

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/8/12

Operator: License # 3882 **KCC**
Name: SAMUEL GARY JR. & ASSOCIATES, INC. **SEP 08 2010**
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838 **CONFIDENTIAL**
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor Name: VAL ENERGY
License: 5822
Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05/14/10 5/21/10 6/4/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-165-21869-0000

County: RUSH
SW NW NE NW SW Sec. 35 Twp. 16 S. R. 16 East West

340 feet from NORTH Line of Section
1530 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW

Lease Name: DEWALD Well #: 1-35

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1987' Kelly Bushing: 1997'

Total Depth: 3680' Plug Back Total Depth: 3675'

Amount of Surface Pipe Set and Cemented at 1090' Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

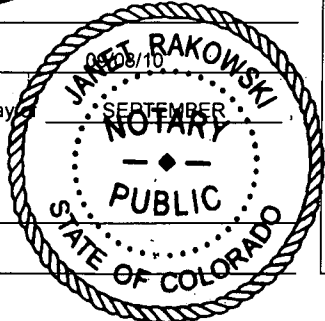
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: GEOLOGIST Date: _____

Subscribed and sworn to before me this 8TH day of _____ 2010

Notary Public: Janet Rakowski

Date Commission Expires: 06/05/2013



KCC Office Use ONLY

Letter of Confidentiality Attached 9/8/10 9/8/12

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

SEP 09 2010

KCC WICHITA

My Commission Expires 06/05/2013