

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Handwritten initials and date: 8/05/10

Form ACO-1
September 1999
Form Must Be Typed

8/05/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing, LLC
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: KCC
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/6/08	6/15/08	7/2/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21717-0000
County: Gove
SE NW SW Sec. 32 Twp. 15 S. R. 26 East West
2296 feet from S N (circle one) Line of Section
453 feet from E W (circle one) Line of Section

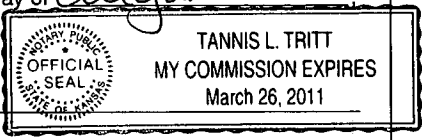
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cheney Well #: 2-32
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2557' Kelly Bushing: 2562'
Total Depth: 4550' Plug Back Total Depth: 4505'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2013 Feet
If Alternate II completion, cement circulated from 2013'
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-14-08
(Data must be collected from the Reserve Pit)
Chloride content 27,000 ppm Fluid volume 975 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President/COO Date: August 5, 2008
Subscribed and sworn to before me this 5th day of August
20 08
Notary Public: Anne Shidrite
Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **AUG 06 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Cheney Well #: 2-32
 Sec. 32 Twp. 15 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1994	+ 568
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2029	+ 533
List All E. Logs Run:		Heebner Shale	3808	- 1246
		BKC	4146	- 1584
		Pawnee	4291	- 1729
		Ft. Scott	4347	- 1785
		Cherokee Shale	4374	- 1812
		Mississippian	4435	- 1873

Superior: CDL/CNL; DIL; Micro & Sonic

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4549'	50/50 Poz	185	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2013'	SMD	165	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4443' - 4451'		

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WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4469'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7/2/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	34	N/A	0	N/A	38.5

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



MULL DRILLING CO., INC.

August 5, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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AUG 05 2008

KCC

**RE: Cheney #2-32
NW/4 SW/4 Section 32-15S-26W
Gove Co., KS
API: 15-063-21717**

Ladies/Gentlemen:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of two (2) years.

Please be advised that MDC has not received a copy of the wellsite geologist report. As soon as a copy is received in our office, we will forward a copy on to you.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark A. Shreve", is written over a white background.

Mark A. Shreve
President/COO

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CONSERVATION DIVISION
WICHITA, KS

MAS:tt
Enclosures

ALLIED CEMENTING CO., LLC. 33112

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE <u>6-6-08</u>	SEC. <u>32</u>	TWP. <u>15</u>	RANGE <u>26</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Chancy</u>		WELL # <u>2-32</u>	LOCATION <u>Utica West to Quinton road</u>		COUNTY <u>Nowe</u>	STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one)			<u>4 miles to county line, 1/2 west.</u>				

CONTRACTOR W/W #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 212'
 CASING SIZE 8 3/4 DEPTH 211'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 12.7 BBLS H₂O

OWNER Mull Drilling Co. Inc.

CEMENT
 AMOUNT ORDERED 160 cu Common
3% CC 2% Gel

EQUIPMENT AUG 05 2008
 PUMP TRUCK CEMENTER J.P. Drilling
 #181 HELPER Tyler Wintz
 BULK TRUCK
 #341 DRIVER David Jurgensen
 BULK TRUCK
 # DRIVER

COMMON	<u>160 cu</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3 cu</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 cu</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>160 cu</u>	@	<u>2.10</u>	<u>336.00</u>
MILEAGE	<u>160 mi</u>	@	<u>09.35</u>	<u>1496.00</u>
TOTAL				<u>3162.70</u>

REMARKS:

Ran 8 3/4 casing to Bottom
Break circulation & circulate hole
Hook pump up to 8 3/4 o/wedge &
mixed 1 1/2 cu of Common 3% cc
2% Gel. Displace with 12.7 BBLS
fresh H₂O. Cement did circulate to
surface. Shut in @ 8 3/4 o/wedge.

SERVICE

DEPTH OF JOB	<u>211'</u>			
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>7.00</u>	<u>245.00</u>
MANIFOLD		@		
TOTAL				<u>1145.00</u>

CHARGE TO: Mull Drilling Co. Inc.
 STREET 221 N Main St. 300 P.O. Box 2158
 CITY Wichita STATE Kansas ZIP 67202

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lorrie Yang
 SIGNATURE Lorrie Yang

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you!



CHARGE TO: **MULL DRIG. Co. Inc.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION **TICKET**

AUG 06 2008 No **14496**

CONSERVATION DIVISION
 WICHITA, KS

PAGE **1** OF **2**

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. 2-32	LEASE CHEWEY	COUNTY/PARISH GOVE	STATE Ks	CITY	DATE 6-16-08	OWNER SOME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WW DRIG. # 2	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOLSTON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION NW / UTDA, Ks		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #104	50	MC	6.00		300.00
578		1			PUMP SERVICE	1	JOB	4550	FT	1400.00
280		1			FLOCHECK-21	1000	GA	3.00		3000.00
402		1			CENTRALIZES	15	EA	5 1/2"		1500.00
403		1			CONCRETE BARRIERS	1	EA	300		300.00
404		1			PORT COLLAR TOP UT #63	1	EA	2013	FT	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA	250		250.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA	325		325.00
419		1			ROTATING HEAD RENTAL	1	JOB	250		250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

SIGNED BY: *[Signature]*
 DATE SIGNED: **6-16-08**

TIME SIGNED: **0100**

REMIT PAYMENT TO
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

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 KCC

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	9625.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3470.04
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	13,095.04
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	736.16
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.05%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	13,831.20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this invoice.

SWIFT OPERATOR
Wayne Watson

APPROVAL

Thank You!

09/26/2008 10:23 FAX 1181618834 MUU-CHEY_WELLS.CO 4 MUU WILDTLIA 08/01/2008



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14496

CUSTOMER: MOLL DRUG CO. INC
WELL: CHEJAY 2-32
DATE: 6-16-08
PAGE 2 OF 2

PROG	DESCRIPTION	QTY	UNIT	PRICE	TOTAL
327	50/50 POZMAX (290GEL)	1			
276	FLOCELS	1			
283	SALT	1			
286	HAWS-1	1			
290	D-ADR	1			
581	SERVICE CHARGE	1			
583	TOTAL WEIGHT	1			

170	SKS	9.25	1572.50
43	LBS	1.50	64.50
800	LBS	.20	160.00
100	LBS	6.50	650.00
2	GAZ	35.00	70.00

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WICHITA KS

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170	CUBIC FEET	1.90	323.00
360.025	TON MILES	1.75	630.04

CONFIDENTIAL TOTAL 3470.04

08/26/2008 10:23 FAX: 785/798-2300 MUU-CHEY_WELLS.CU 2 MUU WICHTLIA 002/003

JOBLING

SWIFT Services, Inc.

DATE 6-16-08 PAGE NO.

CUSTOMER: **Mull Drig. Co. Inc** WELL NO. **2-32** LEASE **CHEWY** JOB TYPE **5 1/2" LONGSTROKE** TICKET NO. **14496**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							OO LOCATION
	0200							START 5 1/2" CASING IN WELL
								TD-4550 SET= 4547
								TP-4550 5 1/2" /PT 14
								ST-40.23
								CENTRALIZER - 1 THRU 14, 62
								CMT BSPTS - 63
								PORT COLLAR = 2013 TOP JT # 63
	0415							DROP BALL - CALCULATE ROTATE
	0558	6	5		✓	450		PUMP 5 BBL SPACER "
	0559	CONFIDENTIAL AUG 05 2008 KCC			✓	450		PUMP 1000 GAL FLOCHECK - 21 "
	0603				✓			PUMP 5 BBL SPACER "
	0606		4					PLUG RH (155K)
	0610	5	36		✓	300		MAX COMST (155K) 50/50 P02 W/ADDITION
	0618							WASH OUT PUMP - LEJES
	0619							RELEASE LATCH DOWN PLUG
	0620	7	0		✓			DISPARE PLUG "
		7	100			750		SHOT OFF ROTATING
	0635	6 1/2	110.0			1500		PLUG DOWN - PST UP LATCH IN PLUG
	0637					OK		RELEASE PST- HELD
	0730							WASH TRUCK JOB COMPLETE
								THANK YOU WADE, BRETT, ROB

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **MULL DRUG CO. INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 AUG 06 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 14529

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. 2-32	LEASE CHEWY	COUNTY/PARISH GOVE	STATE Ks	CITY	DATE 6-20-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NW/UTZRA, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #104	40	ME		6.00	240.00
578		1			PUMP SERVICE	1	JOB	2013	14.00	1400.00
105		1			PORT COLLAR OPENING TOOL	1	JOB		400.00	400.00
330		1			SWIFT MULT-DEWERY STAMPED	180	SD		15.50	2790.00
276		1			FLOCE	50	LBS		1.50	75.00
290		1			D-AR	2	GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	200	SKS		1.90	380.00
583		1			DRAVAGE	19970	LBS	399.4	1.75	698.95

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **6-20-08** TIME SIGNED: **0830**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6053.95
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6289.07

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WANE WILSON** APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **6-20-08** PAGE NO. **1**

CUSTOMER **MULL DRILG. CO. INC.** WELL NO. **2-32** LEASE **CHEWY** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **14529**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/DIAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								TUBING - 2 7/8 CASING - 5 1/2 PORT COLLAR - 2013'
	0910				✓		1000	PSE TEST CASING - HELD
	0915	3	2	✓		300		OPW PORT COLLAR - TEST RATE
	0920	4	100	✓		350		MIX CEMENT 180 SKS SMD 1/4" FLOCCULE P/SK
	0950	3 1/2	10 1/2	✓		450		DISPLACE CEMENT
	1000			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CORQUATED 15 SKS CEMENT TO BIT
	1015	3 1/2	25	✓		450		RUN 4 JTS - CORQUATE CLEAN
								WASH TRUCK
								PULL TOOL
	1100							JOB COMPLETE
								THANK YOU WAYNE, BRETT, RYAN
								RECEIVED KANSAS CORPORATION COMMISSION AUG 06 2008 CONSERVATION DIVISION WICHITA KS

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