

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.
Address: P.O., Box 18496, Oklahoma City, OK 73154-0496
Phone: (405) 935-3906 Operator License #: 32334
Type of Well: SWD Docket #: 16057
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Steve Bond (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Cedar Hills Depth to Top: 710 Bottom: 746 T.D. 1,008

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-033-90020-19001-00-00
Lease Name: Pyle A
Well Number: 2
Spot Location (QQQQ): _____ - NW - NW - SW
2,180 Feet from North / South Section Line
5,130 Feet from East / West Section Line
Sec. 13 Twp. 31 S. R. 18 East West
County: Comanche
Date Well Completed: May 1971
Plugging Commenced: 6/29/2010
Plugging Completed: 6/30/2010

AUG
KCC

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Cedar Hills (710' - 746')	Water	0	550	8 5/8"	550'	0
Ogallala (175')		0	1,002'	5 1/2"	1,002'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RIH & set 5 1/2 CIBP @ 660', Rig down Log-Tech, Dump 2 sx cmt on CIBP, RIHW 2 3/8 tbg to 620', Rig up Allied Pump pump 69 sx cmt to surface, TOHW tbg, Pump 6 sx to surface. Hook on to surface & pump 5 sx cmt & pressure to 300 psi (held OK).

Cut off & cap csg, Backfill cellar & clean location

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: _____
Address: P.O. Box 31, Russell, KS 67665
Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.
State of Oklahoma County, Oklahoma, ss.

RECEIVED

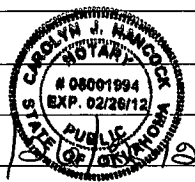
AUG 10 2010

KCC WICHITA

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____
(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496
SUBSCRIBED and SWORN TO before me this 3RD day of August

Notary Public My Commission Expires: 2/2012



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., LLC. 042062

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>6-29-10</i>	SEC <i>13</i>	TWP. <i>31S</i>	RANGE <i>18 W</i>	CALLED OUT	ON LOCATION	JOB START <i>2:30 P</i>	JOB FINISH <i>3:30 P</i>
LEASE <i>Pyle</i>	WELL # <i>22 SWP</i>	LOCATION <i>Wilmore, KS.</i>			COUNTY <i>Comanche</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one)			<i>1 West N/S</i>				

CONTRACTOR *Clark w/s*

TYPE OF JOB *OWP*

HOLE SIZE _____ T.D. _____

CASING SIZE *5 1/2* DEPTH *660'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *200* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Chesapeake Energy*

CEMENT AMOUNT ORDERED _____

100 or 60:40 if (200 SK Used)

COMMON	<i>48 SK</i>	@ <i>15.45</i>	<i>741.60</i>
POZMIX	<i>32 SK</i>	@ <i>8.00</i>	<i>256.00</i>
GEL	<i>3 SK</i>	@ <i>20.00</i>	<i>62.40</i>
CHLORIDE		@ _____	_____
ASC		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<i>100</i>	@ <i>2.40</i>	<i>240.00</i>
MILEAGE	<i>100/25/.10</i>	<i>(Min)</i>	<i>312.00</i>
TOTAL			_____

REMARKS:

5 1/2" casing tubing @ 660' circulate cement to surface w/ 69 SK, lay down tubing top of casing w/ 6 SK

Pressure surface + 5 1/2" annulus to pi. w/ 5 SK cement

CHARGE TO: *Chesapeake Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *660'*

PUMP TRUCK CHARGE *900.00*

EXTRA FOOTAGE @ _____

MILEAGE *25* @ *7.00* *175.00*

MANIFOLD @ _____

TOTAL *1075.00*

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *CK Sharp*

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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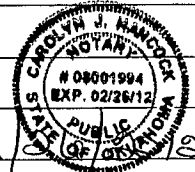
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(Signature) _____

(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496

SUBSCRIBED and SWORN TO before me this 30th day of August

Notary Public My Commission Expires: 2/28/12





Regulatory Department

August 9, 2010

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: Pyle A 2
13-31S-18W
Comanche Co., Kansas

Dear Sir or Madam:

Enclosed are the original and one copy of the CP-4 for the referenced well.

Please direct all correspondence regarding this well, or any regulatory compliance matter, to my attention at the address below.

Thank you for your assistance in this matter.

Sincerely,

Chesapeake Operating, Inc.

A handwritten signature in cursive script that reads "Christy Keith".

Christy Keith

Enclosures

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