

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/1/12

OPERATOR: License # 34314
Name: JAMEX, INC.
Address 1: 2871 LAKE VISTA DR., #200
Address 2:
City: LEWISVILLE State: TX Zip: 75067
Contact Person: JOHN HARRIS
Phone: (214) 265-7141 X 124
CONTRACTOR: License # 30606
Name: MURFIN DRILLING CO., INC.
Wellsite Geologist: SCOTT BANKS
Purchaser: NA

KCC
SEP 01 2010
CONFIDENTIAL
RECEIVED
SEP 09 2010
KCC WICHITA

API No. 15 - 203-20154-00-00

Spot Description:
se ne nw se Sec. 32 Twp. 19 S. R. 38 East West
2,306 Feet from North / South Line of Section
1,368 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WICHITA
Lease Name: NICKELSON Well #: 1
Field Name: WINFIELD
Producing Formation: NOT PRODUCING

Elevation: Ground: 3441.9 Kelly Bushing:
Total Depth: 5150 Plug Back Total Depth: 3148
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: SURFACE
feet depth to: 3100 w/ 1050 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

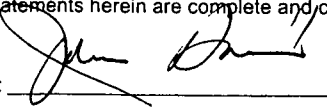
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

05/27/10 06/04/10 07/26/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: NA ppm Fluid volume: NA bbls
Dewatering method used: DEHYDRATION
Location of fluid disposal if hauled offsite:
Operator Name: NA
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: 
Title: OPERATIONS MANAGER Date: 9/3/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 9/1/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Date: