

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**
Operator: _____ **AUG 20 2008**

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-23-08	4-24-08	4-29-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27439-0000
County: Neosho
NE SE Sec. 7 Twp. 29 S. R. 20 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burress Farms Inc. Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 874 Kelly Bushing: n/a
Total Depth: 885 Plug Back Total Depth: 874.04
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 874.04
feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

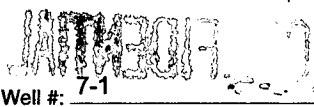
Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-20-08
Subscribed and sworn to before me this 20th day of August
20 08.
Notary Public: Jerra Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2008



Operator Name: **Quest Cherokee, LLC**

Lease Name: **Burress Farms Inc.**

Well #: **7-1**

Sec. 7 Twp. 29 S. R. 20 East West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
Dual Induction Log**

Log Formation (Top), Depth and Datum Sample

Name See attached Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	40	"A"	5	
Production	7-7/8	5-1/2	14.5	874.04	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	747-750/692-694/687-689	500gal 15%HCLw/ 60bbls 2%Kcl water, 653bbls water w/ 2% KCL, Blockde, 8000# 20/40 sand	747-750/692-694 687-689
4	497-499/483-485/453-456/428-430	300gal 15%HCLw/ 68bbls 2%Kcl water, 501bbls water w/ 2% KCL, Blockde, 5800# 20/40 sand	497-499/483-485 453-456/428-430
4	332-336/322-326	300gal 15%HCLw/ 53bbls 2%Kcl water, 643bbls water w/ 2% KCL, Blockde, 8600# 20/40 sand	332-336/322-326

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	790	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas

METHOD OF COMPLETION

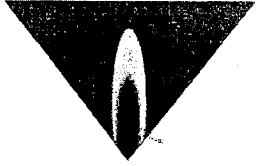
Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
my 8/22/08

TICKET NUMBER **6630**

FIELD TICKET REF # _____

FOREMAN Jae

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-8	Burress Farms INC-1	7	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae	7:00	10:00		903427		3	<i>Jae Blumhard</i>
Tim	6:30			903255		3.5	<i>Tim</i>
Matt	7:00			903600		3	<i>Matt</i>
Tyler	7:00			903140	932452	3	<i>Tyler</i>
STEVE	6:30			931615		3.5	<i>Steve</i>
MAVERICK	7:00			903142	932885	3	120

JOB TYPE Laminating HOLE SIZE 7 7/8 HOLE DEPTH 885 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 710 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

KCC
 Installed Cement head Raw 2 SKS gel & 11 DDI dye & 1 SK gel & 122 SKS of Cement to set dye to surface. Flushed pump. Pumpers plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
931615	1	80 Vac	
	874.04	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	102 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	500 gal	City Water	

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KANSAS CORPORATION COMMISSION

AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS

*161
15/24/08*

RIG #	101	S.	7	T.	29	R.	20	GAS TESTS:	
API #	133-27439	County:	Neosho		161'	0 no blow			
Elev.:	874'	Location:	Kansas		259'	slight blow			
					285'	slight blow			
Operator:	Quest Cherokee LLC				316'	slight blow			
Address	9520 N. May Ave., Suite 300				347'	slight blow			
	Oklahoma City, OK. 73120				440'	3 - 1/2"		10.9	
WELL #	7-1	Lease Name:	Burriss Farms <i>INC.</i>		471'	slight blow			
Footage location	1980 ft. from the		S	line	502'	5 - 1/2"		14.1	
	660 ft. from the		E	line	533'	5 - 1/2"		14.1	
Drilling Contractor:	FOXFE ENERGY				564'	5 - 1/2"		14.1	
Spud Date:	NA		Geologist:		595'	5 - 1/2"		14.1	
Date Comp:	4-28-08		Total Depth:	884'	626'	5 - 1/2"		14.1	
Exact Spot Location	NE SE				654'	5 - 1/2"		14.1	
Casing Record					688'	5 - 1/2"		14.1	
	Surface	Production			719'	5 - 1/2"		14.1	
Size Hole	12-1/4"	7-7/8"			750'	10 - 1/2"		19.9	
Size Casing	8-5/8"	5-1/2"			781'	15 - 1/2"		24.5	
Weight	24#	15-1/2#			884'	15 - 1/2"		24.5	
Setting Depth	22'								
Type Cement	port								
Sacks	AMS 2 @ 2015								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	294	298	shale	524	542
clay/shale	1	22	lime	298	321	b.shale	542	544
shale	22	74	b.shale	321	325	coal	544	545
b.shale	74	76	shale	325	327	shale	545	584
shale	76	81	lime	327	330	b.shale	584	592
lime	81	101	coal/b.shale	330	333	shale	592	6161
shale	101	113	shale	333	340	coal	616	618
lime	113	129	sand	340	411	shale	618	647
shale	129	142	shale	411	422	b.shale	647	649
sand	142	148	lime	422	426	shale	649	653
coal	148	150	coal/b.shale	426	428	coal	653	654
sand	150	196	sand	428	452	shale	654	660
lime	196	201	coal	452	454	coal	660	661
b.shale/shale	201	204	sand	454	463	shale	661	690
lime	204	234	shale	463	484	b.shale	690	692
b.shale	234	236	coal	484	486	coal	692	693
lime	236	244	shale	486	496	shale	693	699
b.shale	244	245	coal	496	497	b.shale	699	701
shale	245	261	shale	497	511	coal	701	702
coal	261	262	coal	511	513	shale	702	711
oil sand	262	292	shale	513	515	coal	711	712
coal	292	294	sand	515	524	sand	712	721

Comments: 42' injected water, 262-294' odor, 515-521' odor

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WICHITA, KS

