

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31714  
 Name: Novy Oil & Gas, Inc  
 Address: 125 N. Market #1230  
 City/State/Zip: Wichita Kansas, 67202  
 Purchaser: NCRA  
 Operator Contact Person: Mickael Novy  
 Phone: (316) 265-4651  
 Contractor: Name: Royal Drilling  
 License: 33905  
 Wellsite Geologist: Douglas Davis  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 06/09/2010                        | 06/14/2010      | 06/28/2010                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 163-23869-0000  
 County: Rooks  
SE NW - NW - SE - Sec. 28 Twp. 8 S. R. 19  East  West  
2190 FSL feet from S / N (circle one) Line of Section  
2185 FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: STICE Well #: 6  
 Field Name: WEBSTER  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 2028 Kelly Bushing: 2033  
 Total Depth: 3560 Plug Back Total Depth: 3560  
 Amount of Surface Pipe Set and Cemented at 234 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1437 Feet  
 If Alternate II completion, cement circulated from 3560 1437  
 feet depth to SURFACE w/ 500 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 500 bbls  
 Dewatering method used LET DRY  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael Embury  
 Title: Vice President Date: 09/01/2010  
 Subscribed and sworn to before me this 1st day of September  
 20 10  
 Notary Public: Connie L. Crook  
 Date Commission Expires: 12-12-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 WIC Distribution

**RECEIVED**  
 AHZD/SEP 03 2010  
 9/3/10  
 KCC WICHITA

NOTARY PUBLIC - State of Kansas  
 CONNIE L. CROOK  
 My Appt. Expires 12-12-2012

Operator Name: Novy Oil & Gas, Inc Lease Name: STICE Well #: 6  
 Sec. 28 Twp. 8 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |             |      |      |         |      |       |         |      |       |         |      |       |     |      |       |          |      |       |
|--|---|-------|-----|-------|-------------|------|------|---------|------|-------|---------|------|-------|---------|------|-------|-----|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>DIL,CNL,CDL,MEL,GR, CAL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>STONE CORAL</td> <td>1450</td> <td>+583</td> </tr> <tr> <td>HEEBNER</td> <td>3186</td> <td>-1153</td> </tr> <tr> <td>TORONRO</td> <td>3208</td> <td>-1175</td> </tr> <tr> <td>LANSING</td> <td>3225</td> <td>-1192</td> </tr> <tr> <td>BKC</td> <td>3440</td> <td>-1407</td> </tr> <tr> <td>ARBUCKLE</td> <td>3464</td> <td>-1431</td> </tr> </table> | Name  | Top | Datum | STONE CORAL | 1450 | +583 | HEEBNER | 3186 | -1153 | TORONRO | 3208 | -1175 | LANSING | 3225 | -1192 | BKC | 3440 | -1407 | ARBUCKLE | 3464 | -1431 |
| Name   | Top   | Datum |     |       |             |      |      |         |      |       |         |      |       |         |      |       |     |      |       |          |      |       |
| STONE CORAL  | 1450  | +583  |     |       |             |      |      |         |      |       |         |      |       |         |      |       |     |      |       |          |      |       |
| HEEBNER  | 3186  | -1153 |     |       |             |      |      |         |      |       |         |      |       |         |      |       |     |      |       |          |      |       |
| TORONRO  | 3208  | -1175 |     |       |             |      |      |         |      |       |         |      |       |         |      |       |     |      |       |          |      |       |
| LANSING  | 3225  | -1192 |     |       |             |      |      |         |      |       |         |      |       |         |      |       |     |      |       |          |      |       |
| BKC  | 3440  | -1407 |     |       |             |      |      |         |      |       |         |      |       |         |      |       |     |      |       |          |      |       |
| ARBUCKLE   | 3464  | -1431 |     |       |             |      |      |         |      |       |         |      |       |         |      |       |     |      |       |          |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURACE  | 12 1/4            | 8 5/8                     | 23 #              | 234           | COMMON         | 160          | 3%cc, 2% GEL               |
| PRODUCTION  | 7 7/8             | 5 1/2                     | 14 #              | 3560          | 50/50 POZ      | 150          | SEL, GILSONITE             |
|   |                   |                           |                   |               | LITE           | 350          | GEL                        |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot                                   | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i>  |   |
|--|---|---|---|
| 4  | 3466 TO 3470  | NATURAL   |   |
|  |   | <div style="border: 2px solid black; padding: 5px; display: inline-block;">                         RECEIVED<br/>                         SEP 03 2010<br/>                         KCC WICHITA                     </div> |   |
| TUBING RECORD                                    | Size Set At   | Packer At   | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | 2 7/8   | 3550  |   |
| Date of First, Resumerd Production, SWD or Enhr. |   | Producing Method  |   |
| 07/15/2010                                       |   | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)   |   |
| Estimated Production Per 24 Hours                | Oil Bbls.   | Gas Mcf   | Water Bbls.   |
|  | 5   |   | 300   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_