

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/27/10

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5-5-08 5-7-08 7-11-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31571-00-00

County: Montgomery

SW NW SW Sec. 3 Twp. 33 S. R. 14 East West

1795' FSL feet from S / N (circle one) Line of Section

4820' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: R&E Janzen Well #: C1-3

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 865' Kelly Bushing: _____

Total Depth: 1594' Plug Back Total Depth: 1583'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API # NH 10-15-08
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 160 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074

Quarter NE Sec. 1 Twp. 32 S. R. 15 East West

County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Eng'r Clerk Date: 8-27-08

Subscribed and sworn to before me this 27 day of August

20 08

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION

UIC Distribution

AUG 28 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&E Janzen Well #: C1-3
 Sec. 3 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum

See Attached

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1588'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	6	1381' - 1382.5'		100 gal 15% HCl, 2300# sd, 140 BBL fl	
6	1131' - 1132.5'		100 gal 15% HCl, 2315# sd, 110 BBL fl		
6	1046.5' - 1048.5'		100 gal 15% HCl, 2275# sd, 135 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1488'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 7-16-08		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 11	Water Bbls. 38	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented ✓ Sold Used on Lease Open Hole Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval Commingled _____

(If vented, Sumit ACO-18.)

CONSOLIDATED OIL WELL SERVICES, *inc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13990
 LOCATION EUAGRA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-7-08	2368	REE Janzen C1-3				MG	
CUSTOMER		DART Charge Basin					
MAILING ADDRESS		211 W Myrtle					
CITY	STATE	ZIP CODE					
Independence	Ks	67301					
		TRUCK #		DRIVER			
		463		Shannon			
		515		Jarrod			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1594' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1588' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.2" SLURRY VOL 51 bbl WATER gal/sk 8.0" CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 3/4 bbl DISPLACEMENT PSI 700 400 PSI 1200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 35
8bl fresh water. Pump 6 sec gel-flush w/ hulls, 20 bbl water pump
10 bbl soap water, 10 bbl dye water. Mixed 165 sec thickset cement
w/ 8" Kol-xol 1/sk @ 13.2 gpm. Washout pump + lines. shut down.
release plug. Displace w/ 25 3/4 bbl fresh water. Final pump pressure 700 PSI.
buy plug to 1200 PSI. wait 5 minutes. release pressure, float held. Good cement
returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	825.00	825.00
5406	0	MILEAGE 200 (w/1)	n/c	n/c
1186A	165 sus	thickset cement	16.20	2673.00
1188A	1320 #	Kol-xol 8" 1/sk	.40	528.00
1118A	300 #	gel-flush	.16	48.00
1105	50 #	hulls	.37	18.50
5407	9.08	ten-mileage bulk tax	n/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1193	1 gal	soap	36.85	36.85
1190	2 gal	bi-side	27.20	53.40
			Subtotal	4526.75
			SALES TAX 5.3%	175.40
			ESTIMATED TOTAL	4702.15

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 AUG 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION [Signature] TITLE _____ DATE _____

201929