

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/25/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: NA

Operator Contact Person: BEV CHRISTENSEN

Phone (405) 246-3126

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: CONFIDENTIAL

Designate Type of Completion NEW 2 5 2008

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

7/1/08 7/7/08 P&A 7/8/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22655-00-00

County STEVENS

NE - NE - NE Sec. 34 Twp. 33 S. R. 37 E W

330 Feet from SN (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Case Name THERESA Well # 34 #1

Well Name CENTER

Producing Formation MISSISSIPPIAN

Elevation: Ground 3101 Kelley Bushing _____

Total Depth 6670 Plug Back Total Depth NA

Amount of Surface Pipe Set and Cemented at 1609 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 10-9-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bev Christensen

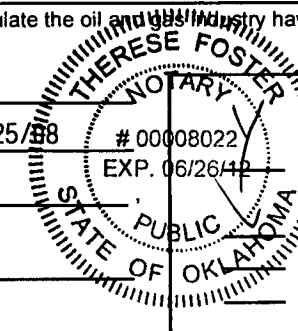
Title SR ENG TECH Date 8/25/08

Subscribed and sworn to before me this 25TH day of AUGUST

20 08

Notary Public Therese Foster

Date Commission Expires 6/26/2012



KCC Office Use ONLY
Letter of Confidentiality Attached
Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

ORIGINAL

Side Two

COMMENTS

Operator Name EOG RESOURCES, INC.

Lease Name THERESA

Well # 34-#1

Sec. 34 Twp. 33 S.R. 37 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ARRAY COMPENSATED RESISTIVITY, MICRO, SPECTRAL DENSITY DUAL SPACED NEUTRON, SPECTRAL DENSITY DUAL SPACED NEUTRON MICRO, ARRAY SONIC

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1609	MIDCON 2	300	SEE ATTACHED
					PREM PLUS	180	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

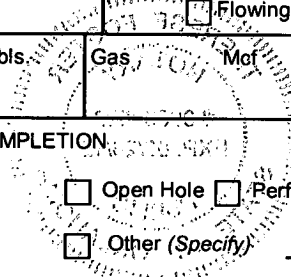
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. NA-DRY. P&A 7/8/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)



ACO-1 Completion Report		
Well Name : THERESA 34 #1		
FORMATION	TOP	DATUM
WABAUNSEE	3330	-217
TOPEKA	3711	-598
BASE OF HEEBNER	4187	-1074
LANSING	4315	-1202
MARMATON	5006	-1893
CHEROKEE	5312	-2199
ATOKA	5660	-2547
MORROW	5810	-2697
CHESTER	6150	-3037
ST GENEVIEVE	6359	-3246

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AUG 25 2008

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 KANSAS CORPORATION COMMISSION
 AUG 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

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KANSAS CORPORATION COMMISSION

AUG 27 2008

Cementing Job Summary

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2663848	Quote #:	Sales Order #: 6003456
Customer: EOG RESOURCES INC EBUSINESS	Customer Rep: BROCK, GARY		
Well Name: Theresa	Well #: 34#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	7.5	431899	CHAVEZ, ERIK Adrain	7.5	324693	EVANS, JOSHUA Allen	7.5	427571
MATA, ALDOLFO	7.5	(004199 99)	VASQUEZ-GIRON, VICTOR	7.5	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	25 mile	10244148	25 mile	10866807	25 mile	10897801	25 mile
420474	25 mile	77031	25 mile	D0312	25 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	02 - Jul - 2008	10:00	CST
Job depth MD	1612.9 ft	Job Depth TVD	Job Started	02 - Jul - 2008	13:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Jul - 2008	17:42	CST
Perforation Depth (MD) From		To	Departed Loc	02 - Jul - 2008	19:10	CST
					20:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	Unknown		8.625	8.097	24.				1700.		
									1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
LVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
WELL LUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
WELL LUP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
WELL LUP - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
WELL LUP,LUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
WELL LUP Shoe					Bridge Plug					Bottom Plug			
WELL LUP Collar					Retainer					SSR plug set			
WELL LUP Float										Plug Container			
WELL LUP Tool										Centralizers			

AUG 27 2008

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14		
3 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
0.1 %		WG-17, 50 LB SK (100003623)									
18.138 Gal		FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
94 lbm		CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)									
6.324 Gal		FRESH WATER									
2 %		CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
3	Displacement	100.00	bbl	8.33	.0	.0	.0				
Calculated Values			Pressures			Volumes					
Displacement	100.00	Shut In: Instant				Lost Returns				Cement Slurry	Pad
Top Of Cement	5 Min				Cement Returns				Actual Displacement	Treatment	
Frac Gradient	15 Min				Spacers				Load and Breakdown	Total Job	
Rates											
Circulating		Mixing			Displacement			Avg. Job			
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
				<i>Del. Perry</i>							

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2663848	Quote #:	Sales Order #: 6003456
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: BROCK, GARY	
Well Name: Theresa	Well #: 34#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:			
Long:			
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Ticket Amount:	
Srvc Supervisor: CHAVEZ, ERIK		MBU ID Emp #: 324693	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out <i>AUG 25 2008</i>	07/02/2008 10:00							
Safety Meeting <i>KCC</i>	07/02/2008 11:00							
Arrive at Location from Service Center	07/02/2008 13:00							<i>RECEIVED KANSAS CORPORATION COMMISSION AUG 27 2008 CONSERVATION DIVISION WICHITA, KS</i>
Assessment Of Location Safety Meeting	07/02/2008 13:15							
Safety Meeting - Pre Rig-Up	07/02/2008 13:20							
Rig-Up Completed	07/02/2008 13:45							
Safety Meeting - Pre Job	07/02/2008 17:20							
Start Job	07/02/2008 17:42							
Test Lines	07/02/2008 17:46							3000 PSI
Pump Lead Cement	07/02/2008 17:49		6	158		.0	121.0	300 SKS @ 11.4 PPG
Pump Tail Cement	07/02/2008 18:13		6	43		158.0	95.0	180 SKS @ 14.8 PPG
Shutdown	07/02/2008 18:20					201.0		DROP TOP PLUG
Pump Displacement	07/02/2008 18:21		6	100		.0	54.0	RIG WATER
Stage Cement	07/02/2008 18:37		2			80.0	327.0	42 BBLs CMT
Pump Plug	07/02/2008 19:07		2			100.0	1075.0	500 OVER PLUG LANDING PRESSURE
Release Casing Pressure	07/02/2008 19:10							FLOATS HELD
Safety Meeting - Pre Rig-Down	07/02/2008 19:20							HELD FLOATS

Id To #: 348223

Ship To #: 2663848

Quote #:

Sales Order #:

6003456

MMIT Version: 7.20.130

Wednesday, July 02, 2008 07:42:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	07/02/2008 19:30							THANKS FOR CALLING HALLIBURTON
End Job	07/02/2008 20:30							ERIK CHAVEZ AND CREW

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AUG 25 2008

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KANSAS CORPORATION COMMISSION

AUG 27 2008

CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMUNICATIONS

AUG 27 2008

Cementing Job Summary

CONCRETE DIVISION
WICHITA, KS

HALLIBURTON

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2663848		Quote #:		Sales Order #: 6016100							
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Brock, Gary									
Well Name: Theresa			Well #: 34#1		API/UWI #:								
Field:		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas							
Contractor: KENAI			Rig/Platform Name/Num: 55 #580-461-0844										
Job Purpose: Plug to Abandon Service													
Well Type: Development Well				Job Type: Plug to Abandon Service									
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: FERGUSON, ROSCOE		MBU ID Emp #: 106154								
Job Personnel													
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #						
FERGUSON, ROSCOE G		9.5	106154	LOPEZ, CARLOS		9.5	321975						
				VASQUEZ-GIRON, VICTOR		10	404692						
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10415642	25 mile	10744298C	25 mile	10897857	25 mile	10988832	25 mile						
6612	25 mile												
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours						
7/8/08	9.5	2											
TOTAL		Total is the sum of each column separately											
Job				Job Times									
Formation Name				Date		Time		Time Zone					
Formation Depth (MD) Top		Bottom		Called Out		08 - Jul - 2008		01:00					
Form Type		BHST		On Location		08 - Jul - 2008		04:00					
Job depth MD		1662. ft		Job Depth TVD		1662. ft		Job Started					
Water Depth		Wk Ht Above Floor		3. ft		Job Completed		08 - Jul - 2008					
Perforation Depth (MD) From		To		Departed Loc		08 - Jul - 2008		13:30					
CST													
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Cement Plug								60.					
Cement Plug								427.	659.				
Cement Plug								1194.	1662.				
Production Open Hole				7.875				1550.	6000.				
Surface	Unknown		8.625	7.825	24.		J-55	1609.					
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%	
Treatment Fid		Conc		Inhibitor		Conc		Sand Type		Size	Qty		

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
2	PLUG AT 660	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
4	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
5	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry	55	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns		Actual Displacement	22	Treatment	
Frac Gradient		15 Min		Spacers	125	Load and Breakdown		Total Job	202
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe		Amount @ ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				Dale Passy					

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 KANSAS CORPORATION COMMISSION
 AUG 27 2008
 CONSERVATION DIVISION
 WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 27 2008

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

HALLIBURTON

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2663848	Quote #:	Sales Order #: 6016100
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Brock, Gary	
Well Name: Theresa	Well #: 34#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Plug to Abandon Service		Ticket Amount:	
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

Activity Description	Date/Time	Chf #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/08/2008 01:00							
Pre-Convoy Safety Meeting	07/08/2008 03:15							
Arrive At Loc	07/08/2008 04:00							LAYING DOWN DRILL PIPE
Assessment Of Location Safety Meeting	07/08/2008 04:05							SPOT TRUCKS
Rig-Up Equipment	07/08/2008 04:10							
Rig-Up Completed	07/08/2008 08:45							DRILL PIPE HOOKED UP TO PUMP TRUCK READY TO PUMP
Pre-Job Safety Meeting	07/08/2008 08:48							WITH RIG CREW
Test Lines	07/08/2008 08:49	1						2260 PSI
Pump Spacer 1	07/08/2008 08:51	1	7	102		250.0		DISPLACE MUD OUT OF HOLE
Pump Cement	07/08/2008 09:07	1	6.8	27		220.0		100 sks 40/60 POZ @ 13.5 ppg
Pump Displacement	07/08/2008 09:11	1	6.8	15.5		114.0		FRESH WATER
Shutdown	07/08/2008 09:15	1						KNOCK LINE OFF DRILL PIPE
Start Out Of Hole	07/08/2008 09:16							LAY DOWN 33 JOINTS DRILL PIPE
Resume	07/08/2008 09:50	1						DRILL PIPE SET @ 659'
Pump Spacer 1	07/08/2008 09:54	1	4	8		50.0		LOAD HOLE
Pump Cement	07/08/2008 09:57	1	5.2	13.5		150.0		50 sks 40/60 POZ @ 13.5 ppg
Pump Displacement	07/08/2008 09:59	1	5.2	5.5		70.0		FRESH WATER

Sold To #: 348223

Ship To #: 2663848

Quote #:

Sales Order #:

6016100

SUMMIT Version: 7.20.130

Tuesday, July 08, 2008 12:35:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	07/08/2008 10:01	1						KNOCK LINE OFF DRILL PIPE
Start Out Of Hole	07/08/2008 10:02							LAY DOWN 16 JOINTS DRILL PIPE
Resume	07/08/2008 11:48	2						DRILL PIPE SET @ 60'
Pump Spacer 1	07/08/2008 11:49	2		7		40.0		LOAD HOLE
Pump Cement	07/08/2008 11:51	2	4.2	5.4		90.0		20 sks 40/60 POZ @ 13.5 ppg
Pump Cement	07/08/2008 11:59	2	4.2	8.12		90.0		30 sks 40/60 POZ @ 13.5 ppg RAT & MOUSE HOLES
Pump Displacement	07/08/2008 12:07	2	4	1.5		50.0		CLEAR LINE OF CEMENT
End Job	07/08/2008 12:09	2						THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	07/08/2008 12:15							
Rig-Down Equipment	07/08/2008 12:20							

CONFIDENTIAL
AUG 25 2008
KCC

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KANSAS CORPORATION
AUG 27 2008
CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2663848

Quote #:

Sales Order #: 6016100

SUMMIT Version: 7.20.130

Tuesday, July 08, 2008 12:35:00