

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad J. Hutchison
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-10-10 Spud Date or Recompletion Date
6-15-10 Date Reached TD
8-30-10 Completion Date or Recompletion Date

API No. 15 - 167-23,634-00-00
County: Russell
S/2 SW NW SE Sec. 10 Twp. 11 S. R. 15 East West
1535 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Maupin "C" Well #: 1
Field Name: (wildcat)
Producing Formation: (disposal into Arbuckle)
Elevation: Ground: 1905' Kelly Bushing: 1913'
Total Depth: 3682' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3488
feet depth to surface w/ 355 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 320 bbls
Dewatering method used hauled free fluids

Location of fluid disposal if hauled offsite:

Operator Name: John O. Farmer, Inc.
Lease Name: Maupin "B" #1 Haul-Off Pit License No.: 5135
Quarter SW/4 Sec. 3 Twp. 11 S. R. 15 East West
County: Russell Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

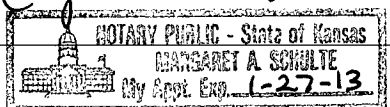
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Inc.
Title: Vice-President Date: 9-3-10

Subscribed and sworn to before me this 3rd day of September,
20 10.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 07 2010

Alt-2-Dlg-9/9/10

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Maupin "C" Well #: 1
 Sec. 10 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|---------|-----|-------|-----------|-------|--------|--------|-------|--------|---------|-------|---------|---------|-------|---------|---------|-------|---------|---------|-------|---------|--------------|-------|---------|----------|-------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1004'</td> <td>(+909)</td> </tr> <tr> <td>Topeka</td> <td>2749'</td> <td>(-836)</td> </tr> <tr> <td>Heebner</td> <td>3000'</td> <td>(-1087)</td> </tr> <tr> <td>Toronto</td> <td>3019'</td> <td>(-1106)</td> </tr> <tr> <td>Lansing</td> <td>3050'</td> <td>(-1137)</td> </tr> <tr> <td>Base/KC</td> <td>3309'</td> <td>(-1396)</td> </tr> <tr> <td>Simpson Sand</td> <td>3412'</td> <td>(-1499)</td> </tr> <tr> <td>Arbuckle</td> <td>3419'</td> <td>(-1506)</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1004' | (+909) | Topeka | 2749' | (-836) | Heebner | 3000' | (-1087) | Toronto | 3019' | (-1106) | Lansing | 3050' | (-1137) | Base/KC | 3309' | (-1396) | Simpson Sand | 3412' | (-1499) | Arbuckle | 3419' | (-1506) |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1004' | (+909) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2749' | (-836) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3000' | (-1087) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3019' | (-1106) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3050' | (-1137) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base/KC | 3309' | (-1396) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Simpson Sand | 3412' | (-1499) | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3419' | (-1506) | | | | | | | | | | | | | | | | | | | | | | | | | | |

Compensated Density Neutron Log, Dual Induction Log,
 Microresistivity Log, Dual Receiver Cement Bond Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|-----------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 221' | Common | 150 | 3% C.C., 2% gel |
| SWD String | 7-7/8" | 5-1/2" | 15.5# | 3488' | SMD | 355 | |
| (30 sks. cement rat hole) | | (15 sks. cement mouse hole) | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 75' to surface | 60/40 Pozmix | 7 | 6% |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| Open Hole | 3488-3682' | 1000 gals. 28% DWA | |
| | | | |
| | | | |
| | | | |

| | | | |
|---------------|-------------|-----------|---|
| TUBING RECORD | Size Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | 2-7/8" | 3460' | |

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|--------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | | 1000 maximum | | |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3488-3682' (SWD interval)
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 041621

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|---|-----------------|--|-----------------|------------|-----------------------|--------------------------|---------------------------|
| DATE <u>6-10-10</u> | SEC. <u>10</u> | TWP. <u>11</u> | RANGE <u>15</u> | CALLED OUT | ON LOCATION | JOB START <u>12:15pm</u> | JOB FINISH <u>12:45pm</u> |
| LEASE <u>Maupin C</u> | WELL # <u>1</u> | LOCATION <u>Paradise KS 2 1/2 West on Waldo Rd</u> | | | COUNTY <u>Russell</u> | STATE <u>KS</u> | |
| OLD OR <input checked="" type="checkbox"/> NEW (Circle one) | | <u>1 South on Liray Rd - 3 West North into</u> | | | | | |

CONTRACTOR Discovery Rig #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 3/4 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG: 15'

PERFS.

DISPLACEMENT 13 Bbl

OWNER

CEMENT

AMOUNT ORDERED 150 cum 3% cc 2% Gel

50# Sugar

| | | | | |
|--------------------------|------------|---|--------------|----------------|
| COMMON | <u>150</u> | @ | <u>13.50</u> | <u>2025.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>20.25</u> | <u>60.75</u> |
| CHLORIDE | <u>5</u> | @ | <u>51.50</u> | <u>257.50</u> |
| ASC | | @ | | |
| <u>Sugar</u> | <u>50#</u> | @ | <u>1.10</u> | <u>55.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>75</u> | @ | <u>2.25</u> | <u>168.75</u> |
| MILEAGE <u>19 1/2 hr</u> | | | | <u>300.00</u> |
| TOTAL | | | | <u>2862.00</u> |

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Heath

BULK TRUCK

410 DRIVER Glenn

BULK TRUCK

DRIVER

REMARKS:

Est circulation

Mix 150 sk Cement

Displace w/ 13 Bbl H₂O

Cement Did Circulate!

Thank You!

CHARGE TO: John O Farmer

STREET

CITY STATE ZIP

SERVICE

| | | | |
|-------------------|--|---|----------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>991.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE <u>17</u> | | @ | <u>7.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| TOTAL | | | <u>1110.00</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL | | |

To Allied Cementing Co., LLC:

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DAVE DREYER INC

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES [Stamp]

DISCOUNT [Stamp] IF PAID IN 30 DAYS

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SEP 07 2010
KCC WICHITA

JOB LOG

COPY

SWIFT Services, Inc.

DATE 6-15-10

PAGE NO. 1

CUSTOMER John D. Farmer WELL NO. #1 LEASE Maupin C JOB TYPE Cement Logging TICKET NO. 17649

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| 6/15 | 2230 | | | | | | | TD-3490 On location with F.E. - Rig LD. D.P. |
| | 2310 | | | | | | | Fin LD. - Change over |
| 6/16 | 0015 | | | | | | | Rig Start 5 1/2" 15.5 #/ft. Casing to KB-3489' |
| | | | | | | | | Insert Float Shoe w/ Auto-Pull |
| | | | | | | | | LD. Baffle - S I - 15' (100' Rot-scrappers) |
| | | | | | | | | Cent 1-3-6-8-10-12-14-16-58-75 |
| | | | | | | | | Baskets 2-13-59-76 |
| | | | | | | | | Drop ball 5 ft out |
| | 0130 | | | | | | | Rig Fin run casing - Tag bottom |
| | 0150 | | | | | | | Start circ Rotate casing |
| | 0220 | | | | | | | Fin circ - Hook to Swift |
| | 0225 | | | | | | | Plug RH-30SKS RH 15SKS Cont. |
| | 0235 | 6 | 15 | | | 250 | | Pump 15 BBI KCL Plug |
| | | 5 | 12 | | | 200 | | Pump 900 gel Flochok-21 |
| | | 5 | 5 | | | 200 | | Pump 5 BBI KCL spacer |
| | 0250 | 5 | 155 | | | 200 | | Start 900 280SKS SMD cont @ 11.2 #/gal |
| | | 4 1/2 | 21 | | | 100 | | Start 75SKS SMD @ 14 #/gal |
| | 0325 | | | | | val | | Finish cont - Wash out Pump Lines |
| | | | | | | | | Drop LD. Plug |
| | 0328 | 8 | | | | 200 | | Start Displ |
| | | 8 | 30 | | | 400 | | Casing cont |
| | | 7 | 50 | | | 500 | | slow rate |
| | | 5 | 70 | | | 500 | | slow rate |
| | 0342 | | 83 | | | 650 | | Plug down - Held - Release & Hold |
| | 0345 | | | | | 1500 | | Job Complete |
| | | | | | | | | 1 month slow, slow & finish. Cellar full of cont. (20 SKS) Washup & Packup |

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SEP 07 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 041828

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

| | | | | | | | |
|--------------------------------|-----------------|---|--------------------------------|------------|-----------------------|-------------------------|--------------------------|
| DATE <u>7-22-10</u> | SEC. <u>10</u> | TWP. <u>11</u> | RANGE <u>15</u> | CALLED OUT | ON LOCATION | JOB START <u>9:15am</u> | JOB FINISH <u>9:45am</u> |
| LEASE <u>Maupin C</u> | WELL # <u>1</u> | LOCATION <u>Paradise KS 3 West on Waldo</u> | | | COUNTY <u>Russell</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | Rd 1 South 1/2 West North into | | | | |

CONTRACTOR _____ OWNER _____

TYPE OF JOB Back Side

HOLE SIZE 8 5/8 Casing T.D. _____ CEMENT _____

CASING SIZE 5 1/2 DEPTH _____ AMOUNT ORDERED 200 6 1/2 6 1/2

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG: _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK # 417 CEMENTER John Roberts

HELPER Heath

BULK TRUCK # 473 DRIVER Ron

DRIVER _____

(Used 7sk cement)

| | | | |
|----------|-------------------|----------------|---------------|
| COMMON | <u>4</u> | @ <u>13.51</u> | <u>54.00</u> |
| POZMIX | <u>3</u> | @ <u>7.55</u> | <u>22.65</u> |
| GEL | <u>1</u> | @ <u>20.25</u> | <u>20.25</u> |
| CHLORIDE | | @ | |
| ASC | | @ | |
| HANDLING | <u>200</u> | @ <u>2.25</u> | <u>450.00</u> |
| MILEAGE | <u>110 5/8 mi</u> | | <u>400.00</u> |
| TOTAL | | | <u>946.90</u> |

REMARKS:

Pressured 5 1/2 casing to 500 psi.

Pump 7 sk cement down 8 5/8

casing, pressured up to 600 psi.

Thank You!

SERVICE

| | | | |
|-------------------|-----------|---------------|----------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>991.00</u> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | <u>20</u> | @ <u>7.00</u> | <u>140.00</u> |
| MANIFOLD | @ | | |
| | @ | | |
| TOTAL | | | <u>1131.00</u> |

CHARGE TO: John O Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|-------|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL | | | |

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 1131.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Val Dreher

SIGNATURE Val Dreher

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