

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**RECEIVED**  
**SEP 07 2010**  
**KCC WICHITA**  
**ORIGINAL**  
Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 4058  
Name: American Warrior, Inc  
Address 1: P O Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + \_\_\_\_\_  
Contact Person: Kevin Wiles, Sr  
Phone: ( 620 ) 275-2963  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co  
Wellsite Geologist: Frank S Mize  
Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
8/2/10    8/14/10    8/30/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 077-21, 693-0000  
Spot Description: SW-NE-NW-NE  
SW NE NW NE Sec. 6 Twp. 34 S. R. 8  East  West  
453 Feet from  North /  South Line of Section  
1,688 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Harper  
Lease Name: Smith Well #: 1-6  
Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 1299' Kelly Bushing: 1310'  
Total Depth: 4701' Plug Back Total Depth: 4628'  
Amount of Surface Pipe Set and Cemented at: 347 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 18,500 ppm Fluid volume: 110 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Neil Linder  
Title: Geologist Date: 9/2/10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dog Date: 9/9/10

Operator Name: American Warrior, Inc Lease Name: Smith Well #: 1-6  
 Sec. 6 Twp. 34 S. R. 8  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DIL/NDL/MIC/BCSL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3370'</td> <td>-2060</td> </tr> <tr> <td>Kansas City</td> <td>3980'</td> <td>-2670</td> </tr> <tr> <td>Hertha</td> <td>4171'</td> <td>-2861</td> </tr> <tr> <td>Marmaton</td> <td>4237'</td> <td>-2927</td> </tr> <tr> <td>Ft Scott</td> <td>4373'</td> <td>-3063</td> </tr> <tr> <td>Cherokee</td> <td>4381'</td> <td>-3071</td> </tr> <tr> <td>Mississippi</td> <td>4504'</td> <td>-3194</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3370'	-2060	Kansas City	3980'	-2670	Hertha	4171'	-2861	Marmaton	4237'	-2927	Ft Scott	4373'	-3063	Cherokee	4381'	-3071	Mississippi	4504'	-3194
Name	Top	Datum																							
Heebner	3370'	-2060																							
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Cherokee	4381'	-3071																							
Mississippi	4504'	-3194																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	347'	Common	200	3%cc 2%gel
Production	7-7/8"	5-1/2"	17	4694'	AA2	200	60/40Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

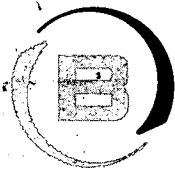
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4523'-4529'	500 Gal 20% MCA	Same

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TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4694'</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio _____

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~02239~~ A

Continuation

6-345-8W

DATE TICKET NO. 2,238

DATE OF JOB 8-14-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER American Warrior, Incorporated				LEASE Smith				WELL NO. 1-6	
ADDRESS				COUNTY Harper		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: T. Whitting					
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	65	\$	276 25
P E 101	Heavy Equipment Mileage	Mi	130	\$	910 00
P E 113	Bulk Delivery	tm	751	\$	1,201 20
P CE 205	Cement Pump: 4,001 Feet To 5,000 Feet	Job	1	\$	2,520 00
P CE 240	Blending and Mixing Service	sh	250	\$	350 00
P CE 504	Plug Container	Job	1	\$	250 00
P S003	Service Supervisor	Job	1	\$	175 00

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SUB TOTAL \$10,874.92

DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <i>C. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer American Warrior, Incor	Lease No. porated	Date 8-14-10
Lease Smith	Well # 1-6	
Field Order # 2,238	Station Pratt, Kansas	Casing 5 1/2
Type Job C.N.W. - Longstring	Depth 17 Lb./Ft. 4,697	County Harper
	Formation	State Kansas
		Legal Description 6-345-8W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 1/2	Shots/Ft	200	sacks	AA-2 with	3% Friction Reducer	ISIP	25% Defoamer
Depth 1,097 Feet	Depth	From	To	5.8 FL	A-322, 108 Salt	1% Gas Blk	5 LB/sk	5 Min. Gilsonite
Volume 10.9 Bbl.	Volume	From	To	15.3 Lb	2.7 Gal, 5.74 Gal	Min	1.37	CU.FT./sk
Max Press 1,500 PSI	Max Press	From	To			Avg		15 Min.
Well Connection 1 1/2" Contaner	Annulus Vol.	From	To	50 sacks	60/40 Poz to plug Rat	HHP Used 30 sacks	and Mouse	(20 sacks) Holes
Plug Depth 1.66 Feet	Packer Depth	From	To	Flush	108 Bbl. Fresh Water	Gas Volume		Total Load

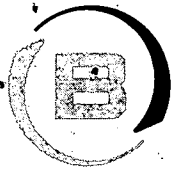
Customer Representative Joe Livingston	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,903	19,905	19,960	19,918				
Driver Names	Messick	Matth	Whitten						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:40					Cement and Float Equipment on location.
8:00					Trucks on location and hold safety meeting.
8:10					Duke Drilling start to run <del>Auto Fill</del> Auto Fill Float shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 119 Joints used - Tested 17 Lb./Ft. 5 1/2" casing. A Basket was installed above collar #5. Turbolizers were installed on collars #2, 4, 6, 9, 11, 13, 15, 17, 20 and #23.
11:50					Casing in well. Circulate for
12:53	300			6	start Fresh Water Pre-Flush.
			20	6	Start Super Flush II
			44	5	Start Fresh Water Spacer.
	300		47	5	Start mixing 200 sacks AA-2 cement.
	-0-		95		Stop pumping. Shut in well. Wash pump and lines. Release latch Down Plug. Open Well.
1:13	100			6.5	Start Fresh Water Displacement.
			81	5	Start to lift cement.
1:30	700		108		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
	-0-		7-5	3	Plug Rat and Mouse Holes.
					Wash up pump truck.
2:15					Job Complete.

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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02238 A

6-345-8W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 8-14-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO. _____	
CUSTOMER American Warrior, Incorporated				LEASE _____				WELL NO. 6	
ADDRESS _____				COUNTY Harper		STATE Kansas			
CITY _____		STATE _____		SERVICE CREW C. Messick: M. Mattal: T. Whitten					
AUTHORIZED BY _____				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 8-14-10	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	TIME 5:00
19,866	.75					ARRIVED AT JOB		AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	7:40
19,903-19,905	.75					START OPERATION		AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	1:00
						FINISH OPERATION		AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	1:45
19,960-19,918	.75					RELEASED	8-14-10	AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	2:15
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA-2 Cement	sh	200	\$	3,400.00
P CP 103	60/40 Poz Cement	sh	50	\$	600.00
P CC 105	Defoamer	Lb	47	\$	188.00
P CC 111	Salt(Fine)	Lb	990	\$	495.00
P CC 112	Cement Friction Reducer	Lb	57	\$	342.00
P CC 115	Gas Blok	Lb	188	\$	968.20
P CC 129	FLA-322	Lb	94	\$	705.00
P CC 201	Gilsonite	Lb	1,000	\$	670.00
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360.00
P CF 1651	Turbolizer, 5 1/2"	ea	10	\$	1,100.00
P CF 1901	Bastret, 5 1/2"	ea	1	\$	290.00
P CC 155	Super Flush II	Gal	1,000	\$	1,530.00

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SUB TOTAL DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_