

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH T11S

	6		
o #4			
N. Henderson 'B'			

Locate well correctly on above
Section Plat

Ellis County. Sec. 6 Twp. 11S Rge. (E) 17 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. C W/2 NW/4 SW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name N. Henderson 'B' Well No. 4

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed June 29 1940

R Application for plugging filed January 19 1948

17 Application for plugging approved February 19 1948

W Plugging commenced May 11 1948

Plugging completed May 15 1948

Reason for abandonment of well or producing formation Well has reached economic limit.

If a producing well is abandoned, date of last production March 6 1947

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Arbuckle Depth to top 3564 Bottom 3567 Total Depth of Well 3570 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3564	3567	10 3/4"	1316'	None
				7"	3564'	2610'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Rock from 3570' to 3560'. Five sacks of cement at 3560'. Cement from 3560' to 3535'. Mudded hole from 3535' to 1300'. Set plug at 1300'. Dumped 10 sacks of cement. Cement to 1280'. Mudded hole from 1280' to 200'. Plug set at 200' and 15 sacks of Cement. Cement from 200' to 170'. Mudded hole to 25'. Cement from 25' to top of surface pipe.

5-21-1948
MAY 21 1948

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie

Address Box 35, Gorham, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

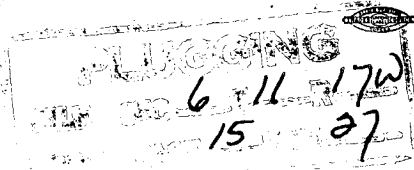
(Signature) *LaRay W. ...*

Arthur ...
(Address)

SUBSCRIBED AND SWORN to before me this 20 day of May, 1948

My commission expires March 10, 1952

Geo. Vaughn
Notary Public.



Information below was taken from the records which were received in the purchasing of the N. Henderson 'B' - 4 from the Dickey Oil Company by Stanolind Oil and Gas Company in 1944.

STANOLIND OIL AND GAS COMPANY



TWP. 11 S N OR S

WELL RECORD

15-051-03292-00-00

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with '6' in the center and '0 #1' in the bottom left.

LEASE N. Henderson 'B' WELL NO. 4

LOCATION OF WELL: 660 FT. NORTH SOUTH OF THE 330 FT. NORTH SOUTH LINE AND

EAST WEST OF THE WEST LINE OF THE CW 1/2 1/4 NW 1/4 SW 1/4

17 OF SECTION 6 TOWNSHIP 11 NORTH SOUTH RANGE 17 EAST WEST

W Ellis COUNTY Kansas STATE

ELEVATION: Derrick Floor - 2019'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED May 30 1940 COMPLETED June 29 1940

LOCATE WELL CORRECTLY

OPERATING COMPANY Dickey Oil Company ADDRESS Wichita, Kansas

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for Casing and Liner-Screen records with columns for size, weight, description, quantity, etc.

PACKER RECORD

Table for Packer record with columns for size, length, set at, make and type

CEMENTING RECORD

MUDDING RECORD

Tables for Cementing and Mudding records with columns for size, where set, cement, method, final press, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None Pulled

WERE BOTTOM HOLE PLUGS USED? NO

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3565 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM Bailing FEET TO FEET, AND FROM FEET TO FEET

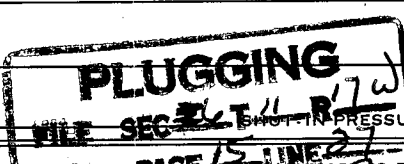
24-HOUR PRODUCTION OR POTENTIAL TEST E.I.C. 2193 BOPD

WATER None BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THE ABOVE WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20 DAY OF May 1948 NAME AND TITLE Prod. Mgr. MY COMMISSION EXPIRES March 10, 1952 NOTARY PUBLIC



JUN 4 - 1948

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Rock	0	50			
Shale & Shells	50	814			
Sand	814	970			
Red Bed	970	1285			
	1285				
<u>TOP ANHYDRITE + 734</u>					
Anhydrite	1285	1325			
Shale & Shells	1325	1565			
Salt	1565	1700			
Shale & Shells	1700	1916			
Broken Lime	1916	2370			
Shale & Shells	2370	2887			
Shale & Lime	2887	2943			
Broken Lime	2943	2960			
	2960				
<u>TOP TOPEKA - 941</u>					
Lime	2960	3300			
	3300				
<u>TOP K. C. LANSING -1281</u>					
Lime	3300	3506			
Conglomerate	3506	3537			
Dolomite	3537	3553			
Green Shale	3553	3564			
	3564				
<u>TOP ARBUCKLE -1545</u>					
Lime	3564	3565			
		3565			
TD-----p-----					
DFW-----	5-29-40				
Spudded-----	5-30-40				
Completed-----	6-29-40				