

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

Form Must Be Typed

8/29/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5-7-08 5-9-08 7-11-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31570-00-00

County: Montgomery

 C SE NW Sec. 3 Twp. 33 S. R. 14 East West

3300' FSL feet from S / N (circle one) Line of Section

3300' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: R&E Janzen Well #: B2-3

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 868' Kelly Bushing: _____

Total Depth: 1590' Plug Back Total Depth: 1580'

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: Att A NH 10-13-08
(Data must be collected from the Res. _____)

Chloride content NA ppm Fluid volume 310 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Reitz B4-35 SWD License No.: 33074

Quarter NE Sec. 35 Twp. 34 S. R. 14 East West

County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 8-29-08

Subscribed and sworn to before me this 29 day of August

2008

Notary Public: Brandy P. Allcock
Date Commission Expires: 3-5-2011
My Commission Expires March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

Acting in engram

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&E Janzen Well #: B2-3
 Sec. 3 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
---	---

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	165	See Attached
AUG 29 2008							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6		1396' - 1397.5'	150 gal 15% HCl, 2300# sd, 120 BBL fl	Depth
6		1062.5' - 1064.5'	150 gal 15% HCl, 1690# sd, 90 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1505'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7-16-08	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	7	24	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

Rig Number: 1	S. 3 T. 33 R. 14E
API No. 15- 125-31570	County: MG
Elev. 868	Location: C SE NW

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle
 Independence, KS 67301
Well No: B2-3 **Lease Name:** R & E JANZEN
Footage Location: 3300 ft. from the SOUTH Line
 3300 ft. from the EAST Line
Drilling Contractor: **McPherson Drilling LLC**
Spud date: .05/07/2008 **Geologist:**
Date Completed: .05/09/2008 **Total Depth:** 1590

Gas Tests:
Comments: Start injecting @

Casing Record	Rig Time:																					
<table border="1"> <tr> <td></td> <th align="center">Surface</th> <th align="center">Production</th> </tr> <tr> <td>Size Hole:</td> <td align="center">11"</td> <td align="center">6 3/4"</td> </tr> <tr> <td>Size Casing:</td> <td align="center">8 5/8"</td> <td></td> </tr> <tr> <td>Weight:</td> <td align="center">20#</td> <td></td> </tr> <tr> <td>Setting Depth:</td> <td align="center">42</td> <td align="center">McPherson</td> </tr> <tr> <td>Type Cement:</td> <td align="center">Portland</td> <td></td> </tr> <tr> <td>Sacks:</td> <td align="center">8</td> <td align="center">McPherson</td> </tr> </table>		Surface	Production	Size Hole:	11"	6 3/4"	Size Casing:	8 5/8"		Weight:	20#		Setting Depth:	42	McPherson	Type Cement:	Portland		Sacks:	8	McPherson	 DRILLER: ANDY COATS
	Surface	Production																				
Size Hole:	11"	6 3/4"																				
Size Casing:	8 5/8"																					
Weight:	20#																					
Setting Depth:	42	McPherson																				
Type Cement:	Portland																					
Sacks:	8	McPherson																				

CONFIDENTIAL

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soi;	0	7	shale	1070	1088				
lime	7	23	coal	1088	1090				
shale	23	40	shale	1090	1134				
lime	40	62	coal	1134	1135				
shale	62	268	shale	1135	1152				
wet sand	268	355	coal	1152	1154				
sandy shale	355	382	shale	1154	1398				
lime	382	413	coal	1398	1400				
shale	413	520	shale	1400	1442				
lime	520	532	Mississippi	1442	1590				
shale	532	675							
lime	675	704							
shale	704	761							
lime	761	770							
shale	770	890							
pink lime	890	905							
shale	905	979							
oswego	979	1014							
summit	1014	1025							
oswego	1025	1044							
mulky	1044	1053							
oswego	1053	1061							
shale	1061	1068							
coal	1068	1070							

RECEIVED
 KANSAS CORPORATION COM.
SEP 02 2008

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 14004
 LOCATION EUREKA
 FOREMAN RICK LEONARD

WV
mm
 9/04/08

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-08	2868	R+E Janzen B2-3				ME
CUSTOMER		DART Chevron Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	KS	67301				

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Shannon		
439	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" 25"
 CASING DEPTH 1584 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 51 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.7 bbl DISPLACEMENT PSI 800 ^{Bump} PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 6 sacks gel-flush w/ bulls, 20 Bbl water spacer, 10 Bbl soap water, 16 Bbl dye water. Mixed 16.5 sacks thickset cement w/ 8" Kel-seal @ 13.2# PWT. Washout pump + lines. shut down. release plug Displa w/ 25.7 Bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1200 PSI. wait 5 minutes. release pressure, float held. Good cement returns to surface = 9 Bbl slurry to pit. Job complete. Rig down.

CONFIDENTIAL
 AUG 29 2008

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	825.00	825.00
5406	1	MILEAGE 2nd well	7/6	7/6
1126A	16.5 sacks	thickset cement	16.20	2673.00
1110A	1820 #	Kel-seal 8" PWT	.40	572.00
1118A	300 #	gel-flush	.16	48.00
1118S	50 #	bulls	.37	18.50
5407	9.08	ten-mileage bulk tax	no/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bi-side	27.20	55.40
			subtotal	4576.75
			5.32 SALES TAX	175.40
			ESTIMATED RECEIVED TOTAL	4752.15

AUTHORIZATION *W/S wlf*

TITLE 201936

KANSAS CORPORATION COMMISSION
 DATE _____

SEP 02 2008