

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30282
 Name: Lobo Production, Inc.
 Address 1: 6715 Rd 22
 Address 2: _____
 City: Goodland State: KS Zip: 67735 + 8 813
 Contact Person: Richard Miller
 Phone: (785-) 899-5684
 CONTRACTOR: License # 3152
 Name: Poe Servicing, Inc.
 Wellsite Geologist: _____
 Purchaser: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5 - 7 - 10 6-28-10
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 181-20557-00-00
 Spot Description: _____
SE SE SE Sec. 28 Twp. 7 S. R. 39 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Sherman
 Lease Name: Ihrig Well #: 1-28
 Field Name: Goodland Gas Field
 Producing Formation: Niobrara
 Elevation: Ground: 3624' Kelly Bushing: 3629'
 Total Depth: 1227 Plug Back Total Depth: 1212
 Amount of Surface Pipe Set and Cemented at: 370 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Miller
 Title: Vice President Date: 9/1/10
 Subscribed and sworn to before me this 1 day of September,
20 10.
 Notary Public: Julie Ann Crow
 Date Commission Expires: 9/29/11

JULIE ANN CROW
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 9/29/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
11-1-10 9/9/10
RECEIVED
SEP 07 2010
KCC WICHITA

Operator Name: Lobo Production, Inc. Lease Name: Ihrig Well #: 1-28
 Sec. 28 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Spaced Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name Niobrara</td> <td style="width:20%;">Top 1052</td> <td style="width:20%;">Datum 2572</td> </tr> </table>	Name Niobrara	Top 1052	Datum 2572
Name Niobrara	Top 1052	Datum 2572		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	20#	370'	Common	77	
Production	6.25"	4.5"	11.60#	1221'	Common	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1052-1072	100,300 lbs 16/30 Daniels Sand	1052-1098
2	1078-1098	20 Ton CO2	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Not completed</u>	PRODUCTION INTERVAL: _____ _____
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DELIVERY TICKET

DELIVERY TICKET

ST. FRANCIS SAND

No. 015143

ST. FRANCIS SAND

No. 015140

AND

AND

Redi-Mix

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

REDI-MIX CONCRETE

EXCAVATING

EXCAVATING

Phone (785) 332-3123

Phone (785) 332-3123

SEP 07 2010

KCC WICHITA

LONG ST. Date 6-29-10

LONG ST. Date 6-28-10

PROJECT: Thrig 1-28

PROJECT: Thrig

SOLD TO: Lobo Productions

SOLD TO: Lobo Productions

ADDRESS:

ADDRESS:

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	
Rec'd by <i>J. Loder</i>	

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	
Rec'd by <i>J. Loder</i>	

Truck No.	Driver	Quantity	Price	Amount
		30sk	17 ⁰⁰	510 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	3 ⁵⁰	133 50

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		30sk	17 ⁰⁰	510 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	3 ⁵⁰	133 50

Added Water Reduces Strength & durability				
Gals Added	Authorized By	Loading	50	00

Added Water Reduces Strength & durability				
Gals Added	Authorized By	Loading	50	00

Cash	Charge	Sales Tax	49	82
		Total	732	32

Cash	Charge	Sales Tax	49	82
		Total	732	32

No. 015002

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

EXCAVATING

Phone 2-3123

Date 5-7-10

1-28 Thrig

PROJECT:

SOLD TO: Lobo Productions

ADDRESS:

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by *J. Loder*

Loaded	
Delivered	
Released	
Returned	

No.	Driver	Quantity	Price	Amount
		77	17 ⁰⁰	1309 00
x	Slump	Total Miles	Mileage	
	S - M - D	35	3 ⁵⁰	133 50
Water Reduces Strength & durability				
Added		Authorized By	Loading	50 00
Cash		Charge	Sales Tax	108 15
		Total		1589 65