

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/01/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: AUG 0 1 2008
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-17-08 4-21-08 6-24-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31556-00-00
County: Montgomery
 N2 NW SE Sec. 8 Twp. 33 S. R. 14 East West
2030' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D&A Gordon Well #: C3-8
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 896' Kelly Bushing: _____
Total Depth: 1620' Plug Back Total Depth: 1605'
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF JLNH 10-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 8-1-08
Subscribed and sworn to before me this 1 day of August
20 08
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
Acting in Engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 04 2008
CONSERVATION DIVISION

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&A Gordon Well #: C3-8
 Sec. 8 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1603'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1458.5' - 1461.5'		1955# sd, 150 BBL fl	
6	1101.5' - 1104'		150 gal 15% HCl, 5020# sd, 150 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1554'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
6-27-08			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	8	35	NA	NA	

Disposition of Gas Vented Sold Used on Lease Open Hole Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval Dually Comp. Commingled Other (Specify) _____

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AUG 0 4 2008
 CONSERVATION DIVISION
 WICHITA, KS

Rig Number: 1 API No. 15- 125-31556 Elev.	S. 8	T. 33	R. 14E
	County: MG Location: N2 NW SE		

Gas Tests:

Comments:
Start injecting @

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	211 W Myrtle Independence, KS 67301		
Well No:	C3-8	Lease Name:	D & A GORDON
Footage Location:	2030	ft. from the	South Line
	1980	ft. from the	East Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	.04/18/2008	Geologist:	
Date Completed:	.04/21/2008	Total Depth:	1520

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	Driller:	ANDY COATS
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	46	McPherson		
Type Cement:	Portland			
Sacks:	9	McPherson		

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Well Log

Formation	AUG 0 1 2008		Formation	Top	Btm.	Formation	Top	Btm.
	Top	Btm.						
soil		5	coal	1268	1270			
sand		9	shale	1270	1401			
shale		58	coal	1401	1402			
lime		71	sandy shale	1402	1447			
shale		132	coal	1447	1449			
lime		155	shale	1449	1484			
sandy shale		219	coal	1484	1486			
shale		482	shale	1486	1488			
lime		492	Mississippi	1488	1520			
shale		610						
lime		627						
shale		963						
pink lime		971						
shale		1043						
oswego		1071						
summit		1078						
oswego		1102						
mulky		1109						
oswego		1120						
shale		1120						
coal		1147						
shale		1149						
coal		1190						
shale		1191						
shale		1268						

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KANSAS CORPORATION COMMISSION

AUG 0 4 2008

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 13905
LOCATION EURKEA
FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-08	2368	Gordon OTH C3-8				Mt
CUSTOMER <u>DART Chemical Basin</u>						
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>KS</u>	ZIP CODE <u>67301</u>				

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>463</u>	<u>Kyle</u>		
<u>479</u>	<u>Shannon</u>		

JOB TYPE logging HOLE SIZE 6 3/4" HOLE DEPTH 1600' CASING SIZE & WEIGHT 4 1/2" 12.5"
CASING DEPTH 1604' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.2" SLURRY VOL 52 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 26.1' Bbl DISPLACEMENT PSI 700 Avg PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 6 sacks gel-flush w/ bulls, 25 Bbl water spacer, 10 Bbl soap water. 16 Bbl dye water. Mixed 120 sacks thickset cement w/ 8" Kel-seal 8" @ 13.2" per. Washout pump & lines. Shut down. release plug. Displace w/ 26.1 Bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1600 PSI. wait 5 minutes. release pressure, float hold. Good cement returns to surface. 8 Bbl slurry to pit. Job complete. Rig down.

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AUG 01 2008 'Thank You'

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
106A	120 sacks	thickset cement	16.20	2254.00
110A	1360 *	Kel-seal 8" @/sk	.40	504.00
1118A	300 "	gel-flush	.16	48.00
1105	50 "	bulls	.37	18.50
5407	9.55	tax-mileage bulk tax	n/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.25	36.25
1140	2 gal	bi-side	27.20	54.40
			<u>Subtotal</u>	<u>4811.75</u>
			RECEIVED SALES TAX	<u>180.54</u>
			KANSAS CORPORATION COMMISSION ESTIMATED	<u>4992.29</u>
			TOTAL	

221400

AUTHORIZATION [Signature]

TITLE _____ DATE AUG 04 2008

RECEIVED SALES TAX
KANSAS CORPORATION COMMISSION ESTIMATED
TOTAL

CONSERVATION DIVISION
WICHITA, KS 4992.29