

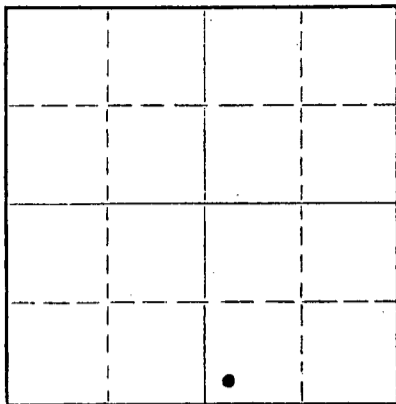
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-051-05411-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Ellis County. Sec. 11 Twp. 11 Rge. 17 (E) W (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines SW SW SE
Lease Owner Colorado Oil and Gas Corporation
Lease Name Slimmer Well No. 1
Office Address P. O. Box 1030, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 20 1953
Application for plugging filed February 25 1964
Application for plugging approved February 26 1964
Plugging commenced March 2 1964
Plugging completed March 4 1964
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production November 15 1963
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3361 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TD | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 1009' | None |
| | | | | 5-1/2" | 3361' | 2788' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to plug back @ 3196', sanded to 3150' and dumped 4 sacks of cement @ 3150' with dump bailer. Pulled 5-1/2" casing to 800' and circulated pipe with gel mud @ 800'. Pulled 5-1/2" casing 500' and dumped 25 sacks of cement @ 500'. Pulled 5-1/2" casing to 200' and dumped 25 sacks of cement @ 200'. Pulled balance of 5-1/2" casing, bailed mud to 35', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

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PLUGGING COMPLETE.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
Bill K. Henrichs
Colorado Oil & Gas Corp., Wichita, Kansas
(Address)

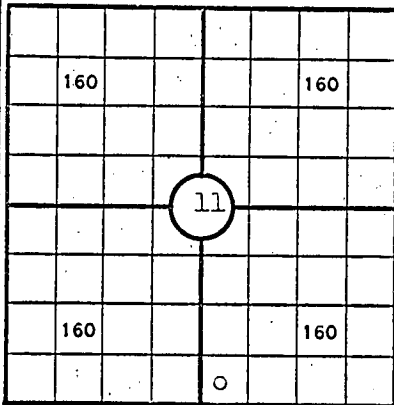
SUBSCRIBED AND SWORN TO before me this 12th day of March, 1964

My commission expires August 19, 1967
Helen L. Martin
Helen L. Martin Notary Public.



WELL RECORD
PRODUCTION DEPARTMENT

640 Acres
N



LEASE Slimmer WELL NO. 1
 RECORD COMPILED August 12, 1953 BY Bill K. Henrichs
 LOCATION SW SW SE ACRES 80
330 FT. FROM S LINE 2310 FT. FROM E LINE OF
 SEC. 11 TWP. 11S RGE. 17W COUNTY Ellis STATE Kansas
 STAKED BY Don Bowman DATE May 22, 1953
 ELEVATION: GND. 1801 D.F. 1803 K.B. 1805
 ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS
6 FT. ABOVE BRADEN HEAD.

POOL: Turkville

| TOOLS | STARTED | COMPLETED | FROM | TO | CONTRACTOR |
|--------|---------|-----------|------|------|--------------------|
| ROTARY | 5/30/53 | 6/10/53 | 0 | 3362 | Rocket Drlg. Co. |
| CABLE | 6/12/53 | 6/20/53 | 3362 | 3196 | Andrews Cable Tool |

PRODUCTION DATA

| DATE | OIL | WATER | TYPE OF TEST | REMARKS |
|-----------------|----------|-------|-----------------------|------------------------------|
| 6/18/53 | 3.12BOPH | None | Swab | Average of 11 hr. test. |
| 7/16 to 7/25/53 | 57.7 | 7% | Pump | Average of 6 - 24 hrs. tests |
| 7/30/53 | 40 | 6% | Pump, 12x44", 24 hrs. | State Test |

CASING AND TUBING RECORD

| SIZE HOLE DRILLED | DEPTH | CASING SIZE | WT. | THDS. | MAKE, TYPE, GRADE, NEW, USED | CASING POINT | CEMENT | | | REMARKS |
|-------------------|-------|-------------|-------|-------|------------------------------|--------------|--------|----------|---------------|------------------|
| | | | | | | | SACKS | TYPE | ESTIMATED TOP | |
| 12 1/4 IN. | 1009 | 8 5/8 | 24# | 8 rd | New, J-55, BW | 1009 | 500 | Portland | Surface | 400# C.C., GLOBE |
| 7 7/8 | 3362 | 5 1/2 | 15.50 | 8 rd | New, J-55, ss | 3361 1/2 | 100 | Portland | 2812 | Globe |

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

| FROM | TO | NO. | DEPTH | NO. |
|------|------|-----|-------|-----|
| 3150 | 3160 | 2 | | |
| 3180 | 3190 | 2 | | |
| 3200 | 3210 | 2 | | |
| 3225 | 3235 | 2 | | |

Float 3326.77

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2-25-1964

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG - (CONTINUED)

B-051-05411-00-00

| FORMATION | FROM | TO | NO. OF FEET | FORMATION | FROM | TO | NO. OF FEET |
|----------------------|------|------|-------------|-----------|------|----|-------------|
| Shale & Shells | 0 | 200 | 200 | | | | |
| Sand & Shale | 200 | 325 | 125 | | | | |
| Shale | 325 | 375 | 50 | | | | |
| Shale & Sand | 375 | 545 | 170 | | | | |
| Sand | 545 | 656 | 111 | | | | |
| Shale & Redbed | 656 | 700 | 44 | | | | |
| Sand | 700 | 705 | 5 | | | | |
| Redbed | 705 | 780 | 75 | | | | |
| Shale, red | 780 | 1005 | 25 | | | | |
| Anhydrite | 1005 | 1049 | 44 | | | | |
| Redbed | 1049 | 1120 | 81 | | | | |
| Shale | 1120 | 1500 | 380 | | | | |
| Salt & shale | 1500 | 1665 | 165 | | | | |
| Lime & shale | 1665 | 1900 | 235 | | | | |
| Sand | 1900 | 1909 | 9 | | | | |
| Lime & Shale | 1909 | 1955 | 46 | | | | |
| Shale & Lime | 1955 | 2085 | 130 | | | | |
| Lime & Shale | 2085 | 2470 | 385 | | | | |
| Shale | 2470 | 2620 | 150 | | | | |
| Shale & Lime | 2620 | 2755 | 135 | | | | |
| Lime | 2755 | 3270 | 515 | | | | |
| Conglomerate | 3270 | 3310 | 40 | | | | |
| Simpson shl. & dolo. | 3310 | 3358 | 48 | | | | |
| Arbuckle | 3358 | 3362 | 4 | | | | |
| Rotary Total Depth | 3362 | | | | | | |

GEOLOGICAL DATA

| FORMATION | TOP | SUB-SEA DATUM | REMARKS (OIL OR GAS SHOWS) |
|--------------------|------|---------------|----------------------------------|
| Heebner | 2965 | -1160 | |
| Lansing | 3007 | -1202 | G.S.O. 3081-88, 3166-70, 3215-20 |
| Conglomerate | 3270 | -1465 | |
| Simpson Shale | 3310 | -1505 | |
| Simpson Dolo. | 3335 | -1530 | |
| Arbuckle | 3358 | -1553 | |
| Rotary Total Depth | 3362 | -1557 | |

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WELL RECORD--(CONTINUED)

WELL NO. 1

15-051-05411-00-00

LEASE Slinner

DRILL STEM TESTS

| FORMATION TESTED | FROM | TO | TIME OPEN | RESULTS (Blow, Recovery, BHP, FP) |
|------------------|------|------|-----------|--|
| Lansing | 3092 | 3099 | 1 hr. | 765' oil cut salt water, BHP 800#, FP 380# |
| Lansing | 3107 | 3112 | 1 hr. | Weak blow 40", 75' mud & salt water, BHP 940# |
| Lansing | 3155 | 3176 | 1 hr. | Weak blo 1 hr, 125' HO&OCM / 200' gas, BHP 1300# |
| Conglomerate | 3234 | 3262 | 1 hr. | 10' rotary mud, BHP 0#, FP 0# |
| Arbuckle | 3358 | 3362 | 1 hr. | 950' salt water w/scum oil, BHP 1060#, FP 420# |
| | | | | |
| | | | | |

SURVEYS (LOGS)

| TYPE | COMPANY | DATE |
|-------------------------|--------------|-----------|
| Laterolog Survey | Schlumberger | 6-9/10-53 |
| Gamma Ray & Neutron Log | Lane Wells | 6/13/53 |
| | | |
| | | |

COMPLETION RECORD

CO 3326. Ran LW Elec. log. Perf. 10 shots 3211-13, test 2 GWPH, 2 hrs. w/scum of oil. Treated w/500 gals. acid. Max press. 400#, Finished at 400#. 1" PD 50#, 3" PD 75#. 5" PD 100#. 18 hr. test averaged .3 BFPH, 29% acid wtr. Lacked 9½ bbl. getting load back. Set LW bridge plug at 3196. Perf. w/28 reg. A-2 shots. 3163-70. Test 1 gal. oil 1 hr. Treated with 500 gal. 15% acid. Max. press. 350#, broke to 250#, finished 275#. 1" PD 25#, 2" PD 50#, 5" PD 75#. Swabbed average 1.89 BOPH in 6 hrs. Treated w/1500 gals. 15% acid. Max. press. 300#, finished on 275#. 1" PD 50#, 2" PD 75#, 5" PD 100#. Swabbed hole down. 17 hr. swab test averaged 2.22 BOPH, no wtr. or gas. Perf. w/10 jet Angle Kone shots 3165-70. Pumped 4 ¾ bbl. Fix-Frac into formation. Max. press. 1300#, broke to 900#, standing press. 1700#. Reversed 1 ¼ bbl. fix-frac. off bottom. Treated w/2000 gal. Jel X-100. Max. press. 225#, finished on 225#, 1" PD 25#, 5" PD 50#, 10" PD 90#. 11 hr. swab test averaged 3.12 BOPH, nw. P.O.P. Pump tests - 7/16, 82.8 BF, 6% wtr., 16 x 34", 24 hrs. 7/19, 63 BO, 7% wtr., 12 x 34", 24 hrs. 7/20, 51 BO, 7% wtr, 12 x 34, 24 hrs. 7/22 53 BO, 7% wtr, 7/24, 49.77 BO, 6% wtr. 7/25, 47 BO, 7% wtr. State Test: 7/30/53, 40BO, 6% wtr., 12 spm, 44" stroke, 24 hrs.

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