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ORIGINAL

8/11/10

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*KCC
my
9/10/08*

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4767
 Name: Ritchie Exploration, Inc.
 Address: P. O. Box 783188
 City/State/Zip: Wichita, KS 67278-3188
 Purchaser: NCRA
 Operator Contact Person: John Niernberger
 Phone: (316) 691-9500
 Contractor: Name: _____
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info, as follows:
 Operator: same as above
 Well Name: same as above
 Original Comp. Date: 2/13/64 Original Total Depth: 3318'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>05/06/2008</u>	<u>05/15/2008</u>	<u>06/13/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS.**

API No. ~~6~~ - 15-009-11833-0001
 County: Barton
 _____ N/2 _____ NW _____ SE Sec. 13 Twp. 20S S. R. 12 East West
2310 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Schlessiger CP Well #: 3
 Field Name: Chase-Silica
 Producing Formation: Arbuckle OH
 Elevation: Ground: _____ Kelly Bushing: 1792'
 Total Depth: 3318' Plug Back Total Depth: 3317'
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WD NH 10-24-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Manager Date: 08/11/2008
 Subscribed and sworn to before me this 11th day of August,
 20 08.
 Notary Public: Ronda Messer
 Date Commission Expires: 5/7/2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**RONDA MESSER
NOTARY PUBLIC
STATE OF KANSAS**
 My Appt. Exp. 5/7/12

Operator Name: Ritchie Exploration, Inc. Lease Name: Schlessiger CP Well #: 3
 Sec. 13 Twp. 20S S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Document) <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION AUG 12 2008 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8.625"		250'		250	
Production		5.50"		3313'		100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				CONFIDENTIAL
<input checked="" type="checkbox"/> Protect Casing	950'	Common	200	3% CC (05/08/2008) AUG 11 2008
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3101' - 3158'	Common	112	(06/02/2008) KCC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3156' - 3158' (LKC) 12/65	250 gals 15% MCA (12/65)	
4	3146' - 3154', 3101.5' - 3104' (LKC) 05/08	500 gals 15% NE (06/08)	
	3313' - 3317' (Arbuckle OH)	250 gals 15% DS NE/FE w/15 gals Bach-Solv additive	(05/08)
	***Squeezed all LKC perms w/112 sx cement on 06/02/2008		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3286.10		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
06/13/2008		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.75		149.03		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



August 11, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Schelssiger CP #3
N/2 NW SE
Sec. 13-20S-12W
Barton County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. Enclosed are the required attachments. Ritchie Exploration, Inc. would like for this to be held for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Ronda Messer

Ronda Messer
Production Assistant

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CONSERVATION DIVISION
WICHITA, KS

Enclosure

ALLIED CEMENTING CO., LLC. 33105

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <i>6-2-08</i>	SEC. <i>13</i>	TWP. <i>20</i>	RANGE <i>12</i>	CALLED OUT <i>8:00 AM</i>	ON LOCATION <i>10:30 AM</i>	JOB START <i>2:30 PM</i>	JOB FINISH <i>3:30 PM</i>
LEASE <i>Schlesinger</i>		WELL # <i>C-P 3</i>	LOCATION <i>Ellinwood 2 south 1/2 W</i>	COUNTY <i>Barton</i>	STATE <i>Kansas</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *Keleo Well Service*
 TYPE OF JOB *Perforation Squeeze*
 HOLE SIZE _____ T.D. _____
 CASING SIZE *4 1/2* DEPTH _____
 TUBING SIZE *2"* DEPTH _____
 DRILL PIPE *B Plug* DEPTH *3240'*
 TOOL *Trucker* DEPTH *3000'*
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. *3101.5*
 DISPLACEMENT *11.6 BBLs*

OWNER *Ritchie Exploration*
 CEMENT
 AMOUNT ORDERED *150 ax Common*
2 ax sand on side
(used 112 ax cement)
 COMMON *112* @ *12.15* *1360.80*
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 SAND *2 ax* @ *11.50* *23.00*
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING *114* @ *2.05* *233.70*
 MILEAGE *114 x 12 x .09* *Min.* *274.00*
 TOTAL *1891.50*

EQUIPMENT
LTB
 PUMP TRUCK CEMENTER *P. Drailing*
 # *181* HELPER *Steve Turley*
 BULK TRUCK
 # *342* DRIVER *Joe Pannebohm*
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

*Perfor 2" to 500' & held, load hole,
 Spot 2 ax sand in 10 BBLs @ 1120' wait 20 min.
 Pull 50' to tubing. Take injection rate @ 3 BBL
 per minute @ 1000'. Run 30' to 2" in hole.
 Mixed 11 BBLs cement @ 1000'. Displace 1/4 BBL.
 Pull tubing. Perfor backside to 300' & held. Mix
 5 BBLs cement to 1500' & locked up. Reverse out to pit
 Put 4 1/2 sand on top press to 500' & shut in.*

SERVICE

DEPTH OF JOB *3000'*
 PUMP TRUCK CHARGE _____ *1763.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *12* @ *2.00* *84.00*
 MANIFOLD *yes* @ *93.00* *93.00*
Press recorder @ _____
 @ _____

CHARGE TO: *Ritchie Exploration*
 STREET *8100 E. 22nd St. North Bldg 700*
 CITY *Wichita* STATE *Kansas* ZIP *67226*

TOTAL *1946.00*

AUG 11 2008

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PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *X Bennie Dills*

SIGNATURE *X Bennie Dills*

Thank you!

[Signature]

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33302

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Elroy Bend

DATE <u>5-8-08</u>	SEC. <u>13</u>	TWP. <u>20</u>	RANGE <u>12</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Schlessiger</u>	WELL # <u>3317</u>	LOCATION <u>Ellinwood 25 1/2 W 915</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Mike's Testing well bor OWNER _____
 TYPE OF JOB Hunt Holes + cleanup job
 HOLE SIZE 7 1/2" T.D. 3317 ft CEMENT _____
 CASING SIZE 4 1/2" DEPTH 3314 ft + 950 ft AMOUNT ORDERED 2000 lb Common
 TUBING SIZE 2" DEPTH 3060 ft 37cc inside
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 150 lb
 PERFS. 950 ft
 DISPLACEMENT 12.7 bbl

EQUIPMENT				
PUMP TRUCK	CEMENTER <u>Mike M - Dawnylin</u>			
# <u>120</u>	HELPER <u>Wayne</u>			
BULK TRUCK				
# <u>341</u>	DRIVER <u>Earl</u>			
BULK TRUCK				
# _____	DRIVER <u>Russell</u>			
		COMMON	<u>2000 lb</u>	@ <u>12.15</u> <u>2430.00</u>
		POZMIX		@ _____
		GEL		@ _____
		CHLORIDE	<u>6 gal</u>	@ <u>51.00</u> <u>306.00</u>
		ASC		@ _____
				@ _____
				@ _____
				@ _____
				@ _____
		HANDLING	<u>206 gal</u>	@ <u>2.05</u> <u>422.30</u>
		MILEAGE	<u>206</u> @ <u>99</u> <u>12</u> <u>MI</u>	<u>274.00</u>
				TOTAL <u>3452.30</u>

REMARKS:
Hunt Hole Hole at 950 ft
Bridge Plug at 3060 ft
Test Plug at 3060 ft 500' per
Mix Cement + then Displace Plug Down
to 400 ft shut in Press at

SERVICE				
DEPTH OF JOB	<u>3060 ft</u>		<u>Hole 950 ft</u>	
PUMP TRUCK CHARGE				<u>1045.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>12</u>	@	<u>7.00</u>	<u>84.00</u>
MANIFOLD	<input checked="" type="checkbox"/>	@	<u>93.00</u>	<u>93.00</u>
Press chart	<input checked="" type="checkbox"/>	@	<u>NC</u>	<u>NC</u>
		@		

CHARGE TO: Ritchie **CONFIDENTIAL**
 STREET _____
 CITY _____ STATE _____ ZIP _____
 AUG 11 2008
KCC

TOTAL 1192.00

Thank You CH
 To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME _____
 SIGNATURE Bennie Dills

PLUG & FLOAT EQUIPMENT				
1-4 1/2" wooden Plug		@	<u>44.00</u>	<u>44.00</u>
		@		
		@		
		@		
		@		
				TOTAL <u>44.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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 CONSERVATION DIVISION
 WICHITA, KS

TR

Company **RITCHIE EXPLORATION**
Well **SCHLESSIGER CP-3**
Field **BARTON**
County **KANSAS**
State **KANSAS**

Company **RITCHIE EXPLORATION**
Well **SCHLESSIGER CP-3**
Field **BARTON**
County **BARTON** State **KANSAS**

Location Other Services

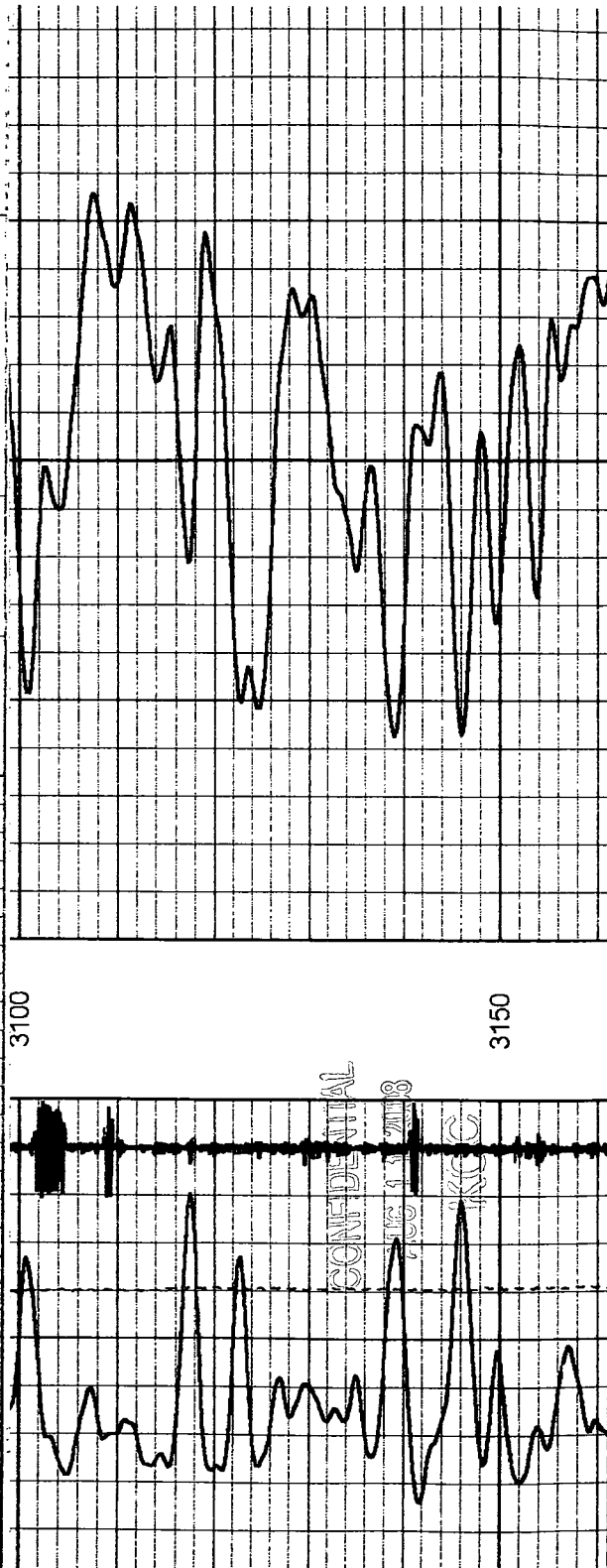
SEC. **13** TWP. **20S** RGE. **12W**

Permanent Datum **GROUND LEVEL** Elevation Elevation
Log Measured From **KELLY BUSHING 5' AGL** K.B.
Drilling Measured From **KELLY BUSHING** D.F.
G.L.

Date	05-15-2008
Run Number	ONE
Depth Driller	
Depth Logger	3294
Bottom Logged Interval	3293
Top Log Interval	1440
Open Hole Size	
Type Fluid	WATER
Density / Viscosity	
Max. Recorded Temp.	
Estimated Cement Top	
Time Well Ready	
Time Logger on Bottom	
Equipment Number	52
Location	GREAT BEND
Recorded By	LEE BRETZ
Witnessed By	MR. BENNY DILLS

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String	4.5			
Line				



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CONSERVATION DIVISION
WICHITA, KS

LOG-TECH

of Kansas Inc.

GREAT BEND, KANSAS

GAMMA RAY NEUTRON

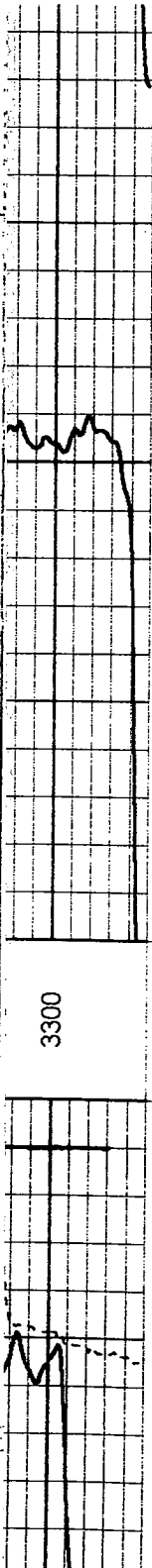
Company RITCHIE EXPLORATION
Well SCHLESSIGER CP-3
Field BARTON
County KANSAS
State KANSAS

Company RITCHIE EXPLORATION
Well SCHLESSIGER CP-3
Field BARTON
County BARTON State KANSAS

Location
SEC. 13 TWP. 20S RGE. 12W
Other Services
Permanent Datum GROUND LEVEL Elevation
Log Measured From KELLY BUSHING 5' ACROSS
Drilling Measured From KELLY BUSHING
Elevation
K.B.
D.F.
G.L.

Date	05-15-2008
Run Number	ONE
Depth Driller	
Depth Logger	3294
Bottom Logged Interval	3293
Top Log Interval	1440
Open Hole Size	
Type Fluid	WATER
Density / Viscosity	
Max. Recorded Temp.	
Estimated Cement Top	
Time Well Ready	
Time Logger on Bottom	
Equipment Number	52
Location	GREAT BEND
Recorded By	LEE BRETZ
Witnessed By	MR. BENNY DILLS

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WICHITA, KS



Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String	4.5			
Line				

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