

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30471  
Name: Edgewood Land & Cattle Co.  
Address 1: 618 Westchester Dr.  
Address 2: \_\_\_\_\_  
City: Andover State: KS Zip: 67002 + \_\_\_\_\_  
Contact Person: Harry Patterson  
Phone: ( 316 ) 733-2248  
CONTRACTOR: License # 30567  
Name: Rig "6" Drilling Co. Inc  
Wellsite Geologist: William L. Jackson  
Purchaser: Sequoyah Trading & Transportation

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
05/20/2010    06/21/2010    06/23/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 073-24136-00-00  
Spot Description: \_\_\_\_\_  
W2 E2 E2 Sec. 19 Twp. 22 S. R. 10  East  West  
2,640 Feet from  North/  South Line of Section  
990 Feet from  East  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Greenwood  
Lease Name: Browning Well #: 32  
Field Name: Browning  
Producing Formation: Bartlesville  
Elevation: Ground: 1437 Kelly Bushing: 1442  
Total Depth: 2331 Plug Back Total Depth: 2321  
Amount of Surface Pipe Set and Cemented at: 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: 65 bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harry Patterson  
Title: Agent Date: 08/27/2010

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 9/2/10

Operator Name: Edgewood Land & Cattle Co. Lease Name: Browning Well #: 32  
 Sec. 19 Twp. 22 S. R. 10  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Bartlesville 2262  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      AUG 31 2010                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	200	Class A	115	See attached work ticket
Production	7 7/8	5 1/2	15.5	2330	60/40 Poz Mix	150	See attached work ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2280-2290 (21 Shots)		
2	2299-2303 (9 Shots)		

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>2295</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf	Water Bbls. <u>160</u>	Gas-Oil Ratio _____
				Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 28803

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
6-23-10	2523	Browning #32	19	22	10E	GLJ																				
CUSTOMER <u>Edgewood Land + Cattle Co.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			543	Dave			479	John			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	Justin																									
543	Dave																									
479	John																									
437	Jim																									
MAILING ADDRESS <u>618 West Chester Dr.</u>																										
CITY <u>Andover</u>																										
STATE <u>KS</u>																										
ZIP CODE <u>62002</u>																										

JOB TYPE logstring 0 HOLE SIZE 7 7/8" HOLE DEPTH 2331' CASING SIZE & WEIGHT 5 1/2" 15.5"  
 CASING DEPTH 2330' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.6# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 55' @ 1000 DISPLACEMENT PSI 500 ~~PSI~~ 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ rotating head. Break circulation w/ 5 bbl fresh water. Pump 10 bbl metasilicate pre-flush, 5 bbl water spacer. Mixed 150 sacks 60/40 Permox cement w/ 470 gal @ 12.8#/gal. Tail in w/ 50 sacks thickset cement @ 13.6#/gal. Washout pump + lines, shut down, release 5 1/2" rubber plug. Displace w/ 55' @ fresh water. Final pump pressure 500 PSI. Dump plug to 1000 PSI. Wait 2 minutes, release pressure, float held. Good circulation @ all times while cementing. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	25	MILEAGE	3.55	88.75
1131	150 sacks	60/40 Permox cement > lead cement	11.00	1650.00
1118A	500#	470 gal	.20	100.00
1126A	50 sacks	thickset cement > tail cement	16.50	825.00
1111A	50#	metasilicate pre-flush	1.75	87.50
5407	9.3	tan mileage bulk tire	n/c	305.00
5502L	3 hrs	80 bbl WAX. TIX	96.00	288.00
1123	6000 gals	city water	14.50/1000	87.00
4406	1	5 1/2" top rubber plug	60.00	60.00
4159	1	5 1/2" AFU float shoe	319.00	319.00
4130	4	5 1/2" centralizers	46.00	184.00
5611	1	rental on 5 1/2" rotating swivel	96.00	96.00
		subtotal		4990.25
		SALES TAX		208.69
		ESTIMATED TOTAL		5198.94

Ravin 3737

234924

AUTHORIZATION witnessed by Gale Strader

TITLE Co. Mgr.

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 28778  
LOCATION Eureka  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-10	2523	Braning #31				Greenwood
CUSTOMER Edgewood Land & Cattle						
MAILING ADDRESS Box 53						
CITY Elmdale		STATE Ks	ZIP CODE 66850			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		485	Alan			
		543	Dave			
		437	Ed			

JOB TYPE Surface -0 HOLE SIZE 12 1/2" HOLE DEPTH 205' CASING SIZE & WEIGHT 8 5/8"  
CASING DEPTH 203' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 12 861 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8" casing. Break circulation w/ 5861 water.  
Mixed 115# Class A Cement w/ 3% Cacl<sub>2</sub>, 2% Gel + 1/4" Phenol @ 15# / gal.  
Displace w/ 12 861 water. Shut Down Shut Casing in w/ Good Cement to  
Surface = 11861 Slury to Bit.

Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	700.00	700.00
5406	25	MILEAGE	3.55	88.75
11015	115 #	Class A Cement	13.10	1506.50
1102	325 #	3% Cacl <sub>2</sub>	.73 #	237.25
1118A	215 #	2% Gel	.17 #	36.55
1107A	30 #	1/4" Phenol	1.12 #	33.60
5407		Ton-mileage	m/c	305.00
5502C	300 gal	80661 Use Truck	96.00	288.00
1123	300 gal	City water	14.50/1000	43.50
<u>Thanks</u>			Sub Total	3239.15
			SALES TAX	117.00
			ESTIMATED TOTAL	3356.15

Ravin 3737

834346

AUTHORIZATION Called by Cole

TITLE Co-Rep

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# **GEOLOGICAL REPORT**

**Edgewood Land and Cattle Co.**

**Browning #32**

**W2 E2 E2 Sec. 19 T22S R10E**

**Greenwood Co.**

COMMENCED: 05/03/2010

STATUS: Oil

COPMLETED: 06/22/2010

A.P.I. #: 15-073-24136

CONTRACTOR: Rig 6

OPERATOR LIC.: 30471

SIZE OF HOLE: 7 7/8"

FIELD: Browning

SURFACE PIPE: 8 5/8"

ELEVATION: 1437 KB TOPO

CEMMENTED WITH: N/A

LOGS: NONE

LONG STRING: 5 1/2"

MUD SYSTEM: Chemical

CEMENTED WITH: N/A

OTHER:

R.T.D.: 2331

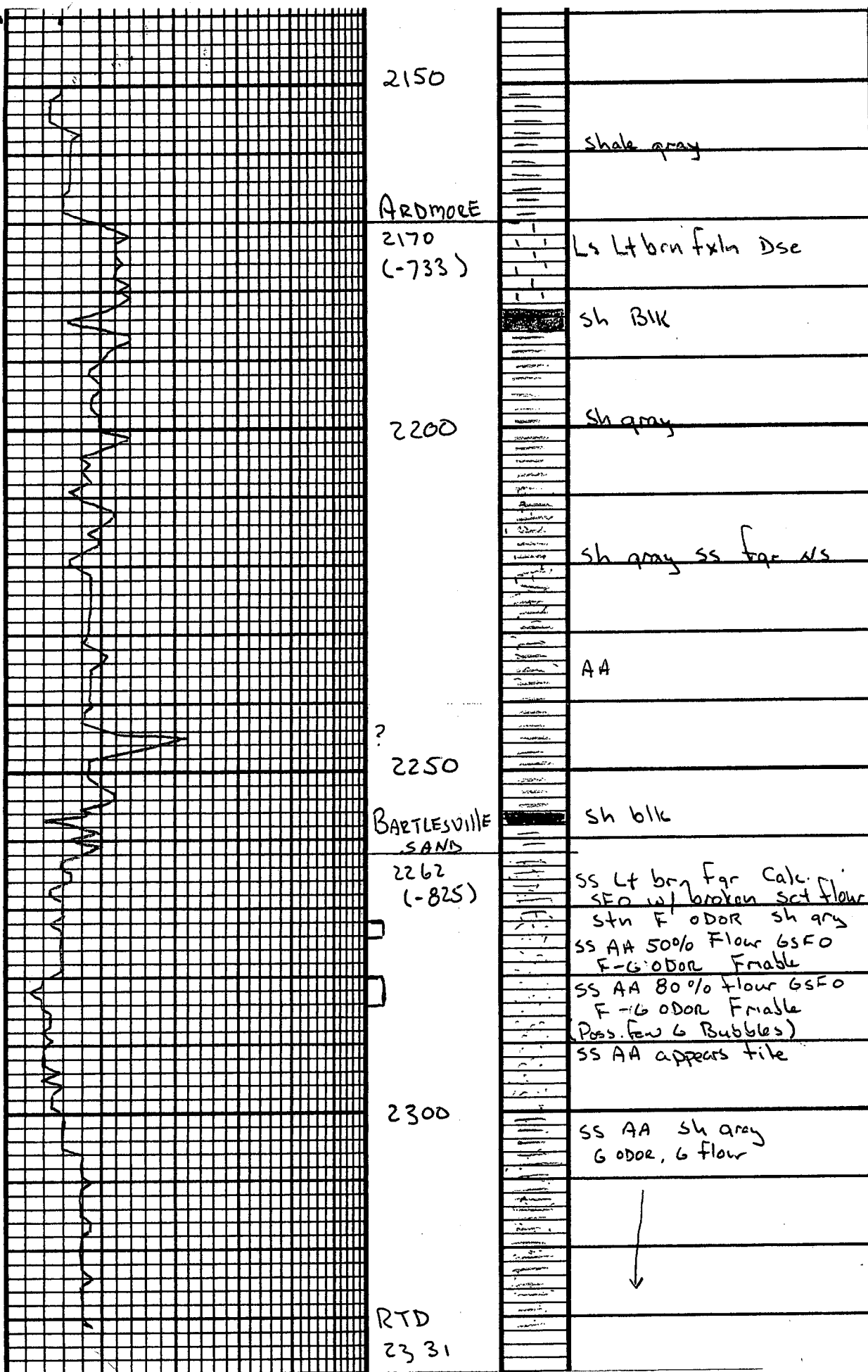
**Bartlesville Sand:**

2262-2292: Sandstone, light brown, fine grain, micaceous, calcareous in part, fair odor, good show of free oil when clustres are broken, staining and good 50 - 80% fluorescence.

2294-2231: as above with more dark gray shale

William L Jackson  
Geologist

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5 1/2" Casing run to test the Bartlesville Sand

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