Estimated Production Per 24 Hours  N/A  N/A  N/A  N/A  N/A  N/A	TUBING RECORD	Size	Set At		Packer	At	Liner Run			ΔΠ	G 2 2 2008
N/A    Flowing   Pumping   Gas Lift   Other (Explain) WICHITA, KS    Estimated Production   Oil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity	2-3	3/8"	4722'				[	Yes 🗸 No	<b>)</b>		
Per 24 Hours N/A N/A N/A		d Production, SWD or E	inhr.	Producing Met	hod	Flowing	g 🔽 Pumpi	ng 🔲 Gas Li	ft Oth	CONSE er (Explain	RVATION DIVISION (NICHITA, KS
			Bbls.		Mcf		er E	Bbls. (	Gas-Oil Ratio		Gravity
	Disposition of Gas		OMPLETION	i	J.		Production Inte	rval			
Vented     Sold     ✓ Used on Lease     Open Hole     ✓ Perf.     Dually Comp.     Commingled       (If vented, Submit ACO-18.)     Other (Specify)						f. 🗌 D	oually Comp.	Commingled	<del></del>		



CHARGE TO:	American	Warrior	To:
ADDRESS			
CITY, STATE, ZI	P CODE		

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Scruces	, 1100.					
SERVICE LOCATIONS  1. Hays Ks.	WELL/PROJECT NO.	Springer Heirs	COUNTY/PARISH  Hodgeman	STATE CITY	7-10-08 Sq.	me
2 Ness City Ks,	TICKET TYPE   CONTRACTOR	Val Rig #1	RIG NAMBATO.	SHIPPED DELIVERED TO VIA  LOCATION	ORDER NO.	
<u>3.</u>	WELL TYPE	WELL CATE ORY JO	BPURPOSE Cenent Longstr	WELL PERMIT NO.	WELL LOCATION	
REFERRAL LOCATION	INVOICE INSTRUCTIONS	/				<u> </u>

PRICE	SECONDARY REFERENCE/		ACCOUNTING	G	DESCRIPTION	)			,	UNIT	AMOUNT	
REFERENCE	PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	PRICE		
575		1			MILEAGE #104	30	ni		!	6 0	180	00
578		1			Puno Charas (Lonastrina)	1	104	4758	1	1400 00		00
221		7			KC+ Liquid	2	901			26 00	52	100
281		7			Mud Flush	500	pal		1	100		<del></del>
402	KA,	1			Centralizers	18	ea	اسک	1//	10000	1600	00
403	SAS	1			Baskets,	/	la	ح ک	<u>i </u>	300 00	300	100
40.4	AUG ONSE	1			Port Collar	1	10			2300 00	2300	00
466	高级 ~ 强位	1			L.D. Plug & Baffle	1	ra			25000	250	100
407	132 70 05	17			Insent Float Shoe w/fill	1	ea			325 00	325	00
	2008		:									<u> </u>
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**LEGAL TERMS**: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO

START OF WORK OR DELIVERY OF GOOD A.M. **REMIT PAYMENT TO:** 

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

SURVEY AGREE DECIDED AGREE **PAGE TOTAL** OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? **OUR SERVICE WAS** PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? 6.45% 500 ARE YOU SATISFIED WITH OUR SERVICE? ☐ YES □ NO TOTAL CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

**APPROVAL** 

Thank You!

PARTINUMBER

KANSAS

~

RECEI

SE

PRICE

REFERENCE

325 276

### **TICKET CONTINUATION**

TICKET 14326 No.

PO Box 466 Ness City, KS 67560

Off: 785-798-2300

CUSTOMER AMERICAN Warrior Inc Springer Heirs 1-24 7-10-08 UNITA AMOUNT SECONOMAN REFERENCE FOR MESCULTURGE TIME Itale Specific for OTY: UNI QTV. UM 2103 Z 50 170 00 120 S W 850 2 240,00 N 2 450 00 450 # 2 100 SERVICE CHARGE **CUBIC FEET** 1650ks LOADED MILES NICEAGE TOTAL WEIGHT 17310 TON MILES 259.65

CONTINUATION TOTAL

OB LO	)G	·				SWIFT	Servi	ices, Inc. Date 7-10-08 PAGE
TOMER	an Warre	ier Inc	WELL NO. #	1-29	4	LEASE . Springer		
HART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)*	PUM T		PRESSUR TUBING	E (PSI)	
NO.	0945	(Or m)	(BBE) (GAE)	<u>'</u>		TOBING	CASING	Onloc w/FE
	10175						<del> </del>	William W/TE
								RTD 4258'
					-		<del></del>	RTD 4758' 5'E"x14#x 4>20'x23'
							<del>}</del> ,	Cert 1-8 7471
-				-				Cent. 1-8,74,76
			*		-			Basket 5, 75 P.C. 75 @ 1649'
								73 70 70 77
	10/0	:				<u> </u>	<del>                                     </del>	C+ + FF
	1220		1			<del> </del>	<del>                                     </del>	Start FE Break circ.
	11220						<del>                                     </del>	DITAK CII C
	1305	2	3/2					Plug RH & MH
	13/0	4	0			<u> </u>	150	Start Preflushes 2064/ KCLflush
	1317	3.5	32/2	FÎD)E		7.60	150	Start Coment
	1327	<i></i>	34 AM		4)(F) 4)(F)	100 100	150	End Cement
	1221	<del></del>		9 <u>//</u>		<u> 19/60</u>		Wash P&L
-	<del>                                     </del>			KC	0	,		D Pl
	/33/	7	0				250	Start Displacement
- ,	1344	6	88			<u> </u>	350	
	1349		116		-	8	0/100	Catch Cement
<del></del>	1397		116			-		Pana //ug
								Release pressure Float Held
			1					Flad HUA
			<u> </u>					
-			<del>                                      </del>					
		- V-Amm						RECEIVED
-								KANSAS CORPORATION COMMIS
		<del></del>						AUG 2 2 2008
						<del> </del>		CONSERVATION DIVISION
							-	WICHITA KS
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	<del>                                     </del>					<u> </u>	-	M. I.
						l	<u> </u>	NICK, WAYAR, Bretty KOB

## ALLIED CEMENTING CO., LLC. REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: SECAL RANGE ON LOCATION JOB START 6.00 PM JOB FINISH WELL# OLD OR NEW (Circle one), CONTRACTOR TYPE OF JOB HOLE SIZE 12% CEMENT TUBING SIZE AMOUNT ORDERED 🗾 TOOL PRES. MAX MEAS. LINE POZMIX CEMENT LEFT IN CSG AS DISPLACEMENT **EQUIPMENT** ) CEMENTER @ #34/ 10000 **@KANSAS CORPORATION COMMISSION** BULK TRUCK DRIVER. @ REMARKS: SERVICE ? DEPTH OF JOB 308 PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE MANIFOLD\_ Headrental CHARGE TO Lamerican Warrism STREET FO BOX 399 ITX Bardon City STATE Hances ZIP 67846 PLUG & FLOAT EQUIPMENT To Allied Cementing Co., LLC You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or ontractor to do work as is listed. The above work was one to satisfaction and supervision of owner agent or. ontractor. I have read and understand the "GENERAL ERMS AND CONDITIONS" listed on the reverse side. TOTAL SÂLES TAX (If Any) UNTED NAME X RICK TOTAL CHARGES IF PAID IN 30 DAYS