

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32864
Name: XTO Energy, Inc.
Address 1: 210 Park Avenue ; Suite 2350
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Karen Byers
Phone: (405) 319-3212
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: D30178.0 Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Council Grove Depth to Top: 2952' Bottom: 3008' T.D. 3158'
Krider Depth to Top: 2671' Bottom: 2687' T.D. _____
Herington Depth to Top: 2646' Bottom: 2661' T.D. _____

API No. 15 - 081-21768-0001
Spot Description: _____
SW SW NE NE Sec. 6 Twp. 27 S. R. 31 East West
1248 4094 Feet from North / South Line of Section
1252 1780 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell
Lease Name: Mathes "B" Well #: 1 I-6
Date Well Completed: 3/4/2008
The plugging proposal was approved on: 8/2/2010 (Date)
by: Ken Jehlik (KCC District Agent's Name)
Plugging Commenced: 8/2/2010
Plugging Completed: 8/3/2010

Per copy

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
0-520'	Surf Water	Surface	8 5/8"	555'	NONE
900'	Anhydrite	Production	5 1/2"	3153'	NONE
Chase 2640'-2932'	Gas				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set:

Existing RBP @ 2787' w/ 2 sks sand , existing cement retainer @ 2666' , existing squeeze w/ 100 sks cement communicated from Krider perms up to Herington perms & cemented in tbg . Cut tbg off @ 1929' . 8/2/10 -Run tbg @ 1929' & tag fish , Mix & pump 85 sks Class "C" cement @ 14.8 ppg w/ 1.32 yield up to 969' , pull tbg up to 975' , mix & pump 85 sks Class "C" cement & circ to surface inside 5 1/2" csg , POH w/tbg . RU down 8 5/8" casing , mix & pump 7 sks cement & pressure to 250 psi . Leave full @ surface.

Plugging Contractor License #: 33338 Name: Orr Enterprises, Inc.
Address 1: P.O. Box 1706 Address 2: _____
City: Duncan State: Oklahoma Zip: 73534 + 1706
Phone: (580) 467-0258
Name of Party Responsible for Plugging Fees: XTO Energy, Inc.
State of Oklahoma County, Oklahoma , ss.
Karen Byers Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Karen Byers

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

AUG 18 2010

KCC WICHITA