

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 6509
Name: Cla-Mar Oil Company
Address 1: P.O. Box 1197
Address 2: _____
City: Hays, State: KS Zip: 67601 + _____
Contact Person: Jim Clark
Phone: (785) 625-3863
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Neal LaFon
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7/22/2010 7/27/2010 7/27/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-26004-00-00
Spot Description: _____
NW SE NE SE Sec. 11 Twp. 13 S. R. 19 East West
1,750 Feet from North / South Line of Section
530 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Insley/Price Well #: 5
Field Name: N/A
Producing Formation: _____
Elevation: Ground: 2099 Kelly Bushing: 2106
Total Depth: 3748 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 57000 ppm Fluid volume: 400 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Owner Date: 8-25-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PLA Dg Date: 9/3/10

Operator Name: Cla-Mar Oil Company Lease Name: Insley/Price Well #: 5
 Sec. 11 Twp. 13 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anh</td> <td>1427</td> <td>+ 677</td> </tr> <tr> <td>Howard</td> <td>3074</td> <td>- 970</td> </tr> <tr> <td>Top</td> <td>3134</td> <td>-1030</td> </tr> <tr> <td>Heeb</td> <td>3386</td> <td>-1282</td> </tr> <tr> <td>Tor</td> <td>3404</td> <td>-1300</td> </tr> <tr> <td>KC</td> <td>3430</td> <td>-1326</td> </tr> <tr> <td>BKC</td> <td>3690</td> <td>-1586</td> </tr> <tr> <td>Cong</td> <td>3710</td> <td>-1606</td> </tr> </tbody> </table>	Name	Top	Datum	Anh	1427	+ 677	Howard	3074	- 970	Top	3134	-1030	Heeb	3386	-1282	Tor	3404	-1300	KC	3430	-1326	BKC	3690	-1586	Cong	3710	-1606
Name	Top	Datum																										
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	220'	60/40	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041829

REMIT TO PO. BOX 31
 8500 C RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-22-10</u>	SEC <u>11</u>	TWP <u>13</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>11:15 pm</u>	JOB FINISH <u>11:45 pm</u>
Tristley/Price LEASE		WELL # <u>5</u>		LOCATION <u>Hays KS North to Feedlot</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				Rd W to Feedyard 1/2 South W to S into			
CONTRACTOR <u>Royal Drilling Rig #2</u>				OWNER			
TYPE OF JOB <u>Surface</u>				CEMENT			
HOLE SIZE <u>12 1/4</u>		T.D. <u>220</u>		AMOUNT ORDERED <u>150 60/100 3/4 cc 2 1/2 Gal</u>			
CASING SIZE <u>8 5/8</u>		DEPTH <u>220</u>					
TUBING SIZE		DEPTH					
DRILL PIPE		DEPTH					
TOOL		DEPTH					
PRES. MAX		MINIMUM					
MEAS. LINE		SHOE JOINT					
CEMENT LEFT IN CSG							
PERFS							
DISPLACEMENT <u>73 Bbl</u>							

EQUIPMENT

PUMP TRUCK # 417 CEMENTER John Roberts
 HELPER Heath

BULK TRUCK # 410 DRIVER Ron

BULK TRUCK # 7111 DRIVER

COMMON @
 POZ MIX @
 GEL @
 CHLORIDE @
 ASC @

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HANDLING @
 MILEAGE @

TOTAL

REMARKS:

Estab Permittion

Mix 150 sk Cement

Displace w/ 13 Bbl H₂O

Cement in D₂ Circulate

Thank You!

DEPTH OF JOB @
 PUMP TRUCK CHARGE @
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @

CHARGE TO: Cl-Max O.T.

STREET

CITY STATE ZIP

TOTAL

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2015
Cell 785-324-1041

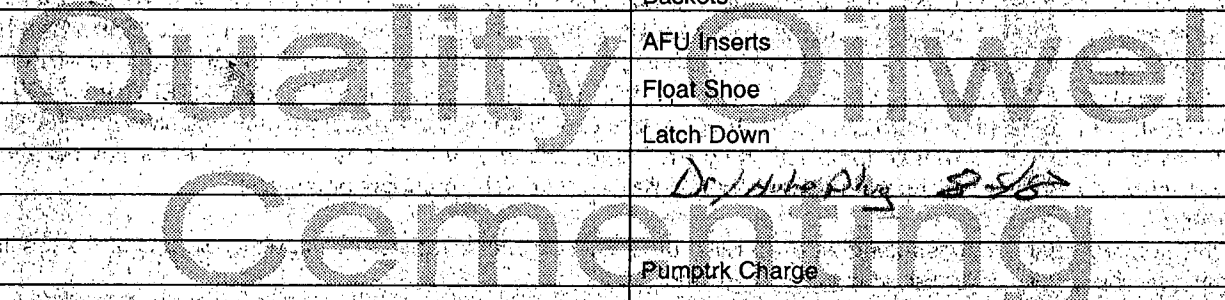
Home Office P.O. Box 32 Russell, KS 67665

No. 4201

Date		Sec.	Twp.	Range	County	State	On Location	Finish
7-27-10		11	13	19	Ellis	KS		8:30 a.m.
Lease <i>Instoff Price</i>		Well No. <i>5</i>		Location <i>HAVE TO TO FENDER SIGN HW SINTO</i>				
Contractor <i>Ray H. H.</i>				Owner				
Type Job <i>Central Plus</i>				To Quality Oilwell Cementing, Inc.				
Hole Size <i>7 7/8</i>				T.D. <i>3748</i>		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Csg.				Depth		Charge To <i>Cl. Mar O.I.</i>		
Tbg. Size				Depth		Street		
Tool				Depth		City State		
Cement Left in Csg.				Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line				Displace		Cement Amount Ordered <i>220 60/40 4-1/2 Gal 14AT-10</i>		
EQUIPMENT								
Pumptrk <i>5</i>	No.	Cement Helper <i>2</i>				Common		
Bulktrk <i>4</i>	No.	Driver <i>1</i>				Poz. Mix		
Bulktrk	No.	Driver <i>2</i>				Gel.		
JOB SERVICES & REMARKS								
Remarks:				Calcium				
Rat Hole <i>30K</i>				Hulls				
Mouse Hole <i>15K</i>				Salt				
Centralizers				Flowseal				
Baskets				Kol-Seal				
D/V or Port Collar				Mud CLR 48				
				CFL-117 or CD110 CAF 38				
				Sand				
<i>1st Plug 1450 255K</i>				Handling				
<i>2nd 710 100SK</i>				Mileage				
<i>3rd 770 40SK</i>				FLOAT EQUIPMENT				
<i>4th 40 100SK</i>				Guide Shoe				
				Centralizer				
				Baskets				
				AFU Inserts				
				Float Shoe				
				Latch Down				
				<i>Dr. Duba Plug 8-5/8</i>				
				Pumptrk Charge				
				Mileage				
				Tax				
				Discount				
				Total Charge				
X Signature <i>Ray H.</i>								

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WELL REPORT

Well: Cla-Mar Oil Co. #5 Insley/Price
Approx. NW SE NE SE Section 11
1770' fsl x 530' fel
T. 13 S., R. 19 W.
Ellis County, Kansas

Elevation: GL 2099
KB 2104

Total Depth: Driller 3748

Date spudded: 7/22/10

Date completed: 7/27/10

Drill Stem Test: None

Results: Plugged and Abandoned

Drilling Contractor: Royal Drilling, Rig 2

Mud Contractor: Andy's Mud

Logs Run: NONE

Wellsite Geologist: Neal LaFon- Franktown, Colorado

FORMATION TOPS from DRILLING TIME

Anhydrite	1427	+677
Howard	3074	-970
Topeka	3134	-1030
Heebner	3386	-1282
Toronto	3404	-1300
Kansas City A	3430	-1326
B	3443	-1339
C	3455	-1351
D	3474	-1370
E-F	3494	-1390
G	3518	-1414
H	3576	-1472
I	3584	-1480
J	3612	-1508
K	3627	-1523

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L	3665	-1561
BKC	3690	-1586
CONG	3710	-1606

TD 3748

**SAMPLE DESCRIPTIONS
LAGGED**

Topeka	<p>3134-3155 Ls, brn, med-coarse xtn, tr foss, hard, tt, NS</p> <p>3155-3188 Ls, gray, micro xtn, tt, NS</p> <p>3188-3195 Ls, wt, finely xtn, soft, porous, NS</p> <p>3205-3225 Ls, dk gray, f-coarse xtn hard, tt, NS</p> <p>3225-3242 Ls, lt brn, f-m xtn, hard, tt, NS trace chalky</p> <p>3242-3258 Ls, brn, f-m xtn, "glassy" well cemented, no por, NS</p> <p>3258-3264 Ls, buff, m xtn, tt, NS</p> <p>3264-3275 Ls, wt, micro xtn, hard, tt, NS</p> <p>3275-3300 Ls, brn, fine granular w/dead bitumen, hard, tt NS</p> <p>3300-3320 Ls, wt, micro xtn, hard, NS</p> <p>3330-3342 Ls, wt, micro xtn, tt, NS</p> <p>3342-3370 Ls, wt, micro xtn to f-m xtn, tt, NS</p> <p>3370-3390 Ls, dirty, vf grn granular, soft, poor perm ,NS</p>
Heebner	<p>3386 Sh, blk, carbonaceous</p>
Toronto	<p>3405 one grn Ls, wt, f xtn, tr vug por, lt oil stn, NSFO, WET Some Ls, wt, very soft, chalky Some Ls, micro xtn, hard tt, NS</p>
Kansas City A	<p>3430 Ls, wt, med xtn, tr w/vug por w/dead oil stn, NSFO One grn vug por in ls wt med xtn, hard tt, poor por. w/gd SFO when crushed.</p>
B	<p>3443 Ls, wt, med xtn, foss, pinpt vug por, w/dead oil stn NSFO</p>
C	<p>3455 one grn Ls, wt, med grnstn, pin pt vug por, sl oil stn NSFO.</p>
D	<p>3474 Ls, mix, wt micro xtn, tt, and med xtn foss, tt, NS One grn w/gd vug por, lots dead oil stn, w/tr free oil.</p>

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- E-F 3494 Fair amt Ls, wt, med xtn, w/dead oil stn, good -exc vug
poor, very little to no free oil, looks wet.
- G 3518 Upper G- Ls, wt, oolitic, tr w/stn, NSFO, some Ls, st med
xtn, vug por w/drk stn, NSFO
- Lower G Ls, gray, micro xtn, tt, NS
- H 3576 one piece of Ls, med grnstr, intergran por, gd stn,
NSFO, rest barren
- I 3584 Ls, gray, micro xtn, tt, NS
- J 3612 slight odor in samples, Ls, wt, med-coar grnstr,
foss, some intergran por, black dead oil stn NSFO, rest
barren
- K 3627 some Ls, wt, oolitic, "cemented up" tr w/oomoldic por,
some with exc por, but barren, NS
- Rest Ls, wt, micro xtn, hard, tt, NS
- L 3665 Ls, wt, micro xtn, tt, NS
- BKC 3690-3710 Sh, black
- CONG 3710-3748 Chert, orange red NS

MUD RECORD

7/25/10 @2968	MW 8.6	VIS 46	WL 8.8	MC 1/32
7/26/10 @ 3476	MW 9.3	VIS 52	WL 9.08	MC 1/32

DEVIATIONS

7/22/10

@ 220

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COMMENTS

Well ran low to producers to the west. We started out slightly low on the Anhydrite and it got progressively worse as we got deeper. No testable shows were encountered in deeper zones.