

RECEIVED
AUG 31 2010 ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
KCC WICHITA Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jason Alm/Marc Downing
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7/20/10 7/25/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21, 658-00-00
Spot Description: NW-NE-SE-NW
NW NE SE NW Sec. 20 Twp. 23 S. R. 24 East West
1,610 Feet from North Line of Section
2,290 Feet from West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Schroeder Well #: 1-20
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2417' Kelly Bushing: 2425'
Total Depth: 4717' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 19,000 ppm Fluid volume: 85 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 8/30/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 9/2/10

Operator Name: American Warrior, Inc Lease Name: Schroeder Well #: 1-20
 Sec. 20 Twp. 23 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Stone Corral</td> <td>1619'</td> <td>+800</td> </tr> <tr> <td>Base Stone Corral</td> <td>1657'</td> <td>+762</td> </tr> <tr> <td>Heebner</td> <td>3968'</td> <td>-1549</td> </tr> <tr> <td>Lansing</td> <td>4021'</td> <td>-1602</td> </tr> <tr> <td>Ft Scott</td> <td>4553'</td> <td>-2134</td> </tr> <tr> <td>Cherokee</td> <td>4572'</td> <td>-2153</td> </tr> <tr> <td>Mississippi</td> <td>4702'</td> <td>-2283</td> </tr> </table>	Name	Top	Datum	Stone Corral	1619'	+800	Base Stone Corral	1657'	+762	Heebner	3968'	-1549	Lansing	4021'	-1602	Ft Scott	4553'	-2134	Cherokee	4572'	-2153	Mississippi	4702'	-2283
Name	Top	Datum																							
Stone Corral	1619'	+800																							
Base Stone Corral	1657'	+762																							
Heebner	3968'	-1549																							
Lansing	4021'	-1602																							
Ft Scott	4553'	-2134																							
Cherokee	4572'	-2153																							
Mississippi	4702'	-2283																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	227'	Class A	260	3%cc2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Geological Report

American Warrior Inc.
Schroeder #1-20
1610' FNL & 2290' FWL
Sec. 20 T23S R24W
Hodgeman County, Kansas

Marc Downing
Consulting Petroleum Geologist

American Warrior, Inc.

RECEIVED
AUG 31 2010
KCC WICHITA

General Data

Well Data: American Warrior Inc.
Schroeder #1-20
1610' FNL & 2290' FWL
Sec. 20-23s-24w
Hodgeman County, Kansas
API # 15-083-21658-0000

Drilling Contractor: Duke Drilling, Rig #8

Spud Date: July 20, 2010

Completion Date: July 25, 2010

Elevation: 2411' Ground Level
2419' Kelly Bushing

Directions: Jetmore, KS, 5 mi west, 3 ½ mi south, east into

Casing: 227' 8 5/8" surface casing

Samples: 10' wet and dry, 3950' to RTD

Drilling Time: 3850' to RTD

Electric Logs: None

Drillstem Tests: None

Problems: None

RECEIVED
AUG 31 2010
KCC WICHITA

Formation Tops

		American Warrior, Inc.
		Schroeder #1-20
		Sec. 20 T23S R24W
Formation		1610' FNL & 2290' FWL
Anhydrite	1619'	(+800)
Base Anhydrite	1657'	(+762)
Heebner	3968'	(-1549)
Lansing	4021'	(-1602)
Stark Sh.	4322'	(-1903)
BKC	4433'	(-2014)
Marmaton	4456'	(-2037)
Fort Scott	4553'	(-2134)
Cherokee Sh.	4572'	(-2153)
Mississippi	4702'	(-2283)
RTD		4717'

Sample Zone Descriptions

Mississippi 4702 (-2283):

Dolo: white, fine sucrosic crystalline, dense w/ no visible porosity, no show.
Turning fair inter-crystalline porosity w/ few vugs, rocks chalky. Totally barren,
no odor, no fluorescence.

RECEIVED
AUG 31 2010
KCC WICHITA

Drill Stem Tests

None

Structural Comparison

	American Warrior, Inc. Schroeder #1-20 1610' FNL & 2290' FWL Hodgeman Co., KS 15-083-21658-0000	Berren Corp/Berexco Bentley "C" #1 SE-NE-SE Hodgeman Co., KS 15-083-21068-0000
Formation		
Anhydrite	1619' (+800)	(+818) -18
Base Anhydrite	1657' (+762)	NA
Heebner	3968' (-1549)	(-1534) -15
Lansing	4021' (-1602)	(-1586) -16
Stark Sh.	4322' (-1903)	(-1798) -7
BKC	4433' (-2014)	(-2006) -8
Marmaton	4456' (-2037)	(-2029) -8
Fort Scott	4553' (-2134)	(-2127) -7
Cherokee Sh.	4572' (-2153)	(-2144) -9
Mississippi	4702' (-2283)	(-2256) -27

Summary

Due to structural position and lack of sample shows in the Mississippian, it was decided plug and abandon the test well.

Recommended Perforations

None

Respectfully Submitted,

Marc Downing

RECEIVED
AUG 31 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 042180

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>072010</u>	SEC. <u>20</u>	TWP. <u>20s</u>	RANGE <u>24w</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Shawden</u>	WELL # <u>20</u>	LOCATION <u>Setmore KS 5 mi, 25, E / 1st</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 227
 CASING SIZE 8 5/8 DEPTH 227
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 300 MINIMUM
 MEAS. LINE SHOE JOINT NA
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT 13 1/4 Bbls # Faesh # 30

OWNER American Wax Rig
 CEMENT AMOUNT ORDERED 160 sx "A" + 3 1/2 cc + 2 1/2 gal

EQUIPMENT
 PUMP TRUCK CEMENTER D. Felio
 # 471-302 HELPER R. Gilley
 BULK TRUCK
 # 313-250 DRIVER J. Thimesch
 BULK TRUCK
 # DRIVER

COMMON <u>A 160</u> sx @ <u>15.40</u>	<u>2472.00</u>
POZMIX @	
GEL @ <u>20.00</u>	<u>42.00</u>
CHLORIDE <u>7</u> sx @ <u>58.00</u>	<u>406.00</u>
ASC @	
RECEIVED	
AUG 31 2010	
KCC WICHITA	
HANDLING <u>169</u> @ <u>2.40</u>	<u>405.60</u>
MILEAGE <u>169 / 10 / 25</u>	<u>422.00</u>
TOTAL	<u>3711.00</u>

REMARKS:

Pipe on Btm Break Circ Pump Spacer
Mix 150 sx "A" 3 1/2, 5 top Pump, Release Plug
Start Drill Finish H2O Wash spacer Plug, See
excess in PST, Slud date Stop Pump at 13 1/4
Bbls to total Disp. Slur in, cement Dil Circ

SERVICE

DEPTH OF JOB <u>227</u>	
PUMP TRUCK CHARGE @ <u>1018.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>25</u> @ <u>7.00</u>	<u>175.00</u>
MANIFOLD <u>Headcutal</u> @	
TOTAL	<u>1193.00</u>

CHARGE TO: American Wax Rig

Post-it® Fax Note 7671	Date	# of pages ▶
To <u>Lia</u>	From	
Co./Dept.	Co.	
Phone #	Phone #	
Fax # <u>620-275-5067</u>	Fax #	

PLUG & FLOAT EQUIPMENT

<u>1-TWP</u> @ <u>68.00</u>	
TOTAL	<u>68.00</u>

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H. Stephens
 SIGNATURE [Signature]

SALES TAX (If Any)
 TOTAL CHARGES [Signature]
 DISCOUNT [Signature] IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 036783

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>7-26-10</u>	SEC. <u>20</u>	TWP. <u>20S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>900 AM</u>	JOB FINISH <u>930 AM</u>
LEASE <u>Schroeder</u>		WELL # <u>1-20</u>	LOCATION <u>Schroeder US Sweet</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)			<u>To 213 290th East 10</u>				

CONTRACTOR Duke 8
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4717
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1650
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER American warrior

CEMENT
 AMOUNT ORDERED 2205x 60/40 450
4 flo seal

COMMON	<u>132</u>	@	<u>13.50</u>	<u>1782.00</u>
POZMIX	<u>88</u>	@	<u>7.55</u>	<u>664.40</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>flo seal</u>	<u>55</u>	@	<u>2.45</u>	<u>134.75</u>
RECEIVED				
AUG 31 2010				
KCC WICHITA				
HANDLING	<u>220</u>	@	<u>2.25</u>	<u>495.00</u>
MILEAGE	<u>220x 32x .10</u>			<u>704.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D
 # 191 HELPER Alvin - R
 BULK TRUCK
 # 344 DRIVER Bob - R
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st plug 1150 mix 505x 5 BBLs
20 BBLs Rig mud
2nd plug 810 mix 505x Dis 6 BBLs
3rd plug 260 mix 505x Dis .25
4th plug 160 mix 205x Dis .25
RH mix 30 at mows hole 205x
wash up Rig Down

TOTAL 3,942.55
15
 SERVICE

DEPTH OF JOB	<u>1650</u>		
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1215.00
384.13
 PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

		@	
		@	
		@	
		@	
		@	
TOTAL <u>1289.04</u>			
SALES TAX (If Any)			<u>516.15</u>
TOTAL CHARGES	<u>5186.55</u>		
DISCOUNT	<u>25</u>		

PRINTED NAME Steve H Stephens
 SIGNATURE [Signature]

IF PAID IN 30 DAYS