

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4-22-08</u> | <u>4-29-08</u> | <u>4-29-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15-133-27447-0000
 County: Neosho
 _____ NE SW Sec. 9 Twp. 29 S. R. 20 East West
1995 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Hines, Mary Louise Rev. Trust Well #: 9-1A
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 875 Kelly Bushing: n/a
 Total Depth: 853 Plug Back Total Depth: 837.54
 Amount of Surface Pipe Set and Cemented at 39 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 837.54
 feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan A14 II WH 10-13-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8-20-08
 Subscribed and sworn to before me this 20th day of August,
2008.
 Notary Public: Verona Klaueman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 22 2008

CONSERVATION DIVISION
 WICHITA, KS

JAN 19 1990

Side Two

JAN 19 1990

Operator Name: Quest Cherokee, LLC Lease Name: Hines, Mary Louise Rev. Trust Well #: 9-1A
Sec. 9 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|--|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | See attached | | |
| Electric Log Run <i>(Submit Copy)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |
| Compensated Density Neutron Log | | | | |
| Dual Induction Log | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 39 | "A" | 5 | |
| Production | 7-7/8 | 5-1/2 | 14.5 | 837.54 | "A" | 122 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | | |
|--|-----------|---------|---|---------------|-----------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| | | 2-3/8" | Waiting on Pipeline | n/a | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | n/a | | | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6631

FIELD TICKET REF #

FOREMAN Joe

SSI 628460

API 15-133-27447

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------|---------------------------------|----------|------------|---------|-----------|-------------|---------------------|
| 4-29-08 | Hines Mary Louis Roy trust 9-1A | | | 9 | 29 | 20 | NO |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Joe | 10:00 | 4:30 | | 903427 | | 8.5 | <i>Joe Blomberg</i> |
| Tim | ↓ | 6:30 | | 903255 | | 8.5 | <i>Tim</i> |
| Matt | ↓ | 6:30 | | 903600 | | 8.5 | <i>Matt</i> |
| Tyler | ↓ | 4:45 | | 903140 | 932452 | 6.75 | <i>Tyler</i> |
| Steve | ↓ | 6:30 | | 931615 | | 8.5 | <i>Steve</i> |

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 847 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 837.54 DRILL PIPE CONFIDENTIAL TUBING OTHER
 SLURRY WEIGHT 13.5 SLURRY VOL CONFIDENTIAL WATER gal/sk CONFIDENTIAL CEMENT LEFT in CASING 0
 DISPLACEMENT 19.94 DISPLACEMENT PSI CONFIDENTIAL MIX PSI CONFIDENTIAL RATE 4 bpm

REMARKS:

KCC
 Installed cement head Ran 2 SKS gel & 10 bbls gel & 1 SK gel & 122 SKS of cement to get
 log to surface. Flush Pump. Pump wiper plug to bottom & set float shoe

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903427 | 1 | Foreman Pickup | |
| 903255 | 1 | Cement Pump Truck | |
| 903600 | 1 | Bulk Truck | |
| 903140 | 1 | Transport Truck | |
| 932452 | 1 | Transport Trailer | |
| 931615 | 1 | 80 Vac | |
| | 837.54 | Casing 5 1/2 | |
| | 5 | Centralizers | |
| | 1 | Float Shoe | |
| | 1 | Wiper Plug | |
| | 2 | Frac Baffles | |
| | 102 SK | Portland Cement | |
| | 28 SK | Gilsonite | |
| | 1.5 SK | Flo-Seal | |
| | 10 SK | Premium Gel | |
| | 3 SK | Cal Chloride | |
| | 1 gal | KCL | |
| | 7000 gal | City Water | |

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

*new
my
8/24/08*

DRILLERS LOG

FOXFE ENERGY

| | | | | | | | |
|----------------------|--|--------------|---------------------|-------|------------|-------------|------|
| RIG # | 101 | S. 9 | T. 29 | R. 20 | GAS TESTS: | | |
| API # | 133-27447 | County: | Neosho | | 100' | 0 | |
| Elev.: | 875' | Location: | Kansas | | 250' | 0 | |
| | | | | | 295' | 0 | |
| Operator: | Quest Cherokee LLC | | | | 350' | 0 | |
| Address | 9520 N. May Ave., Suite 300 <i>MARY LOUISE</i> | | | | 400' | 0 | |
| | Oklahoma City, OK. 73120 | | | | 440' | 0 | |
| WELL # | 9-1A | Lease Name: | Hines/Rev Trust | | 471' | 0 | |
| Footage location | 1995 ft. from the | | S | line | 502' | slight blow | |
| | 1980 ft. from the | | W | line | 533' | slight blow | |
| Drilling Contractor: | FOXFE ENERGY | | | | 564' | slight blow | |
| Spud Date: | NA | Geologist: | | | 626' | slight blow | |
| Date Comp: | 4-29-08 | Total Depth: | 853' | | 657' | slight blow | |
| Exact Spot Location | NE SW | | | | 688' | slight blow | |
| Casing Record | | | | | 719' | slight blow | |
| | Surface | Production | | | 750' | 5 - 1" | 57.7 |
| Size Hole | 12-1/4" | 7-7/8" | | | 853' | 7 - 1" | 68.3 |
| Size Casing | 8-5/8" | 5-1/2" | <i>CONFIDENTIAL</i> | | | | |
| Weight | 24# | 15-1/2# | <i>AUG 20 2008</i> | | | | |
| Setting Depth | 22' | | | | | | |
| Type Cement | port | | <i>KCC</i> | | | | |
| Sacks | 5 | | | | | | |

WELL LOG

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-----------|-----|------|-----------|-----|------|-------------|-----|------|
| top soil | 0 | 22 | shale | 283 | 287 | sand | 637 | 647 |
| shale | 22 | 40 | lime | 287 | 293 | shale | 647 | 651 |
| lime | 40 | 48 | shale | 293 | 300 | coal | 651 | 653 |
| shale | 48 | 69 | sand | 300 | 332 | shale | 653 | 655 |
| sand | 69 | 73 | shale | 332 | 372 | coal | 655 | 657 |
| lime | 73 | 79 | coal | 372 | 374 | shale | 657 | 717 |
| shale | 79 | 84 | shale | 374 | 386 | b.shale | 717 | 719 |
| lime | 84 | 89 | coall | 386 | 388 | shale | 719 | 726 |
| shale | 89 | 108 | lime | 388 | 390 | mississippi | 726 | 853 |
| coal | 108 | 109 | shale | 390 | 448 | | | |
| lime | 109 | 116 | coal | 448 | 450 | | | |
| sand | 116 | 143 | sand | 450 | 474 | | | |
| shale | 143 | 163 | shale | 474 | 498 | | | |
| sand | 163 | 204 | coal | 498 | 500 | | | |
| coal | 204 | 206 | shale | 500 | 545 | | | |
| b.shale | 206 | 209 | b.shale | 545 | 547 | | | |
| shale | 209 | 225 | coal | 547 | 549 | | | |
| sand | 225 | 245 | shale | 549 | 575 | | | |
| shale | 245 | 262 | coal | 575 | 576 | | | |
| sand | 262 | 274 | shale | 576 | 606 | | | |
| lime | 274 | 281 | b.shale | 606 | 608 | | | |
| coal | 281 | 283 | shale | 608 | 637 | | | |

Comments: 290' added water

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WICHITA, KS