

Operator Name: L. D. DRILLING, INC. Lease Name: POLAND Well #: 1-34
 Sec. 34 Twp. 29 S. R. 11 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRORESISTIVITY & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> RECEIVED SEP 01 2010 </div> SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	5 5/8"	24#	394'	60/40 POZMIX	400	3% CC, 2% GEL
PRODUCTION	7 7/8"	4 1/2"	10.5#	2956'	60/40 POZMIX	150	18% Salt, 1/2% CFR, 5# Gil

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2768 - 2774'	750 gal 10% HCL Acid	
		7308 gal Progel LG 300 for Frac	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>2770'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. APRIL 8, 2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>LESS THAN 1</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L. D. DRILLING, INC.**

LEASE: **POLAND #1-34**

NW NW Sec 34-29-11

WELLSITE GEOLOGIST: **David Barker**

Pratt Co., KS

CONTRACTOR: **Duke Drilling Rig #2**

ELEVATION: GR: 1842'

KB: 1853'

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SPUD: **3/13/10 @ 4:30 P.M.**

PTD: 4750'

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SURFACE: **Ran 9 jts 24# 8 5/8" Surface Casing, Set @ 394', w/ 400 sx 60/40 Pozmix, 3% CC
2% Gel, Plug Down @ 11:30 P.M.**

3/13/10 Move in, Rig up & Spud

3/14/10 394' Work on BOP

3/15/10 1960' Drilling

3/16/10 2794' Start DST #1

3/17/10 3055' CFS

3/18/10 3530' Drilling

3/19/10 4036' Drilling

3/20/10 4470' Drilling

3/21/10 4526' CFS

3/22/10 4705' Trip in for DST #3

3/23/10 4800' Logging

Ran 71 jts 4 1/2" Production Casing, Tally 2962',
Set @ 2956', w/ 150 sx 60/40 Pozmix, 18% Salt,
1/2% CFR, 5#/ sx Gilsonite, Plug Down @ 8:15 P.M.
Plug Rathole w/ 30 sx & Mousehole w/ 20 sx
on 3/23/10 by Basic energy

DST #1 2743-2795' Indian - K

TIMES: 30-60-45-90

BLOW: 1st Open: weak - built to 3 1/4" in 5 min

2nd Open: strong - built to bb in 18 min

RECOVERY: 20' gip, 40' mud, Tool slid 12'

IFP: 35-278 ISIP: 519

FFP: 22-27 FSIP: 686

TEMP: 98 degrees

DST #2 4374 - 4440' Mississippi

TIMES: 30-60-30-60

BLOW: 1st Open: weak - built to 6" in 30 min

2nd Open: weak - built to 5 1/2" in 30 min

RECOVERY: 40' oil specked mud

IFP: 17-25 ISIP: 64

FFP: 24-27 FSIP: 59

TEMP: 120 degrees

DST #3 4640 - 4705' Viola

TIMES: 30-30-10-NA

BLOW: 1st Open: weak - built to 1" in 30 min

2nd Open: no blow - come out of hole

RECOVERY: 5' mud

IFP: 8-10 ISIP: 27

FFP: 10-10 FSIP: NA

TEMP: 123 degrees

DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC. LEASE: POLAND #1-34
NW NW Sec 34-29-11
WELLSITE GEOLOGIST: David Barker Pratt Co., KS
CONTRACTOR: Duke Drilling Rig #2 ELEVATION: GR: 1842'
KB: 1853'
SPUD: 3/13/10 @ 4:30 P.M. PTD: 4750'

SAMPLE TOPS:

LOG TOPS:

Chase	1948	(-95)	1955	(-102)
Winfield	2014	(-161)		
Red Eagle	2614	(-761)		
Indian Cave Sand	2448	(-895)	2749	(-896)
Wabaunsee	2792	(-939)		
Base Tarkio	2948	(-1095)	2950	(-1097)
Howard	3180	(-1328)	3185	(-1332)
Topeka	3384	(-1531)	3387	(-1534)
Lecompton LS	3623	(-1770)		
Heebner Shale	3698	(-1845)	3703	(-1850)
Brown Lime	3870	(-2017)	3875	(-2022)
Lansing	3888	(-2035)	3894	(-2041)
Mississippi	4376	(-2543)	4390	(-2537)
Viola	4652	(-2799)	4668	(-2899)
Simpson	4755	(-2902)	4752	(-2899)
RTD / LTD	4800	(-2947)	4805	(-2952)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1632 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-23-10		DISTRICT: FLA, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: LD DROLLING				LEASE: POLAND				WELL NO. 139		
ADDRESS:				COUNTY: FLA		STATE: KS				
CITY:				STATE:		SERVICE CREW: K.C. CHASE, N. HALL				
AUTHORIZED BY:				JOB TYPE: CNW - LOWEST PWC						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	3-23	AM	11:50	
19901		19832				ARRIVED AT JOB		AM	16:00	
19903	1/2	21040				START OPERATION		AM	19:45	
19905						FINISH OPERATION		AM	20:15	
						RELEASED		AM	21:00	
						MILES FROM STATION TO WELL	20			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 PZ	RECEIVED	150 SK		1800.00
CP103	60/40 PZ		50 SK		600.00
CE111	SAL1	SEP 01 2010	1329 lb		664.50
CE112	CPR		65 lb		390.00
CE201	WILSONITE	KCC WICHITA	750 lb		502.50
CE204	CS-12 HCL		1 gal		35.00
CC151	NOVAFRAK		500 gal		430.00
CE606	4" LATCH DOWN RING		1 EACH		320.00
CE1100	4" BIBLET TYPE SHOE		1 EACH		1450.00
CE1650	4 1/2" TURBO LARER		5 EACH		425.00
CE1400	4 1/2" BIBLET		1 EACH		220.00
E101	TRUCK MILEAGE		40 mile		280.00
E113	TRUCK MILEAGE		172 mi		275.20
E100	PERKUP MILEAGE		20 mile		80.00
CE240	BLANDONG CHARGE		200 SK		280.00
5003	STAIRS SUPERVISOR		1 EACH		175.00
CE203	PUMP CHARGE		1 EACH		1800.00
CE504	RING CONTAINER		1 EACH		250.00

SUB TOTAL 5646.03

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: K. Gonsley	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	LD DAVENNG	Lease No.		Date		
Lease	POLAND	Well #	1-34		3-23-10	
Field	1654A	Station	FRAN, Ks	Casing	4 1/2	
				Depth	2956	
				County	PRAM	
				State	Ks	
Type Job	CWW - LOWEST RING		Formation	TD-480	Legal Description	34-29-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	LD	Station Manager	SCOTTY	Treater	GORDLEY
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Service Units	19907	19903-19905	19832-21010		
Driver Names	KC.	CHAS	WML		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					ON LOCATION
					RUN 2962' 4 1/2 CSE - 71 JTS
					RECEIVED
					SEP 01 2010
					KCC WICHITA
					BASKET SET 15' COLLAR, BASKET
					OW BOTTOM #2. CONT. - 1-3-5-7-9
					SET 4 1/2 IN 2956'
					BEHND OPER.
1945					DROP BALL - SET BASKET, SHOE
	300		20	6	PUMP 20 bbl. 2% KEL H2O
	300		12	6	PUMP 12 bbl. MUD PUMP
	300		3	6	PUMP 3 bbl. H2O
	200		30	6	PUMP 150 SIC. 60/40 POL
					18% SALT, 1/2% CEF, 5 #/100 CLOSURE
					STOP - WASH LINE - DROP PWC
	0		0	6	START DISP.
	200		33	6	LIFT CEMENT
	600		40	4	SLOW RATE
2015	1800		46.8	3	PWC DOWN - HOLD
					PWC RAT HOLE - 30 SIC 60/40 POL
					PWC MUD HOLE - 20 SIC 60/40 POL
2100					JOB COMPLETE - KEVEN



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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1339 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-2-11		DISTRICT: 403		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: L.P. ...				LEASE: ...				WELL NO.:			
ADDRESS:				COUNTY:				STATE:			
CITY:				STATE:				SERVICE CREW:			
AUTHORIZED BY:				JOB TYPE:							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
						ARRIVED AT JOB					
						START OPERATION					
						FINISH OPERATION					
						RELEASED					
						MILES FROM STATION TO WELL:					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	...	SK	400		4,800.00
	...	lb	1000		370.00
	...	lb	4000		1,125.00
	...	PM	1		110.00
	...				200.00
	...				550.00
	...				250.00
	...				300.00
	...				175.00
	...				1,000.00
	...				250.00

RECEIVED
SEP 01 2010
KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL		4,800.00
SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice. The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer L.D. DRILLING INC. Lease No. _____ Date 3-13-10
 Lease POLAND Well # 1-34
 Field Order # _____ Station PRATT, Ks. Casing 5/8 Depth 374' County PRATT State Ks.
 Type Job CNW - E 5/8 S.P. Formation _____ Legal Description _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8</u>	Tubing Size	Shots/Ft	<u>CMT</u>	Acid <u>400 SK 60/40</u>	<u>2</u>	RATE	PRESS	ISIP
Depth <u>373.80</u>	Depth	From	To	Pre Pad <u>1.25 CUFT</u>	Max			5 Min.
Volume <u>23.5</u>	Volume	From	To	Pad	Min			10 Min.
Max Press <u>500</u>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>373</u>	Packer Depth	From	To	Flush <u>23.5 BBL H₂O</u>	Gas Volume			Total Load

Customer Representative _____ Station Manager DAVE SCOTT Treater KEEVEN LESLEY

Service Units	19903	19905	19960	19918					
<u>27083</u>									
Driver Names	<u>LESLEY</u>	<u>LEACH</u>	<u>ANTHONY</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>8:35pm</u>					<u>ON LOCATION! - SAFETY MEETING</u>
<u>9:05pm</u>					<u>RUN CS9 - 8 5/8" x 24# = 9 JTS.</u>
<u>10:27pm</u>					<u>CS9 ON BOTTOM - BREAK CIRC. w/RIG</u>
<u>10:47pm</u>	<u>50</u>		<u>5</u>	<u>5.0</u>	<u>H₂O SPACER</u>
<u>10:52pm</u>	<u>250</u>		<u>89</u>	<u>5.5</u>	<u>MIX CMT @ 14.72 #/gal</u>
<u>11:15pm</u>					<u>SHUT DOWN! - RELEASE PLUG</u>
<u>11:20pm</u>	<u>150</u>			<u>5.5</u>	<u>START DISPLACEMENT</u>
<u>11:25pm</u>	<u>100</u>		<u>23.5</u>		<u>PLUG DOWN</u>
					<u>CIRCULATION THRU JOB</u>
					<u>CIRCULATED 30 23.5 ^{23.5} CEMENT TO PIT</u>
					<u>JOB COMPLETE</u>
					<u>THANKS, KEEVEN!</u>

RECEIVED
SEP 01 2010

KCC WICHITA