

15-167-06349-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Russell,

County. Sec. 18 Twp. 13 Rge. (E) 14 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines 400'E 400'S From Center

Lease Owner. Cities Service Oil Company

Lease Name. Dutt

Well No. 1

Office Address. Bartlesville, Oklahoma.

Character of Well (completed as Oil, Gas or Dry Hole). Oil Well

Date, well completed. May 27, 1939 193.

Application for plugging filed. May 10, 1940 193.

Application for plugging approved. May 10, 1940 193.

Plugging Commenced. May 28, 1940 193.

Plugging Completed. June 3, 1940 193.

Reason for abandonment of well or producing formation. Unprofitable

If a producing well is abandoned, date of last production. April 1940 193.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

C.F. Alexander

Name of Conservation Agent who supervised plugging of this well.

Producing formation. Arbuckle lime Depth to top. 5120 Bottom. Total Depth of Well. 5154 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	Oil & Water			12 1/2" 7"	748' 5122'	748' 2981'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud from 5154 to 5122 dumped 4 sacks cement mud to 2855 dumped 2 sacks cement mud to 2540 dumped 5 sacks cement mud to 240 bridged hole & dumped 35 sacks cement mud to bottom of collar dumped 15 sacks cement mud & dirt to surface.

PLUGGING
FILE SEC 18 13 146
BOOK PAGE 99 LINE 42

RECEIVED
JUN 11 1940
STATE CORP. COMM.
CONSERV. DIV.
06-11-1940

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. R.C. Hauber

Address. Cities Service Oil Co. Great Bend, Kansas

STATE OF Russell Kansas, COUNTY OF Russell, ss.

J.A. Cleverley (employee of owner) or (owner/operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Cities Service Oil Co. Russell, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 7 day of June, 19 40.

My commission expires January 26, 1942

Notary Public.

WELL RECORD

Company Cities Service Oil Co. No. 1 Farm Dutt
 Location 400' E. 400' S. Cen. Section Sec. 18 T. 15 R. 14-W
 Elevation 1686 County Russell State Kansas
 Drlg. Comm. April 8, 1939 Pot. \$41.20 oil, 5% var.
 Date Completed May 27, 1939 Initial Production 4% sand, after 1000 acid
 Contractor: R. W. Rine Drilling Co. (Cable Tools)

Total Depth 5154'

CASING RECORD:

20" 50' Pulled
 15 1/2" 345' Pulled
 12 1/2" 748' Left In
 10-3/4" 2320' Pulled
 8 1/2" 2856' Pulled
 6" 3122' Cem. w/ 80 sz cement

FORMATION RECORD:

soil 0-10
 soil blue 55
 water sand 60
 blue shale 90
 water sand 100
 light shale 120
 water sand 130
 red rock 135
 light shale 155
 red rock 160
 water sand 190
 blue shale 220
 light shale 240
 blue shale 269
 sand 285
 blue shale 295
 iron 312
 blue shale 325
 pink shale 334
 blue shale 365
 water sand 410
 red rock 745
 anhydrite 785
 red rock 925
 blue shale 965
 red rock 1010
 blue shale & shells 1145
 salt 1385
 shale & lime 1495
 red rock 1515
 lime 1525
 blue shale 1530
 shale & lime 1580
 shale 1575
 lime 1605
 red rock 1635
 lime 1645

shale & shells 1675
 shale & lime 1690
 lime 1715
 dark shale 1720
 lime 1735
 lime sandy 1755
 red rock 1770
 lime 1780
 lime & shale 1805
 lime 1815
 broken lime 1860
 shale light 1865
 broken lime 1885
 red rock 1890
 lime 1900
 red rock 1970
 lime 2025
 red rock 2040
 lime 2060
 shale & lime 2065
 shale 2070
 lime 2090
 shale 2110
 lime & shale 2120
 lime 2150
 shale 2160
 shale & lime 2195
 lime 2210
 shale 2225
 lime 2235
 shale 2240
 shale & lime 2260
 shale 2320
 lime 2340
 shale 2370
 lime 2385
 lime & shale 2395
 lime 2415
 shale 2420
 lime 2430
 shale & lime 2445
 lime 2465
 shale & lime 2520
 lime 2530
 lime & shale 2540
 lime 2565
 shale 2575

APR 20 1939
 STATE GEOLOGICAL SURVEY
 COLUMBIA, MO.
 04-20-1040
 (OVER)

18-13-2146
 PAGE 99 LINE 42

lime	2800	
light show oil	2875-80	
shale	2808	
shale & lime	2815	
lime	2826	
red rock	2855	
lime	2864	
top Kansas City	2884	corr. S.L.H.
blue shale	2867	
lime	2871	
shale	2878	
lime	2889	
shale	2890	
show oil	2881-85	
lime	2930	
shale	2933	
lime	2987	
shale	2995	
lime	3000	
shale & lime	3005	
lime	3035	
shale & shells	3052	
shale	3065	
lime	3080	
broken lime	3095	
lime	3105	
conglomerate	3114	
lime	3134	(T.D.)
top Arbuckle	3120	corr.
pay	3131-34	
penetration	14	

FILLUP: 170' oil in 3 hrs.
 350' oil in 6 hrs.
 365' oil & g bailer water in 7 hrs.

WATER:	30-60	2 B.P.H.
	90-100	2 B.P.H.
	120-130	18 B.P.H.
	180-190	H.F.W.
	360-380	17 B.P.H.
	390-390	H.F.W.
	2265	1 B.P.H.
	2233-39	2 B.P.H.
	3010-15	2 B.P.H.