KANSAS CORPORATION COMMISSION

SEP 0 2 2010

KCC WICHITAForm Must Be Typed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OIL & GAS CONSERVATION DIVISION

OPERATOR: License # 6509	API No. 15 - 051-26004-00-00
Name: Cla-Mar Oil Company	Spot Description:
Address 1: P.O. Box 1197	NW_SE_NE_SE_Sec: 11 Twp. 13 S. R. 19 ☐ East 🗸 West
Address 2:	1,750 Feet from North / South Line of Section
City: Hays, State: KS Zip: 67601 +	530 Feet from ✓ East / ☐ West Line of Section
Contact Person: Jim Clark	
Phone: (785) 625-3863	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 33905	UNE UNW USE USW
Poval Drilling Inc	County: Ellis Lease Name: Insley/Price Well #: 5
Wellsite Geologist: Neal LaFon	Field Name: N/A
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2099 Kelly Bushing: 2106
✓ New Well Re-Entry Workover	Total Depth: 3748 Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 57000 ppm Fluid volume: 400 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Allow to dry and backfill
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East _ West
ENHR Permit #:	County: Permit #:
GSW Permit #:	Territory.
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confiden-ll report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
am the affiant and I hereby certify that all requirements of the statutes, rules and i ations promulgated to عنوا المعالمة المعالمة ations promulgated to يا إنادة المعالمة المعالمة المعالمة المعالمة	
and the statements herein are complete and correct to the best of my knowledge	pe. Date:
	☐ Wireline Log Received
signature:	Geologist Report Received

UIC Distribution

UIC Distribution

ALT I VIII III Approved by:

Side Two

Operator Name: Cla-Mar Oil Comp.	any	Lease Name:	Insley/Price		Well #:5	j	
Sec. 11 Twp.13 S. R. 19	East 📝 West	County:	Ellis	44 44 14 14 14 14 14 14 14 14 14 14 14 1			
INSTRUCTIONS: Show important tops time tool open and closed, flowing and s recovery, and flow rates if gas to surface line Logs surveyed. Attach final geologic	hut-in pressures, whether s test, along with final chart(shut-in pressure re	eached static level	, hydrostatic pres	sures, bottom	hole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional Sheets)	Yes X No		Log Formatio	on (Top), Depth a	nd Datum	∑xs	Sample
Samples Sent to Geological Survey	χ Yes □ No		ame . n h	14	Top		Datum 677
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)	Yes No Yes No Yes No	H T H	oward op eeb or	30 31 33 34	74 34 86 04	- -1 -1 -1	677 970 .030 .282
List All E. Logs Run: None	2	В	C KC ong	34: 36: 37	90	-1	.326 .586 .606
	CASING	RECORD [New XUsed				
Purpose of String Size Hole Drilled	Report all strings set- Size Casing Set (In O.D.)	-conductor, surface, Weight Lbs. / Ft.	intermediate, produc Setting Depth	tion, etc. Type of Cement	# Sacks Used		and Percent
Surface 12 ¹ / ₄ "	8 5/8"	20#	220'	60/40	150		2%ge1
<u> </u>	ADDITIONAL	L CEMENTING / S	QUEEZE RECORD)		.,	
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone	Type of Cement	# Sacks Used		Type and	Percent Additive	S	: · · · · · · · · · · · · · · · · · · ·
	ATION RECORD - Bridge Pluç ify Footage of Each Interval Per			acture, Shot, Cemel Amount and Kind of M		ord	Depth
TUBING RECORD: Size:	Set At:	Packer At:	Liner Run:	Yes N	o		41.4.11
Date of First, Resumed Production, SWD or	ENHR. Producing Met	thod:	Gas Lift	Other (Explain)			100.
Estimated Production Oil Per 24 Hours	Bbls. Gas	Mcf V	Vater E	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITION OF GAS:			ally Comp. Co	mmingled	PRODUCT	ION INTERV	VAL:

ALLIED CEMENTING CO., LLC. 041829

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GUALINY OILWELL GEWIENING, INC.

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WELL REPORT

Well: Cla-Mar Oil Co. #5 Insley/Price Approx. NW SE NE SE Section 11 1770' fsl x 530' fel T. 13 S., R. 19 W. Ellis County, Kansas

Elevation: GL 2099

KB 2104

Total Depth: Driller 3748

Date spudded: 7/22/10

Date completed: 7/27/10

Drill Stem Test: None

Results: Plugged and Abandoned

Drilling Contractor: Royal Drilling, Rig 2

Mud Contractor: Andy's Mud

Logs Run: NONE

Wellsite Geologist: Neal LaFon-Franktown, Colorado

FORMATION TOPS from DRILLING TIME

Anhydrite		1427	+677	
Howard		3074	-970	
Topeka		3134	-1030	
Heebner		3386	-1282	
Toronto		3404	-1300	
Kansas City	A	3430	-1326	
_	В	3443	-1339	
	C	3455	-1351	
	D	3474	-1370	
	E-F	3494	-1390	PECENTED
	\mathbf{G}	3518	-1414	RECEIVED
	H	3576	-1472	SEP 0 2 2010
I		3584	-1480	3E1 UZ 2010
	J	3612	-1508	KCC MICHITA
	K	3627	-1523	KCC WICHITA

L	3665	-1561
BKC	3690	-1586
CONG	3710	-1606

TD 3748

SAMPLE DESCRIPTIONS LAGGED

Topeka 3134-3155 Ls, brn, med-coarse xtln, tr foss, hard, tt, NS

3155-3188 Ls, gray, micro xtln, tt, NS 3188-3195 Ls, wt, finely xtln, soft, porous, NS 3205-3225 Ls, dk gray, f-coarse xtln hard, tt, NS

3225-3242 Ls, lt brn, f-m xtln, hard, tt, NS

trace chalky

3242-3258 Ls, brn, f-m xtln, "glassy" well cemented, no por, NS

3258-3264 Ls, buff, m xtln, tt, NS

3264-3275 Ls, wt, micro xtln, hard, tt, NS

3275-3300 Ls, brn, fine granular w/dead bitumen, hard, tt NS

3300-3320 Ls, wt, micro xtln, hard, NS 3330-3342 Ls, wt, micro xtln, tt, NS

3342-3370 Ls, wt, micro xtln to f-m xtln, tt, NS

3370-3390 Ls, dirty, vf grn granular, soft, poor perm ,NS

Heebner

3386 Sh, blk, carbonaceous

Toronto

3405 one grn Ls, wt, f xtln, tr vug por, lt oil stn, NSFO, WET Some Ls, wt, very soft, chalky Some Ls, micro xtln, hard tt, NS

Kansas City A

3430 Ls, wt, med xtln, tr w/vug por w/dead oil stn, NSFO
One grn vug por in ls wt med xtln, hard tt, poor por. w/gd
SFO when crushed.

- B 3443 Ls, wt, med xtln, foss, pinpt vug por, w/dead oil stn NSFO
- C 3455 one grn Ls, wt, med grnstn, pin pt vug por, sl oil stn NSFO.
- D 3474 Ls, mix, wt micro xtln, tt, and med xtln foss, tt, NS
 One grn w/gd vug por, lots dead oil stn, w/tr free oil.

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- E-F 3494 Fair amt Ls, wt, med xtln, w/dead oil stn, good -exc vug poor, very little to no free oil, looks wet.
- G 3518 Upper G- Ls, wt, oolitic, tr w/stn, NSFO, some Ls, st med xtln, vug por w/drk stn, NSFO

Lower G Ls, gray, micro xtln, tt, NS

- H 3576 one piece of Ls, med grnstn, intergran por, gd stn, NSFO, rest barren
- I 3584 Ls, gray, micro xtln, tt, NS
- J 3612 slight odor in samples, Ls, wt, med-coar grnstn, foss,some intergran por, black dead oil stn NSFO, rest barren
- K 3627 some Ls, wt, oolitic, "cemented up" tr w/oomoldic por, some with exc por, but barren, NS

Rest Ls, wt, micro xtln, hard, tt, NS

L 3665 Ls, wt, micro xtln, tt, NS

BKC 3690-3710 Sh, black

CONG 3710-3748 Chert, orange red NS

MUD RECORD

7/25/10 @2968	MW 8.6	VIS 46	WL 8.8	MC 1/32
7/26/10 @ 3476	MW 9.3	VIS 52	WL 9.08	MC 1/32

DEVIATIONS

RECEIVED

7/22/10

@ 220

1 SEP 0 2 2010

KCC WICHITA

COMMENTS

Well ran low to producers to the west. We started out slightly low on the Anhydrite and it got progressively worse as we got deeper. No testable shows were encountered in deeper zones.