

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 31 2010

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
Blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 32016  
Name: Pioneer Resources  
Address 1: 80 Windmill Drive  
Address 2: \_\_\_\_\_  
City: Phillipsburg State: KS. Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger D. Wells  
Phone: ( 785 ) 543-5556  
CONTRACTOR: License # 33575  
Name: W-W Drilling LLC  
Wellsite Geologist: Randall Kilian  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
7-26-10    7-31-10    8-5-10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 137-20518-00-00  
Spot Description: \_\_\_\_\_  
SE NW NE SE Sec. 23 Twp. 5 S. R. 21  East  West  
2,005 Feet from  North /  South Line of Section  
750 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Norton  
Lease Name: Kemper Well #: 3  
Field Name: Ray West  
Producing Formation: Arbuckle  
Elevation: Ground: 2166 Kelly Bushing: 2171  
Total Depth: 3775 Plug Back Total Depth: 3775  
Amount of Surface Pipe Set and Cemented at: 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1769 Feet  
If Alternate II completion, cement circulated from: 1769  
feet depth to: Surface w/ 285 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Rodger D. Wells  
Title: Owner Date: 8-30-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 9/2/10

Operator Name: Pioneer Resources Lease Name: Kemper Well #: 3  
 Sec. 23 Twp. 5 S. R. 21  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DI, Comp. N-D, Micro.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1756</td> <td>+415</td> </tr> <tr> <td>Heeb.</td> <td>3312</td> <td>-1140</td> </tr> <tr> <td>Tor.</td> <td>3337</td> <td>-1165</td> </tr> <tr> <td>Lans.</td> <td>3355</td> <td>-1179</td> </tr> <tr> <td>Base KC</td> <td>3547</td> <td>-1376</td> </tr> <tr> <td>Arb.</td> <td>3589</td> <td>-1418</td> </tr> <tr> <td>TD</td> <td>3670</td> <td>-1504</td> </tr> </table>	Name	Top	Datum	Anhy.	1756	+415	Heeb.	3312	-1140	Tor.	3337	-1165	Lans.	3355	-1179	Base KC	3547	-1376	Arb.	3589	-1418	TD	3670	-1504
Name	Top	Datum																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	14	217	Common	150	30%CC 2%Gel
Production	7 7/8	4 1/2	12	3617	Ea 2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1762	SMP	285	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3592-3597	500 Gal. Mud Acid.	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3670</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>8-11-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>30</u>	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3592-3597</u>
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# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
7/30/2010	17993

<b>BILL TO</b>
Pioneer Resources, LLC 80 Windmill Drive Phillipsburg, KS 67661-9622

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Kemper	Norton	WW Drilling #6	Oil	Development	Two-Stage	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	5.00	350.00
579D	Pump Charge - Two-Stage - 3675 Feet				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
402-4	4 1/2" Centralizer				8	Each	50.00	400.00T
403-4	4 1/2" Cement Basket				2	Each	200.00	400.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
408-4	4 1/2" D.V. Tool & Plug Set				1	Each	2,250.00	2,250.00T
411-4	4 1/2" Recipo Scratcher				35	Each	40.00	1,400.00T
414-4	4 1/2" Limit Clamp				2	Each	30.00	60.00T
417-4	4 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				225	Sacks	12.00	2,700.00T
330	Swift Multi-Density Standard (MIDCON II)				250	Sacks	15.00	3,750.00T
276	Flocele				125	Lb(s)	1.50	187.50T
283	Salt				1,150	Lb(s)	0.15	172.50T
284	Calseal				11	Sack(s)	30.00	330.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
580	Additional Hours (If Circulate More Than 1 Hour)				2	Hours	200.00	400.00
581D	Service Charge Cement				475	Sacks	1.50	712.50
583D	Drayage				1,682	Ton Miles	1.00	1,682.00
Subtotal								18,134.50
Sales Tax Norton County							7.05%	933.42
<b>We Appreciate Your Business!</b>							<b>Total</b>	<b>\$19,067.92</b>

RECEIVED

AUG 31 2010

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 039049

O P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
oakley

DATE <u>7-26-10</u>	SEC <u>23</u>	TWP <u>5</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Kemper</u>	WELL # <u>3</u>	LOCATION <u>nicodemus 2E 3N 1E</u>			COUNTY <u>Norton</u>	STATE <u>ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>10N 4W 1 1/2 N WITD</u>					

CONTRACTOR W + W Rig Co

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 7/8 DEPTH 218'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12,93 BBL

OWNER same

CEMENT

AMOUNT ORDERED 150 sks com

3% cc 2% gel

COMMON	<u>150 sks</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5 sks</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 sks</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>107 statute</u>			<u>790.00</u>
				TOTAL <u>3,488.75</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew

# 386-281 HELPER Larene

BULK TRUCK

# 397 DRIVER Wil

BULK TRUCK

# DRIVER

**REMARKS:**

Cement did circulate

Thankyou

CHARGE TO: Pioneer Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>7.00</u> <u>350.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1341.00</u>			

RECEIVED  
PLUG & FLOAT EQUIPMENT  
AUG 31 2010

KCC WICHITA	@	
	@	
	@	
	@	