

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 31 2010

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 32016 Name: Pioneer Resources Address 1: 80 Windmill Drive Address 2: City: Phillipsburg State: KS Zip: 67661 Contact Person: Rodger D. Wells Phone: (785) 543-5556 CONTRACTOR: License # 33575 Name: W-W Drilling LLC Wellsite Geologist: Stephen Murphy Purchaser: Coffeyville Resources

API No. 15 - 109-20927-00-00 Spot Description: NE NE NE Sec. 1 Twp. 14 S. R. 32 East West 330 Feet from North / South Line of Section 330 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Logan Lease Name: Harms Well #: 1 Field Name: Wildcat Producing Formation: Morrow sand Elevation: Ground: 2906 Kelly Bushing: 2911 Total Depth: 4670 Plug Back Total Depth: 4670 Amount of Surface Pipe Set and Cemented at: 218 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: 2399 Feet If Alternate II completion, cement circulated from: 1500 2399 feet depth to: top w/ 220 sx cmt.

Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Rodger D. Wells Title: Owner Date: 8-30-10

KCC Office Use ONLY Letter of Confidentiality Received Date: Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: Date: 9/2/10

Operator Name: Pioneer Resources Lease Name: Harms Well #: 1

Sec. 1 Twp. 14 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNCDL, DI, MEL.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:40%;">Top</td> <td style="width:30%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>2383</td> <td>+520</td> </tr> <tr> <td>Heeb.</td> <td>3890</td> <td>-983</td> </tr> <tr> <td>Lans.</td> <td>3934</td> <td>-1027</td> </tr> <tr> <td>Paw.</td> <td>4378</td> <td>-1471</td> </tr> <tr> <td>F. S.</td> <td>4438</td> <td>-1531</td> </tr> <tr> <td>Jo</td> <td>4512</td> <td>-1605</td> </tr> <tr> <td>Miss.</td> <td>4621</td> <td>-1714</td> </tr> </table>	Name	Top	Datum	Anhy.	2383	+520	Heeb.	3890	-983	Lans.	3934	-1027	Paw.	4378	-1471	F. S.	4438	-1531	Jo	4512	-1605	Miss.	4621	-1714
Name	Top	Datum																							
Anhy.	2383	+520																							
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F. S.	4438	-1531																							
Jo	4512	-1605																							
Miss.	4621	-1714																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8 5/8	14	218	Common	165	3%CC 2% Gel
Production	8	4 1/2	12	4670	Common	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2383	Common	200	3% CC 2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4599-4605 4605-4615	200 Gal. Mud	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4670</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 8-11-10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>20</u>	Gas Mcf <u>0</u> Water Bbbs. <u>0</u> Gas-Oil Ratio _____ Gravity <u>32</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4599-4605 4605-4615</u>
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SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/13/2010	18060

BILL TO
Pioneer Resources, LLC 80 Windmill Drive Phillipsburg, KS 67661-9622

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Harmes	Gove	Alliance Well Ser...	Oil	Development	Squeeze Perfs	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	5.00	375.00
576D-D	Pump Charge				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
410-4	4 1/2" Top Plug				1	Each	90.00	90.00T
330	Swift Multi-Density Standard (MIDCON II)				275	Sacks	15.00	4,125.00T
276	Flocele				75	Lb(s)	1.50	112.50T
581D	Service Charge Cement				300	Sacks	1.50	450.00
583D	Drayage				1,123.31	Ton Miles	1.00	1,123.31
	Subtotal							7,445.81
	Sales Tax Gove County						8.05%	354.00
<p>PO 8-25-10</p>								<p>RECEIVED AUG 31 2010 KCC WICHITA</p>
We Appreciate Your Business!							Total	\$7,799.81

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/12/2010	18787

BILL TO
Pioneer Resources, LLC 80 Windmill Drive Phillipsburg, KS 67661-9622

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Harmes	Gove	Alliance Well Ser...	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	5.00	375.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
330	Swift Multi-Density Standard (MIDCON II)				350	Sacks	15.00	5,250.00T
276	Flocele				90	Lb(s)	1.50	135.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
288	Sand (20/40 Brady)				2	Sack(s)	22.00	44.00T
581D	Service Charge Cement				350	Sacks	1.50	525.00
583D	Drayage				1,310.63	Ton Miles	1.00	1,310.63
	Subtotal							8,844.63
	Sales Tax Gove County						8.05%	445.49
Thank You For Your Business!							Total	\$9,290.12

Handwritten: PJ
8-25-10

RECEIVED
AUG 31 2010
KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/19/2010	17697

BILL TO
Pioneer Resources, LLC 80 Windmill Drive Phillipsburg, KS 67661-9622

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Harms	Logan	WW Drilling #10	Oil	Development	Cement 4-1/2" L...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	5.00	375.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
402-4	4 1/2" Centralizer				10	Each	50.00	500.00T
403-4	4 1/2" Cement Basket				2	Each	200.00	400.00T
404-4	4 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-4	4 1/2" Latch Down Plug & Baffle				1	Each	200.00	200.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
325	Standard Cement				225	Sacks	12.00	2,700.00T
276	Flocele				57	Lb(s)	1.50	85.50T
283	Salt				1,125	Lb(s)	0.15	168.75T
284	Calseal				11	Sack(s)	30.00	330.00T
285	CFR-1				106	Lb(s)	4.00	424.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				882.68	Ton Miles	1.00	882.68
Subtotal								10,608.43
Sales Tax Logan County							7.80%	593.83
<p><i>PR</i> <i>7.28.10</i></p>								
							RECEIVED	
							AUG 3 2010	
							KCC WICHITA	
We Appreciate Your Business!							Total	\$11,202.26

