

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-29-08	5-1-08	5-2-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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AUG 20 2008

API No. ~~15~~-15-133-27454-0000
 County: Neosho
 SE SW Sec. 26 Twp. 28 S. R. 18 East West
 330 feet from (S) / N (circle one) Line of Section
 2300 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Taylor, Maryetta Well #: 26-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 920 Kelly Bushing: n/a
 Total Depth: 1100 Plug Back Total Depth: 1093.36
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1093.36
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ALT INT# 10-9-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8-20-08
 Subscribed and sworn to before me this 20th day of August
 20 08.
 Notary Public: Jerra Klaueman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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AUG 22 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Maryetta Well #: 26-1
Sec. 26 Twp. 28 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
[] Log Formation (Top), Depth and Datum [] Sample
Name See attached Top Datum

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, Footage, Material, Depth

TUBING RECORD Size 2-3/8" Set At 1001 Packer At n/a Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6640

FIELD TICKET REF #

FOREMAN Joe

SSI 628490

API 15-133-27454

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
5-2-8	Taylor Maryetta 26-1				26	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME-OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	10:00		903427		3.25	Joe Blanchard	
TIM	6:45	↓		903255		3.25	Tim Agnew	
Tyler	7:00	↓		903600		3		
Daniel	6:45	↓		904735		3.25	Daniel Agnew	
No driver				903140	932452		on location	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1093 CASING SIZE & WEIGHT 5 1/2 14 1/2
 CASING DEPTH 1093.36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.03 DISPLACEMENT PSI 2000 MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head Rm 2 SKS gal of ~~16~~ 16 BBI dye & 1 SK gal of 140 SKS of Cement to get dye to surface. Flush pump & Pump wiper Plug to bottom & Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1093.36	Casing 5'1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	10.5 SK	Flo-Seal	
	9 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	26	T.	28	R.	18	GAS TESTS:	
API #	133-27454	County:	Neosho		130'	slight blow			
Elev.:	920'	Location:	Kansas		316'	10 - 1/2"	19.9		
Operator:	Quest Cherokee LLC				347'	slight blow			
Address	9520 N. May Ave., Suite 300				533'	slight blow			
	Oklahoma City, OK. 73120				564'	10 - 1/2"	19.9		
WELL #	26-1	Lease Name:	Taylor, Maryetta		626'	5 - 1/2"	14.1		
Footage location	330 ft. from the		S	line	657'	5 - 1/2"	14.1		
	2300 ft. from the		W	line	688'	5 - 1/2"	14.1		
Drilling Contractor:	FOXFE ENERGY				719'	12 - 1"	89.8		
Spud Date:	NA	Geologist:			750'	9 - 1"	77.5		
Date Comp:	5-1-087	Total Depth:	1100'		781'	8 - 1"	73.1		
Exact Spot Location	SE SE SW				874'	10 - 1"	81.6		
Casing Record					905'	8 - 1 1/4"	1214		
	Surface	Production			967'	10 - 1 1/4"	138		
Size Hole	12-1/4"	7-7/8"			998'	15 - 1 1/4"	170		
Size Casing	8-5/8"	5-1/2"			1100'	5 - 1 1/4"	98.1		
Weight	24#	15-1/2#							
Setting Depth	22'								
Type Cement	port								
Sacks	5								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil		0	lime	419	450	sand	670	674
shale	22	27	b.shale	450	452	coal	674	676
lime	27	83	lime	452	461	sand	676	692
sand	83	114	shale	461	476	coal	692	693
coal	114	116	sand	476	501	sand/shale	693	707
lime	116	143	shale	501	504	oil sand	707	734
shale	143	153	lime	504	523	coal	734	735
lime	153	164	b.shale	523	525	sand	735	754
b.shale	164	166	shale	525	534	shale	754	758
sand	166	176	lime	534	540	sand	758	857
lime	176	230	coal	540	542	coal	857	858
sand	230	287	sand/shale	542	599	shale	858	875
b.shale	287	290	coal	599	601	sand	875	893
sand	290	292	shale	601	603	coal	893	895
lime	292	309	lime	603	606	shale	895	899
shale	309	322	shale	606	614	coal	899	900
lime	322	333	coal	614	616	shale	900	953
b.shale	333	335	sand	616	637	coal	953	955
shale	335	362	lime	637	641	shale	955	971
sand	362	411	coal	641	643	lime/mississ	971	1100
lime	411	418	shale	643	668			
coal	418	419	b.shale	668	670			

Comments: 174' injected water, 758-857' odor

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