

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280
 Name: Birk Petroleum
 Address 1: 874 12th Rd SW
 Address 2: _____
 City: Burlington State: Ks Zip: 66839 + _____
 Contact Person: Brian L. Birk
 Phone: (620) 364-1311 - office
 CONTRACTOR: License # 31280
 Name: Birk Petroleum
 Wellsite Geologist: None
 Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 06/01/2010 06/04/2010 06/10/2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 031-22592-00-00
 Spot Description: _____
SW NW NE NW Sec. 23 Twp. 22 S. R. 16 East West
4,785 Feet from North / South Line of Section
3,795 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Coffey
 Lease Name: Gilbert Well #: 2
 Field Name: Neosho Falls-LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: 1021 est. Kelly Bushing: _____
 Total Depth: 1030 Plug Back Total Depth: 1030
 Amount of Surface Pipe Set and Cemented at: 62 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1010
 feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Brian L. Birk
 Title: Agent Date: 8/30/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dlg Date: 9/2/10

Operator Name: Birk Petroleum Lease Name: Gilbert Well #: 2
 Sec. 23 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log <div style="text-align: center;"> RECEIVED SEP 01 2010 KCC WICHITA </div> <div style="text-align: right;"> RECEIVED SEP 01 2010 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	62'	Portland	28	Calcium
Long String	5 7/8"	2 7/8"	6.5#	1010'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1010-1030'	Frac w/42 sx sand	1010-1030

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 06/17/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. 5	Gas Mcf	Water Bbbs. 2
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BIRK PETROLEUM
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #31280**

DATE: 06/7/2010	LEASE: GILBERT
Birk Petroleum	WELL: 2
874 12 th Rd SW	Description: 4785' FSL; 3795' FEL; 23-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 06/01/10 T.D.: 06/04/10 Complete: 06/07/10 <i>06/19/10</i>	API: 15-031-22592-00-00

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4			
Clay	4	32			
Sand & River Gravel	32	42			
Grey Shale	42	214			
Lime	214	237			
Shale	237	241			
Lime	241	254			
Shale	254	257			
Lime	257	267			
Soft Lime	267	268			
Shale	268	359			
Lime	359	387			
Shale	387	411			
Lime	411	489			
Shale	489	496			
Red Mud Shale	496	498			
Grey Shale	498	516			
Lime	516	586			
Excello Black Shale	586	594			
Little Osage Lime	594	614			
Black Jack Creek Shale	614	617			
K.C. Base Lime	617	640			
Pleasington Shale	640	801			
Shale & Lime Mix	801	804			
Lime	804	834			
Lime & Shale Mix	834	948			
Shale	948	967			
Lime	967	1013			
2 nd Cap Rock	1013	1014			
Oil Sand	1014	1024			
	1024	1030			
T.D. 1030'					

RECEIVED
SEP 01 2010
KCC WICHITA

Surface bit: 9 7/8"	Surface Casing Length: 62'	Size: 7"	Cement: 28 sx Portland
Drill bit: 5 7/8"	T.D.: 1030'	Long String: 1010'	Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608
FAX # 233-9947

Office
(785) 233-2423

PLANT	TIME	DATE 6/11/10	ACCOUNT	TRUCK 100	DRIVER own	TICKET
CUSTOMER NAME Bink Oil				DELIVERY ADDRESS pickup at Plant		
PURCHASE ORDER		ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
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120 Bags Cement

Cost 115.80
water 940

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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SUBTOTAL 1128.00
 TAX 59.78
 TOTAL 1187.78
 PREVIOUS TOTAL
 GRAND TOTAL

DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

294570

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

Caution:
FRESH CONCRETE
 Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

187.78

RECEIVED
 SEP 01 2010
 KCC WICHITA