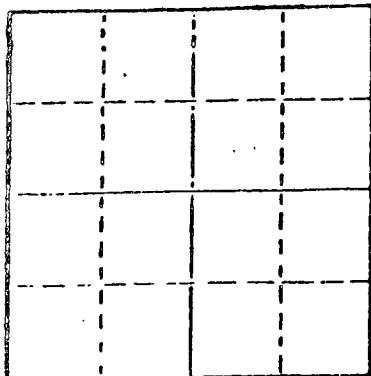


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-051-00753-00-01
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ellis County. Sec. 5 Twp. 11 Rge. 17 E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines _____
SW SW SE
Lease Owner Liberty Enterprises, Inc. AMP
KCC
Lease Name Carmicheal Well No. _____
Office Address Plainville, Kansas 67663
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 5/4/79 _____ 19____
Plugging completed 5/9/79 _____ 19____
Reason for abandonment of well or producing formation
depleted. _____

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3500
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	254	none
				5 1/2"	3534	2605

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Sanded to 3480' and ran 5 sacks cement. Shot pipe at 2605', pulled 72 joints. Pumped
1 sack hulls, 10 sacks gel, 70 sacks cement, 5 sacks gel, plug and 1 sack hulls, 80 sacks
cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

RECEIVED
STATE CORPORATION COMMISSION
5-15-1979
MAY 15 1979

STATE OF KANSAS COUNTY OF RICE

CONSERVATION DIVISION
Wichita, Kansas, SS.

R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

R. Darrell Kelso
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of May, 19 79

My commission expires _____



Margaret Melcher
Notary Public.

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

15-051-00753-00-01

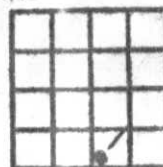
Liberty Enterprises, Inc.

Company: ~~MALONEE DRILLING CO., INC.~~
Firm: Carmichael No. 1

SEC. 5 T. 11 R. 17W
SW SW SE

Total Depth. 3500'
Comm. 8-27-58 Comp. 9-9-58.
Shot or Treated.
Contractor. Mallonee Drilling Co. Inc.
Issued. 10-18-58

County Ellis
KANSAS



CASING:
8.5/8" 254' w/150 sx. Cem.

Elevation. 1889 KB

Production. Dry

Figures Indicate Bottom of Formations.

clay, sand and shells	100
shale and shells	480
shale and sand	555
sand and iron	610
sand and shells	687
sand	840
red bed and shells	1130
anhydrite	1165
shale and shells	1380
shale, shells and salt	1480
shale and shells	1575
lime and shale	1740
shale and shells	1945
lime and shale	3115
lime	3340
lime and shale	3372
lime, shale and chert	3423
lime and shale	3457
lime	3500 RTD
Total Depth	

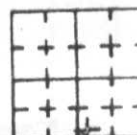
TOPS	
Anhydrite (scout)	1130
Heebner	3066
Toronto	3089
Lansing	3108
Base Kansas City	3345
Conglomerate	3381
Simpson shale	3418
Simpson, dolomite	3436
Simpson sand	3446
Arbuckle	3450

LIBERTY ENTERPRISES, INC. "OWWO" 5-11-17W
308 W. MILL #1 CARMICHAEL SW SW SE
PLAINVILLE, KS. 67663

CONTR. PIONEER DRG. CO., INC. CTY. ELLIS

GEOL. FIELD BEMIS-SHUTTS EXT

E 1889 RB CM 9/22/78 CARD ISSUED 1/27/79 IF D&A/ARB



API NOT ASSIGNED

TOPS	DEPTH	DATUM
ANH	1130	+ 759
HEEB	3066	-1177
TOR	3089	-1200
LANS	3108	-1219
BKC	3345	-1456
CONG	3387	-1498
SIMP	3416	-1527
ARB	3450	-1561
TD	3500	-1611

OLD INFO: OPERATOR WAS MALLONEE DRG. CO. #1 CARMICHAEL; SPD 8/28/58, SET 8" 254; COMPLETED AS D&A/9/12/58 DST (1) 3452-59, 780' OIL, 1300' SW

NEW INFO: CJ, SET 5 1/2" 3534/150sx, MICT - CO, PF 4/3502-03, TST NSO OR WTR/2HRS, SET BP @ 3490', PF 4/3452-53, B/GSO, TST 2BFPH, EST 10% OIL, FU 300' OIL + 800' WTR, POP, PROD DECL TO DRY, P&A

RECEIVED
STATE CORPORATION COMMISSION
2-23-1979
FEB 23 1979

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

CONSERVATION DIVISION
Wichita, Kansas