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SEP 01 2010

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

9/1/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address 1: 125 N. Market
Address 2: Suite 1000
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Dean Pattison
Phone: (316) 267-4379 (ext. 107) **KCC**
CONTRACTOR: License # 5822
Name: VAL ENERGY, INC. **SEP 01 2010**
Wellsite Geologist: BILLY G. KLAVER **CONFIDENTIAL**
Purchaser: PLAINS MARKETING / BLUESTEM GAS MARKETING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
05/04/2010 05/11/2010 06/02/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23539 00 00
Spot Description: _____
_____NW_____SE Sec. 16 Twp. 34 S. R. 11 East West
1980 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: DIEL D Well #: 2
Field Name: LANDIS
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1331 Kelly Bushing: 1341
Total Depth: 5210 Plug Back Total Depth: 4936
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

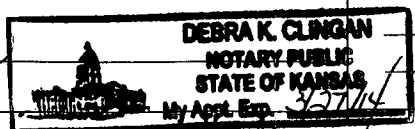
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18,000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul free fluids and allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: Harbaugh 2 SWD License No.: 33168
Quarter _____ Sec. 32 Twp. 33 S. R. 11 East West
County: Barber Docket No.: D - 30333

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison Date: September 1, 2010
Exploration and Production Manager
Subscribed and sworn to before me this 1st day of September,
20 10.

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2014



KCC Office Use ONLY
 Letter of Confidentiality Received 9/1/10 - 9/1/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution