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SEP 07 2010

Form ACO-1
June 2009

Form Must Be Typed
All Blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA
ORIGINAL

OPERATOR: License # 4184
Name: Casino Petroleum LLC
Address 1: PO Box 415
Address 2: _____
City: Ellinwood State: KS Zip: 67526 + _____
Contact Person: Chris Batchman
Phone: (620) 566-7111
CONTRACTOR: License # 33350
Name: Southwind Drilling , Inc
Wellsite Geologist: Todd E Morgenstern
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

03-04-2010	03-09-2010	04-05-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25393-00-00

Spot Description: 100' North of

SE NE SW Sec. 24 Twp. 20 S. R. 11 East West

1,750 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barton

Lease Name: Sessler "A" Well #: 7

Field Name: Chase-Silica

Producing Formation: Arbuckle

Elevation: Ground: 1743' Kelly Bushing: 1753'

Total Depth: 3250' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 274 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,000 ppm Fluid volume: 320 bbls

Dewatering method used: none

Location of fluid disposal if hauled offsite: _____

Operator Name: Casino Petroleum

Lease Name: Sessler License #: 4184

Quarter SW Sec. 24 Twp. 20 S. R. 11 East West

County: Barton Permit #: D-24,167

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: secretary/treasurer Date: 08/31/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dig Date: 9/9/10

Operator Name: Casino Petroleum LLC Lease Name: Sessler "A" Well #: 7
 Sec. 24 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER SHALE</td> <td>2847'</td> <td>-1094'</td> </tr> <tr> <td>TORONTO</td> <td>2861'</td> <td>-1108'</td> </tr> <tr> <td>DOUGLAS</td> <td>2879'</td> <td>-1126'</td> </tr> <tr> <td>BROWN LIME</td> <td>2969'</td> <td>-1216'</td> </tr> <tr> <td>LANSING</td> <td>2987'</td> <td>-1234'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3247'</td> <td>-1494'</td> </tr> <tr> <td>ROTARY TOTAL DEPTH</td> <td>3250'</td> <td>-1497'</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER SHALE	2847'	-1094'	TORONTO	2861'	-1108'	DOUGLAS	2879'	-1126'	BROWN LIME	2969'	-1216'	LANSING	2987'	-1234'	ARBUCKLE	3247'	-1494'	ROTARY TOTAL DEPTH	3250'	-1497'
Name	Top	Datum																							
HEEBNER SHALE	2847'	-1094'																							
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ROTARY TOTAL DEPTH	3250'	-1497'																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" used	25	274'	common	275	60/40 poz
Long string	7 7/8 "	5 1/2" new	15.50	3248'	common	150	asc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3230'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf _____ Water Bbls. <u>350</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3573

Date	3-4-10	Sec.	24	Twp.	26	Range	11	County	Barton	State	Ks	On Location		Finish	8:30 PM	
Lease Sessler "A"		Well No. #	7	Location Ellinwood, Ks - 5 to 5 mile blocktop 5 E 1/2 N												
Contractor	Southwind Rig #1							Owner	E Into							
Type Job	Surface Casing							To Quality Oilwell Cementing, Inc.								
Hole Size	12 1/4"							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Csg.	8 5/8" 23# New							Depth	274.67							
Tbg. Size								Depth								
Tool								Depth								
Cement Left in Csg.	15'							Shoe Joint	15'							
Meas Line								Displace	16.54							

EQUIPMENT				CEMENT		
Pumptrk	5	No.	Cementer	Amount Ordered	275 sx Common	3% CC 2% Gel 1/4 # Flo
			Helper	Common	275 @ 10.50	2887.50
Bulktrk	11	No.	Driver	Poz. Mix		
			Jason	Gel.	5 @ 17.00	85.00
Pick-up Bulktrk		No.	Driver	Calcium	10 @ 42.00	420.00
			Rick	Hulls		
JOB SERVICES & REMARKS				Salt		
Remarks: pipe on bottom, break Circulation				Flowseal	69 @ 2.00	138.00
mix 275 sx Common 3% CC, 2% Gel, 1/4 # Flo				Handling	290 @ 2.00	580.00
shut down, Released plug + Displace with				Mileage	08 POC sx Rel M. 13	400.00
16.50 BBLS of H2O. Shut in.						
Cement did Circulate.						

FLOAT EQUIPMENT			
			Guide Shoe
			Centralizer
			Baskets
			AFU Inserts
			Double Cup plug 876 Wagon
			69.00
			Pumptrk Charge
			450.00
			Mileage
			20 @ 7.00
			140.00
			Tax
			181.44
			Discount
			(1034.00)
			Total Charge
			4316.91

X Signature Fraud Rome

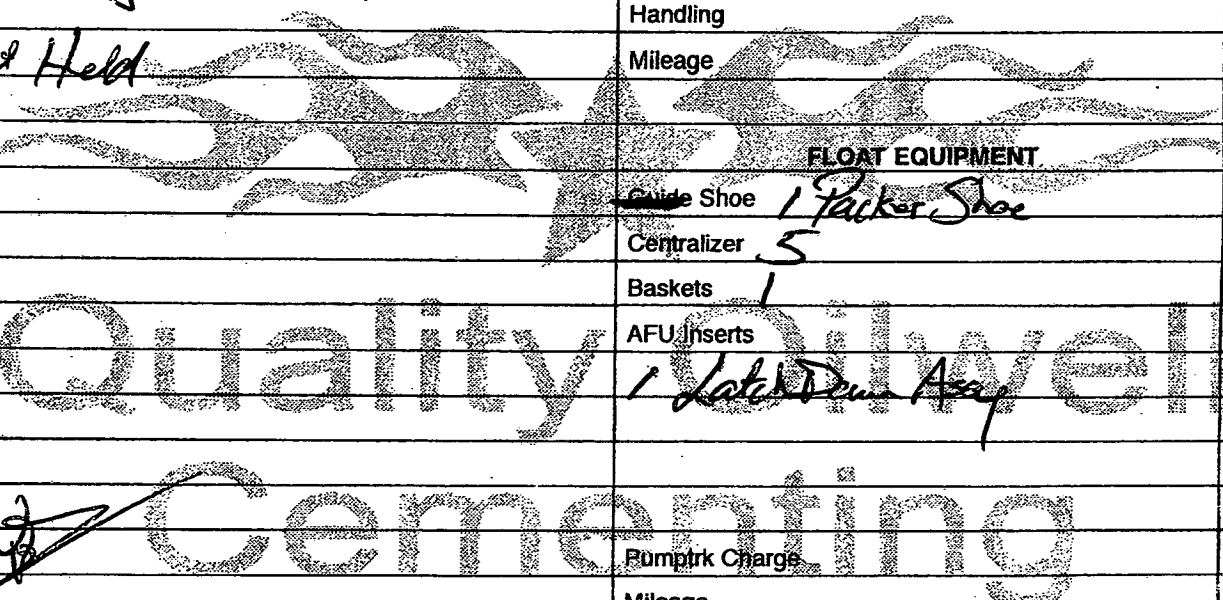
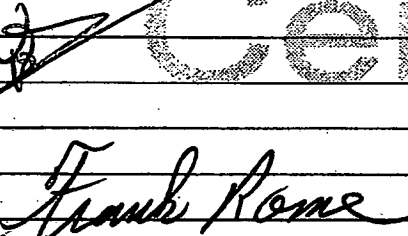
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3749

Date	3-9-10	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Section A	Well No.	7	Location	Ellis	SS SE 1/4 E 1/4		8:45am
Contractor	Southwind Drilling Rig 1				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	Longstring				Charge To	Casio Petroleum		
Hole Size	7 7/8	T.D.	3250		Street			
Csg.	5 1/2 15.50lb	Depth	3251		City	State		
Tbg. Size		Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth			CEMENT			
Cement Lb't in Csg.	21.75	Shoe Joint	21.75		Amount Ordered	150 Cem 10% Salt		
Meas Line		Displace	76.3 (B)		Common			
EQUIPMENT					Poz. Mix			
Pumptrk	9	No.	Cementer		Gel.			
			Helper	Steve	Calcium			
Bulktrk	8	No.	Driver	Tony	Hulls			
			Driver		Salt			
Bulktrk		No.	Driver	Mark	Flowseal			
			Driver		500 Gal Mud Clear 48			
JOB SERVICES & REMARKS					Handling			
Remarks:	30' x Rat Hole				Mileage			
	15' x Mouse Hole							
	Land Plug @ 1500 psi							
	Float Held							
FLOAT EQUIPMENT					Guide Shoe	1 Packer Shoe		
					Centralizer	5		
					Baskets	1		
					AFU Inserts	1 Latch Down Assy		
					Pumptrk Charge			
					Mileage			
					RECEIVED		Tax	
					SEP 07 2010		Discount	
					KCC WICHITA		Total Charge	
X Signature <u>Frank Rome</u>								

REPORT COPY

GEOLOGICAL REPORT

CASINO PETROLEUM

No. 7 Sessler "A"
1750' FSL & 2310' FWL
Section 24-20S-11W
Barton County, Kansas

Todd E. Morgenstern

Petroleum Geologist
Sunflower Bank Building
P.O. Box 251
Ellinwood, Kansas 67526

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OPERATOR: Casino Petroleum

WELL: No. 7 Sessler "A"
API # 15-009-25,393-00-00

LOCATION: 1750' from the South Line
2310' from the West Line
Section 24-20S-11W
Barton County, Kansas

FIELD: Chase-Silica

CONTRACTOR: Southwind Drilling Inc. Rig No. 1

DRILLING COMMENCED: 03-04-2010

DRILLING COMPLETED: 03-09-2010

DRILLING TIME: One (1) foot drilling time was recorded
from 2700' to 3250' RTD.

SAMPLES: Samples were saved and examined from 2800'
to 3250' RTD.

ELEVATIONS: 1743' Ground Level 1753' Kelly Bushing

MEASUREMENTS: All depths are measured from 1753' K.B.

CASING RECORD: 8 5/8" Surface Casing set @ 274' with 275 sxs. 60/40 poz
5 1/2" Production Casing set @ 3248' with 150 sxs. ASC

FORMATION TESTING: One (1) tests was run by Trilobite Testing Inc.

MUD: Mud Co. Inc. (Chemical Mud)

OPEN HOLE LOGS: No Open Hole Logs Were Run

PRODUCTION: Production Casing Set for Arbuckle Open Hole Completion

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FORMATION TOPS:

FORMATION	SAMPLE	DATUM
HEEBNER SHALE	2847'	-1094'
TORONTO	2861'	-1108'
DOUGLAS	2879'	-1126'
BROWN LIME	2969'	-1216'
LANSING	2987'	-1234'
ARBUCKLE	3247'	-1494'
ROTARY TOTAL DEPTH	3250'	-1497'

SAMPLE DESCRIPTIONS AND TEST DATA:

ARBUCKLE

3247-3250 Dolomite, tan to light brown, fine to medium crystalline, with fair to good visible intercrystalline and slight pinpoint vugular porosity, strong odor, fair show of free oil. Fair to good light brown staining and saturation.
(Covered by DST No.1)

FORMATION TEST NO. 1

ARBUCKLE

Tested from 3230'-3250'

		I.H.P.	1590#
<i>Strong blow BOB in 1 min</i>	30 min.	I.F.P.	153# -573#
<i>Weak 1" blow-back</i>	30 min.	<u>I.S.I.P.</u>	<u>1027#</u>
<i>Strong blow BOB in 1 min</i>	30 min.	F.F.P.	576# -801#
<i>Fair 6" blow-back</i>	30 min.	F.S.I.P.	<u>1029#</u>
		F.H.P.	1532#

(SEE PRESSURE CHARTS AT END OF REPORT)

RECOVERY: 360' Gas in Pipe
 40' Gassy Mud Cut Oil
 250' Gassy Oil cut Muddy Water
 250' Oil Cut Muddy Water
 250' Slightly Oil Cut Muddy Water
 1,025' Water with Oil Specks
 1,815' Total Fluid Recovery

TEMPERATURE: 105*

CHLORIDES: 20,000 ppm (Recovery) 3,600 ppm (System)

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SUMMARY:

The No. 7 "A" was under geological supervision from 2800' to 3250' RTD. With the positive structural position, oil shows and results of DST No.1 it was decided to run 5 ½" production casing and complete this well in the open hole.

Respectfully submitted,



Todd E. Morgenstern

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