Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

and

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15 - 175-22074-01-00 OPERATOR: License #: 5278 Name: EOG Resources Inc. Spot Description: N2_SE_SE_NW Sec.714 Twp. 34 S. R. 34 East West West Address 1: 3817 NW Expressway : Suite 500 2.220 Feet from North / South Line of Section Address 2: ____ City: Oklahoma City State: OK zip: 73112 + 1483 Contact Person: Candy Driscoll Footages Calculated from Nearest Outside Section Corner: Phone: (405_) 246-3140 NE ✓ NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: Seward Water Supply Well Other: SWD Permit #:_____ Lease Name: Charles _____ Well #: 14 # 1H ENHR Permit #: ____ Gas Storage Permit #: ____ Date Well Completed: 2/28/2007 Is ACO-1 filed?

✓ Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 8/4/2010 Producing Formation(s): List All (If needed attach another sheet) by: Steve Pfifer ____(KCC District Agent's Name) Chester Depth to Top: 6890' Bottom: 7807' T.D. 8000'MD Plugging Commenced: 8/4/2010 Bottom: ______ T.D. ____ __ Depth to Top: _____ Plugging Completed: 8/6/2010 ___ Depth to Top: _____ Bottom: _____T.D. ____ Show depth and thickness of all water, oil and gas formations. Oil. Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth **Pulled Out** RECEIVED 6890-7807' gas,water Surface 9 5/8" 1684' None Production 4 1/2" 7992' 2695' KCC WICHITA Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Run tbg set 4 1/2" 10K CIBP, set @ 5522', KOP of horizontal section @ 5575', Circ hole w/ mud & spot 5 sks cement on CIBP. Cut & pull 4 1/2" csg from 2695' (65 jts total). Run tbg @ 1784', mix & spot 125 sks Class "C" cement @ 14.8 ppg w/ 1.32 yield ,up to 1405' , Pull tubing up to 692' , mix & spot 80 sks Class "C" cement up to 450', POH w/ tbg & top out 64' - 4' w/ 20 sks cement. Plugging Contractor License #: 33338 Name: Orr Enterprises, Inc. Address 1: P. O. Box 1706 Address 2: _______ city: Duncan ______State: OK ______zip: 73534 _ + 1706 Phone: (580) 467-0258 Name of Party Responsible for Plugging Fees: <u>EOG Resources</u>, Inc. State of Oklahoma Oklahoma _____, ss. __ County, __ Employee of Operator or Operator on above-described well, Candy Driscoll (Print Name) being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.