

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*llc
vna
9/8/08
0003*

8/13/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: Dart Cherokee Basin Operating Co., LLC
Well Name: B Neill et al A3-9
Original Comp. Date: 8-16-07 Original Total Depth: 1440'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>7-18-08</u> | <u>6-26-07</u> | <u>7-22-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

*from
0002
recd.*

API No. 15 - 205-27225-00-00
County: Wilson
C NW NE Sec. 9 Twp. 30 S. R. 14 East West
4620' FSL feet from S / N (circle one) Line of Section
1980' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: A3-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 911' Kelly Bushing: _____
Total Depth: 1440' Plug Back Total Depth: 1434'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WONH 10-24-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 140 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 8-13-08
Subscribed and sworn to before me this 13 day of August
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011 My Commission Expires March 05, 2011
acting in engram

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: A3-9
 Sec. 9 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|--|---|----------------|----------------------------------|----------------|--|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;">✓ Sample Datum</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table> | Log Name | Formation (Top), Depth and Datum | ✓ Sample Datum | | | |
| Log Name | Formation (Top), Depth and Datum | ✓ Sample Datum | | | | | |
| | | | | | | | |

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| New | | | | Used | | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 44' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1434' | Thick Set | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 6 existing | 1241' - 1243' | 100 gal 15% HCl, 3530# sd, 150 BBL fl | |
| 6 existing | 1084.5' - 1086.5' | 100 gal 15% HCl, 4000# sd, 125 BBL fl | |
| 6 existing | 1045' - 1047' | 100 gal 15% HCl, 4015# sd, 125 BBL fl | |
| 6 | 1027.5' - 1029' | 100 gal 15% HCl, 2310# sd, 90 BBL fl | |

| | | | | |
|---------------|----------------|-----------------|--------------------|---|
| TUBING RECORD | Size 2 3/8" | Set At 1037' | Packer At 1040' | Liner Run Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|-----------------|--------------------|---|

| | |
|--|--|
| Date of First, Resumed Production, SWD or Enhr. 7-24-08 | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

| | | | | | |
|-----------------------------------|-----------------|---------------|-------------------|---------------------|---------------|
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf 24 | Water Bbls. 29 | Gas-Oil Ratio NA | Gravity NA |
|-----------------------------------|-----------------|---------------|-------------------|---------------------|---------------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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 CONSERVATION DIVISION
 WICHITA, KS