

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
8/27/10

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling, LLC
License: 33793
Wellsite Geologist: Not Applicable
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
6/4/2008 6/14/2008 6/26/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

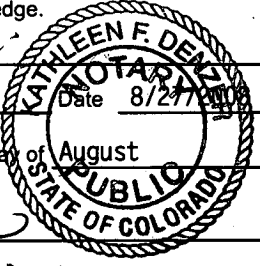
API NO. 15- 129-21841-0000
County Morton
SE - NW - NW - SE Sec. 29 Twp. 32 S. R. 39 E W
2,252 Feet from S/N (circle one) Line of Section
2,289 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Green Well # 4-J29-32-39
Field Name Wildcat
Producing Formation Morrow
Elevation: Ground 3,189' Kelley Bushing 3,200'
Total Depth 6,301' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,626 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,626 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALJMH 101408
(Data must be collected from the Reserve Pit)
Chloride content 2,100 ppm Fluid volume 3,900 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant
Subscribed and sworn to before me this 27th day of August
20 08
Notary Public [Signature]
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Green

Well # 4 J29 32 39

Sec. 29 Twp. 32 S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Array Sonic Log, Microlog.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td style="text-align: right;">3,880'</td> <td style="text-align: right;">-691</td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3,984'</td> <td style="text-align: right;">-795</td> </tr> <tr> <td>Swope</td> <td style="text-align: right;">4,493'</td> <td style="text-align: right;">-1,304'</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: right;">4,609'</td> <td style="text-align: right;">-1,420'</td> </tr> <tr> <td>Morrow</td> <td style="text-align: right;">5,463'</td> <td style="text-align: right;">-2,274'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3,880'	-691	Lansing	3,984'	-795	Swope	4,493'	-1,304'	Marmaton	4,609'	-1,420'	Morrow	5,463'	-2,274'
Name	Top	Datum																	
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Morrow	5,463'	-2,274'																	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,626'	65/35/C1 C	700	3%cc/1/4 Flo Sea
Production	7-7/8"	4-1/2"	15.5	4,400'	Expandacem	265	5%salt/5%cal-sea

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,864 - 5,882' (Morrow)		

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5,864'</u>	Packer At <u>5,773'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>8/4/2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	2,123	-0-	-0-	37.5

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 30391

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>6-5-08</u>	SEC. <u>29</u>	TWP. <u>32</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>GREEN</u>	WELL # <u>41</u>	LOCATION <u>Rolla N to Bridge</u>			COUNTY <u>Morton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				E to Rig			

CONTRACTOR H-2 #1

TYPE OF JOB 8 5/8 SURF PAK

HOLE SIZE 12 1/4 T.D. 1620

CASING SIZE 8 5/8 DEPTH 1622

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 760 MINIMUM 0

MEAS. LINE SHOE JOINT 28.93

CEMENT LEFT IN CSG. 28.93

PERFS.

DISPLACEMENT

OWNER Smith

CEMENT AMOUNT ORDERED 550 SK 65/35/6

150" @ 1" 3% CC 4/FLC

3% CC

COMMON	<u>150 c</u>	@	<u>1735</u>	<u>2662.50</u>
POZMLX		@		
GEL		@		
CHLORIDE	<u>23 SK CC</u>	@	<u>5245</u>	<u>1206.35</u>
ASC		@		
	<u>550 LITE</u>	@	<u>1335</u>	<u>7342.50</u>
		@		
	<u>FLORAL 137 LB</u>	@	<u>2.25</u>	<u>308.25</u>
		@		
		@		
		@		
HANDLING	<u>757</u>	@	<u>2.15</u>	<u>1627.55</u>
MILEAGE	<u>.09 SKM</u>			<u>388.341</u>
TOTAL				<u>16970.56</u>

EQUIPMENT

PUMP TRUCK CEMENTER BOB

417 HELPER Don

BULK TRUCK

458 DRIVER George

BULK TRUCK

DRIVER

REMARKS:

Mix Cont of 550 SK LITE

150" C

Drop Plug + Drop Csg

Land Plug + Release PSL

Elements Holding

Circ Appn 35-40 BBL

cut to surface

CHARGE TO: PRESCO WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

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AUG 28 2008

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Karelund

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	<u>1620'</u>		
PUMP TRUCK CHARGE		@	<u>1812.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>57</u>	@	<u>7.00</u>
MANIFOLD + Head		@	<u>113.00</u>
		@	
TOTAL <u>2324.00</u>			

PLUG & FLOAT EQUIPMENT

<u>878 5-W Plug</u>		@	<u>113.00</u>
<u>1-SS Float</u>		@	<u>675.00</u>
<u>1-Grub Sha</u>		@	<u>282.00</u>
<u>10 Centralizers</u>	<u>62</u>	@	<u>620.00</u>
<u>1 Basket</u>		@	<u>248.00</u>
TOTAL <u>1938.00</u>			

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2659800	Quote #:	Sales Order #: 5962107
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Wilson, D.	
Well Name: Green	Well #: #4	API/UWI #:	
Field: VICTORY	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: Trinidad	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7	226567	FERGUSON, ROSCOE G	7	106154	OLDS, ROYCE E	7	306196

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10897879	45 mile	10949716	45 mile	6611U	45 mile	D0127	45 mile
HTR1124	45 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
			CONFIDENTIAL					

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			16 - JUN - 2008	00:30	CST	
Form Type	BHST		On Location	16 - Jun - 2008	04:30	CST
Job depth MD	6305. ft	Job Depth TVD	6305. ft	Job Started	16 - Jun - 2008	08:54
Water Depth		Wk Ht Above Floor	3. ft	Job Completed	16 - Jun - 2008	09:49
Perforation Depth (MD)	From	To	Departed Loc	16 - Jun - 2008	11:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4400.		
Production Casing	New		4.5	4.95	15.5		Unknown		4400.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials


Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage # 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	240.0	sacks	14.	1.42	6.37	6.0	6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
2	Displacement		100.00	bbl	8.33	.0	.0	6.0	
3	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	99.5	Shut In: Instant		Lost Returns		Cement Slurry	60	Pad	
Top Of Cement	4017	5 Min		Cement Returns		Actual Displacement	99.5	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	159.5
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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WICHITA, KS