

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

Val Energy 8/21/10

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: MARC DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

7-2-08 7-10-08 8-7-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 083-21,559-0000
County: Hodgeman County, KS
NE SE NW SW Sec. 24 Twp. 22 S. R. 24 East West
1760 FSL feet from S / N (circle one) Line of Section
1210 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Springer Heirs Well #: 1-24
Field Name: Jetmore
Producing Formation: Mississippi
Elevation: Ground: 2412' Kelly Bushing: 2423'
Total Depth: 4758' Plug Back Total Depth: 4733'
Amount of Surface Pipe Set and Cemented at 308' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1634 Feet
If Alternate II completion, cement circulated from 1634'
feet depth to SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan AII II NH 10-13-08
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 8-19-08

Subscribed and sworn to before me this 19th day of August

20 08

Notary Public: Erica Kuhlmeier

Date Commission Expires: 091209

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2008

Operator Name: American Warrior, Inc. Lease Name: Springer Heirs Well #: 1-24
 Sec. 24 Twp. 22 S. R. 24 East West County: Hodgeman County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1046</td> <td>+1377</td> </tr> <tr> <td>Base Anhydrite</td> <td>1060</td> <td>+1363</td> </tr> <tr> <td>Heebner</td> <td>3949</td> <td>-1526</td> </tr> <tr> <td>Lansing</td> <td>4002</td> <td>-1579</td> </tr> <tr> <td>BKC</td> <td>4377</td> <td>-1954</td> </tr> <tr> <td>Pawnee</td> <td>4472</td> <td>-2049</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4530</td> <td>-2107</td> </tr> <tr> <td>Mississippi</td> <td>4644</td> <td>-2221</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1046	+1377	Base Anhydrite	1060	+1363	Heebner	3949	-1526	Lansing	4002	-1579	BKC	4377	-1954	Pawnee	4472	-2049	Cherokee Sh.	4530	-2107	Mississippi	4644	-2221
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	308'	Common	190 sx	3%cc; 2% Gel
Production Pipe	7-7/8"	5-1/2"	14#	4757'	Standard	150 SX	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4664' TO 4646'	500 Gal 20% FE Acid, 8/10BPM at 750#	same

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4722'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

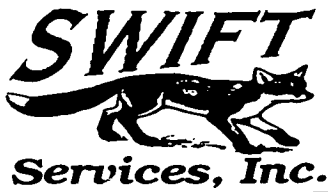
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. 14326
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. *Hays, Ks.* 2. *Ness City, Ks.*
 WELL/PROJECT NO.: *#1-24* LEASE: *Springer Heirs* COUNTY/PARISH: *Hodgeman* STATE: *Ks* CITY: DATE: *7-10-08* OWNER: *Same*
 TICKET TYPE: SERVICE SALES CONTRACTOR: *Val Rig #1* RIG NUMBER: SHIPPED VIA: *Location* DELIVERED TO: ORDER NO.:
 WELL TYPE: *oil* WELL CATEGORY: *Development* JOB PURPOSE: *Cement Logging* WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	30	mi			6.00	180.00
578		1			Pump Charge (Longstring)	1	ea	4758		1400.00	1400.00
221		1			KCK Liquid	2	gal			26.00	52.00
281		1			Mud Flush	500	gal			1.00	500.00
402		1			Centralizers	10	eg	5 1/2"		100.00	1000.00
403		1			Baskets	1	ea			300.00	300.00
404		1			Port Cellar	1	ea			2300.00	2300.00
406		1			L.D. Plug & Baffle	1	ea			250.00	250.00
407		1			Insert Float Shoe w/ fill	1	ea			325.00	325.00

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: *7-10-08* TIME SIGNED: *1400* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6307.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3806.64
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10113.64
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45%	500.89
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,614.53

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Nik Rombe* APPROVAL: *[Signature]* Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-10-08 PAGE NO.

CUSTOMER: American Warrior Inc WELL NO. #1-24 LEASE Springer Heirs # JOB TYPE Cement Longstring TICKET NO. 14326

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							on loc w/FE
								RTD 4758'
								5 1/2" x 14" x 4770' x 23'
								Cent. 1-8, 74, 76
								Basket 5, 75
								P.C. 75 @ 1649'
	1010							Start FE
	1220							Break circ.
	1305	2	3/2					Plug R/H & MH
	1310	4	0			150		Start Preflushes 500gal Mud flush 20 gal KCL flush
	1317	3.5	32	CONFIDENTIAL		150		Start Cement
	1327		34	AUG 21 2008				End Cement
				KCC				Wash P&L
								Drop Plug
	1331	7	0			250		Start Displacement
	1344	6	88			350		Catch Cement
	1349		116			850/1500		Land Plug
								Release pressure
								Float Held

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CONSERVATION DIVISION WICHITA, KS

Thank you

Nick, Wayne, Brett & Rob

ALLIED CEMENTING CO., LLC. 32907

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Mass City

DATE <i>7.2.08</i>	SEC <i>22</i>	TWP <i>24</i>	RANGE <i>24</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>9:30 PM</i>	JOB START <i>9:30 AM</i>	JOB FINISH <i>10:30 F</i>
LEASE <i>Spurger</i>	WELL # <i>1-24</i>	LOCATION <i>2 N 1 W 12 N</i>		COUNTY <i>Hodgeman</i>	STATE <i>KS</i>		
OLD OR (NEW) (Circle one)							

CONTRACTOR *Val*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/8"* T.D. *315*

CASING SIZE *8 3/8"* DEPTH *308*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX DEPTH

MEAS. LINE MINIMUM

CEMENT LEFT IN CSG. *15* SHOE JOINT

PERFS.

DISPLACEMENT *18.6 BBLS 11 2/3"*

EQUIPMENT

H.B.

PUMP TRUCK # *181* CEMENTER *Ed Dunning*

BULK TRUCK # *341* HELPER *Harlan Davis*

BULK TRUCK DRIVER *David Guergensen*

DRIVER

OWNER *American Warrior Inc.*

CEMENT

AMOUNT ORDERED *190 ex Common*

3% cc 2% Gel

COMMON @

POZ MIX @

GEL @

CHLORIDE @

ASC @

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CONSERVATION DIVISION

WICHITA, KS

HANDLING

MILEAGE

TOTAL

REMARKS:

Run 795' into 2 1/2" 8 3/8" casing to bottom. Break circulation. Circulate hole. Hook to pump bit & mixed 190 ex Common 3% cc 2% Gel. Shut down change valves over & release 8 3/8" TWP. Displace with 18.6 BBLS break 11 2/3" cement did cure. Shut in.

CHARGE TO: *American Warrior Inc.*

STREET *P.O. Box 399*

CITY *Harden City* STATE *Kansas* ZIP *67846*

SERVICE

DEPTH OF JOB *308'*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

Headrental @

TOTAL

PLUG & FLOAT EQUIPMENT

1 8 3/8" TWP @

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *x Rick Smith*

SIGNATURE *x Rick Smith*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

Thank you!