

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

8/27/10

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 (ext 107)
Contractor: Name: FOSSIL DRILLING INC
License: 33610
Wellsite Geologist: Billy G. Klaver

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: 27 2003

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/29/2008 05/09/2008 06/03/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007 - 23285 0000
County: BARBER
SW NE NE SE Sec. 26 Twp. 33 S. R. 11 East West
2010 feet from (S) N (circle one) Line of Section
415 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MONTGOMERY Well #: 3
Field Name: ROUNDUP SOUTH
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1442 Kelly Bushing: 1451
Total Depth: 5070 Plug Back Total Depth: 5018
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INT 10-9-08
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: August 27, 2008

Subscribed and sworn to before me this 27th day of August,
2008.

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

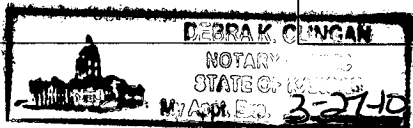
KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 28 2008

CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

Side Two

ORIGINAL

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MONTGOMERY Well #: 3
Sec. 26 Twp. 33 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Chase (1803), Toronto (3655), Douglas (3672), Swope (4320), Hertha (4345), Mississippian (4543), Viola (4874), Simpson (4963).

Compensated Neutron Density PE
Dual Induction
Sonic Cement Bond

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for VIOLA and MISSISSIPPIAN formations.

TUBING RECORD and production data section. Includes tubing size (2 3/8"), packer (n/a), and production rates for Oil (5 Bbls), Gas (245 Mcf), and Water (140 Bbls).

Disposition of Gas: METHOD OF COMPLETION. Production Interval: 4543-4624' OA. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled.



ALLIED CEMENTING CO., LLC. 31133

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDKINE LODGE
SUN.

DATE <u>5-10-08</u>	SEC. <u>26</u>	TWP. <u>33S</u>	RANGE <u>11 W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>3:00 am</u>	JOB FINISH <u>3:50 am</u>
MONTGOMERY LEASE		WELL # <u>3</u>	LOCATION <u>GERMAN RD + TRI-CITY RD,</u>		COUNTY <u>Salter</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			3 W TO CEDAR HILL RD, 1 1/4 N ON W INTO				

CONTRACTOR FAGELL #1
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D. 5,070'
 CASING SIZE 4 1/2" DEPTH 5,060'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,650 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 41.02
 CEMENT LEFT IN CSG. 41.02'
 PERFS. _____
 DISPLACEMENT 8 1/2 bbl. 2% KEL WATER

OWNER WOOLSEY OPERATING
 CEMENT
 AMOUNT ORDERED 75.5X 60S 40' 4 + 1/4" FLO-SEAL,
150 SX CLASS H + 10% GYP-SEAL + 10% SALT +
6" KOL-SEAL + 1.8% FL-160 + 1/4" FLO-SEAL,
8 GAL. CLAPRO
 COMMON 45 A @ 14.20 639.00
 POZMIX 30 @ 7.20 216.00
 GEL 3 @ 18.75 56.25
 CHLORIDE @ _____
 ASC @ _____
 FLO-SEAL 56 # @ 2.25 126.00
150 H @ 15.10 2265.00
Gyp Seal 14 @ 26.30 368.20
Salt 16 @ 10.80 172.80
Kol Seal 900 # @ .80 720.00
FL-160 113 # @ 12.00 1356.00
Clap Pro 8 gals @ 28.15 225.20
 @ _____
 HANDLING 280 @ 2.15 602.00
 MILEAGE 20 x 280 x .09 504.00
 TOTAL 7250.45

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER GLENN K.
 BULK TRUCK
 # 368 DRIVER ADAM A.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

APPROX BOTTOM, BREAK CIRCULATION, PULL
RET HOLD WITH 15 SX 60S 40' 4 + 1/4" FLO-SEAL,
PUMP SCAVENGER - 60 SX 60S 40' 4 + 1/4" FLO-SEAL,
PRODUCTION - 150 SX CLASS H + 10% GYP-SEAL
+ 10% SALT + 6" KOL-SEAL + 1.8% FL-160 + 1/4"
FLO-SEAL, STOP PUMP, WASH PUMP LINES,
RELEASE PUMP, START DISPLACEMENT, STOP
LIFT, SLOW RATE, PUMP PUMP, FLOAT HOLD,
DISPLACED WITH 8 1/2 bbl. 2% KEL WATER.

SERVICE

DEPTH OF JOB 5,060'
 PUMP TRUCK CHARGE _____ 2070.00
 EXTRA FOOTAGE @ _____
 MILEAGE 20 @ 7.00 140.00
 MANIFOLD HEAD RENT @ 113.00 113.00
 @ _____
 @ _____
 TOTAL 2323.00

CHARGE TO: WOOLSEY OPERATING
 STREET _____
 CITY _____
 STATE _____
 KANSAS CORPORATION COMMISSION
 ZIP _____

RECEIVED
 AUG 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

4 1/2" RECIP. FLOAT SHOE 1 @ 434.00 434.00
4 1/2" LATCH DOWN PLUG 1 @ 405.00 405.00
4 1/2" TURBOLIZER 19 @ 68.00 952.00
4 1/2" RECIP. SEPARATOR @ 68.00 1360.00
 @ _____
 TOTAL 3151.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME ALAN DICK
 SIGNATURE [Signature]

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

CONFIDENTIAL
 AUG 27 2008
 KCC

ALLIED CEMENTING CO., LLC. 31155

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lakes

DATE <u>4-29-09</u>	SEC <u>26</u>	TWP <u>33s</u>	RANGE <u>11w</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>Manigamy</u>		WELL # <u>3</u>	LOCATION <u>Gerkin Rd & Tr. City Rd</u>		COUNTY <u>Bgrhr</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3w to Gerkin Rd, n+n1w into</u>				

CONTRACTOR Foss, J
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D. 215'
 CASING SIZE 10 3/4 DEPTH 199'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 39'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 19 bbis

OWNER Woolsey Operations
 CEMENT
 AMOUNT ORDERED 200 sy C1955 A H
3% cc + 2% gel

COMMON	<u>200 A</u>	@	<u>14.20</u>	<u>2840.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>52.45</u>	<u>367.15</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>2.15</u>	<u>453.65</u>
MILEAGE	<u>20 x 211 x .09</u>			<u>379.80</u>
TOTAL				<u>4115.60</u>

CONFIDENTIAL
AUG 27 2009
KCC

EQUIPMENT
 PUMP TRUCK CEMENTER Darin F
 # 372 HELPER Heggin M.
 BULK TRUCK
 # 364 DRIVER Norton D
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pipe on bottom & circulate pump
3 bbls of fresh gravel, mix 200 sy
A 3 & 2, shut down pumps, start
displacement, displacer 19 bbls, shut
in, cement bit circulate

SERVICE

DEPTH OF JOB	<u>199'</u>			
PUMP TRUCK CHARGE			<u>917.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u> <u>140.00</u>	
MANIFOLD		@		
<u>Heggs rental</u>		@	<u>113.00</u> <u>113.00</u>	
TOTAL				<u>1170.00</u>

CHARGE TO: Woolsey Op.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

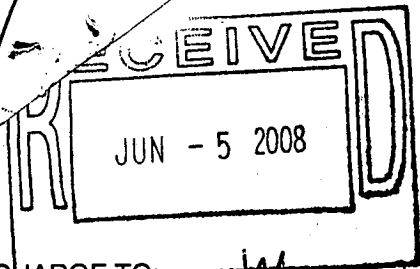
RECEIVED KANSAS CORPORATION COMMISSION AUG 28 2008 CONSERVATION DIVISION WICHITA, KS	<u>None</u>	@	
		@	
		@	
		@	
		@	
TOTAL _____			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott Alberg
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES 1170.00
 DISCOUNT 528.30 IF PAID IN 30 DAYS
 ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

Document
and all



LOG-TECH
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

INVOICE 24768

Date 5-27-08

CHARGE TO: WOOLSEY OPERATING Company LLC
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW
LEASE AND WELL NO. MONTGOMERY #3 FIELD Roundup South
NEAREST TOWN KEONA COUNTY BARBER STATE KS
SPOT LOCATION SW NE NE SE SEC. 26 TWP. 33S RANGE 11W
ZERO 9' AGL CASING SIZE 4.5" WEIGHT _____
CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 1350
ENGINEER D. BRADFORD OPERATOR C. VRATCH, D. GEMPEL

PERFORATING									
Description				No. Shots	Depth		Amount		
					From	To			
10' X 2 spf.	4614	4584	4611 4611	20	4614	4624	2150	00	
12' X 4 spf.	(+) 15.5	(+) 11.5	(+) 15 2.5	48	4558	4570	3090	00	
10' X 2	4598.5	4572.5	4598.5 4608.5	20	4584	4594	2150	00	
8' X 2				16	4576	4584	1930	00	
3' X 2	4558	4576	4543	6	4611	4614	1250	00	
15 X 4 KCC	(-) 2.5	(-) 2.5	(-) 2.5	60	4543	4558	3750	00	
	4555.5	4573.5	4540.5						

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount	
SET 4.5" CIBP					800	00
DEPTH CHARGE @	0	4840	4840	.25	1210	00
		7				
		4833				

POSTED
JUL 09 2008

OLD/KDWM273
1850-04-00
PERF MISS ZU (#3)
\$10,633.00

JUN 30 2008

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge			
T.J. 11:00 Woolsey Operating (ICT) TRUCK RENTAL #16		950	00
A.O.L. 8:15 Approved FULL ROSE & PACK OFF		400	00
S.J. 10:30 Date 7/8/08			
F.J. T.W.T. RECEIVED KANSAS CORPORATION COMMISSION			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature Don T. Peterson Date _____

AUG 28 2008
CONSERVATION DIVISION
WICHITA, KS

WOOLSEY OPERATING CO. LLC
Approved _____
Date 6/24/08

Sub-Total	17,480	00
Tax	10,633	00
Total	10,633	00