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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
my 8/21/08

8/13/10

Res Telecom
weigh
oper
8/21/08

E2
A

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

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Workover
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/25/08 7/31/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27395-0000
County: Wilson
SE SW _____ Sec. 17 Twp. 28 S. R. 14 East West
660 feet from (S) N (circle one) Line of Section
2310 2290 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Barnett Well #: A-1
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1380' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 45' 4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 150 sx cmt.

Drilling Fluid Management Plan Att II NH 10-24-08
(Data must be collected from the Reserve Pit)

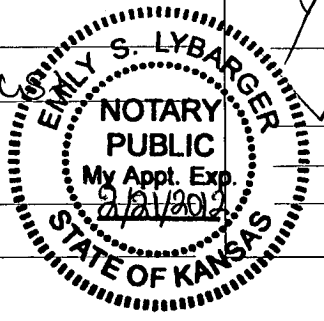
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Deborah Helton
Title: Administrative Assistant Date: 8/13/08

Subscribed and sworn to before me this 13 day of August
20 08
Notary Public: Emily Lybarger
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received RECEIVED
UIC Distribution KANSAS CORPORATION COMMISSION

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Operator Name: Cherokee Wells, LLC Lease Name: Barnett Well #: A-1
 Sec. 17 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	17#	45' 4"	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1370'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSOLIDATED
OIL WELL SERVICES, LLC

ENTERED

TICKET NUMBER 18952

LOCATION FURGER

FOREMAN RICK LEONARD

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-08	0890	Barnett A-1				Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie, suite 200</u>			<u>463</u>	<u>Shannon</u>		
CITY <u>Fort Worth</u>			<u>441</u>	<u>Chris</u>		
STATE <u>Tx</u>		ZIP CODE <u>76107</u>				

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1380'</u>	CASING SIZE & WEIGHT <u>4 1/2" 16.5"</u>
CASING DEPTH <u>1320'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>139"</u>	SLURRY VOL <u>45 bbl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>21.8 bbl</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1000</u>	RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water pump to see gel-flush 20 bbl water spacer. 12 bbl dye water. Mixed 150 sacks thickset cement w/ 5" Katsol 100% @ 139" @ 100/gal. yield 1.69 Washout pump & lines. shut down. release plug. Displace w/ 21.8 bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI. wait 2 mins. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	150 SCS	thickset cement	17.00	2550.00
1110A	750*	5" Katsol 100%	.42	315.00
1118A	300*	gel-flush	.17	51.00
5407	8.25	ten-mileage bulk tire	m/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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			6.32	4347.00
			SALES TAX	186.58
			ESTIMATED TOTAL	4533.58

Form 3737

004301

AUTHORIZATION called by Tyler Lieb

TITLE Co Op

DATE _____

Rig Number: 3	S. 17 T.28 R.14
API No. 15-205-27395	County: Wilson
Elev.	Location: Fredonia

Operator: Cherdice Wells, LLC	
Address: P.O. Box 296	
Well No: A-1	Lease Name: Barnett
Footage Location: 660 ft. from the (N) (S) Line	2290 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 7/25/08	Geologist:
Date Completed: 7/31/08	Total Depth: 1380

Casing Record		Rig Time:
Surface	Production	1 1/2 hr. city water
Size Hole: 11"	6 3/4	1 Day Booster
Size Casing: 8 5/8		1 1/2 hr gas test
Weight: 17	CONFIDENTIAL	
Setting Depth: 414	AUG 13 2008	
Type Cement: Bit		
Sacks: 8	KGC	

Gas Tests:	
502	0
578	11"
628	2.76
932	2.76
1043	2.76
1133	2.76
1323	3.92
1380	3.92
Start injecting 170 @ 260 ft	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Dirt Soil	0	5	Shale	746	788	Sand	1185	1185	
Sand Lime	5	15	Lime	788	864	Shale	1189	1280	
Shale	15	40	Shale	864	884	Pink Shale	1280	1298	
Lime	40	42	Coal	884	885	Shale	1298	1317	
Shale	42	81	Shale	885	921	Coal	1317	1321	
S. Shale	81	121	Sand	921	959	MISS Lime	1321	1380	
Lime	121	123	Shale	959	966				
Shale	123	377	Lime	966	971				
Lime	377	390	Coal	971	972				
Shale	390	415	Lime	972	1000				
Lime	415	435	Shale	1000	1013				
Shale	435	487	Lime	1013	1019				
Sand	487	502	S. Shale	1019	1022				
Shale	502	529	Lime	1022	1026				
Lime	529	541	Coal	1026	1027				
S. Shale	541	549	Lime	1027	1114				
Lime	549	566	Shale	1114	1122				
Sand	566	578	Coal	1122	1133				
Lime	578	583	Shale	1133	1136				
Sand	583	616	Coal	1136	1137				
Shale	616	624	S. Shale	1137	1158				
Lime	624	678	Lime	1158	1161				
S. Shale	678	713	Shale	1161	1184				
Lime	713	746	Coal	1184	1185				

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