

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SEP 0 1 2010

Form ACO-1 June 2009

Form Must Be Typed
KCC WICHITA Form must be Signed
All blanks must be Filled

RECEIVED ORIGINAL

## WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

OPERATOR: License # 31389	API No. 15 - 015-23863-000
Name: Noble Petroleum, Inc.	Spot Description:
Address 1: 3101 N. Rock Road, Suite 125	S/2_NE_SE_SE_Sec. 27 Twp. 24 S. R. 4 F East West
Address 2:	900 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67226 +	330 Feet from ✓ East / ☐ West Line of Section
Contact Person:Jay Ablah	
	Footages Calculated from Nearest Outside Section Corner:
	□ NE □ NW ☑ SE □ SW County: Butler  RECEN
CONTRACTOR: License # 32701	County: Butler KLASSEN 9
Name: C & G Drilling, Inc.	Lease Name: KLAASSEN Well #: 9 SEP 1 4
Wellsite Geologist: None	Field Name: PLUM GROVE SOUTH  Producing Formation: Hunton SWD KCC WIC
Purchaser:	
Designate Type of Completion:	Elevation: Ground: 1422 Kelly Bushing: 1431
□ New Well     □ Re-Entry     ☑ Workover	Total Depth: 3083 Plug Back Total Depth: 2938
☐ Oil ☐ WSW     ☑ SIOW	Amount of Surface Pipe Set and Cemented at: 220 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Noble Petroleum, Inc.	
Well Name: Klaassen #9	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 6/15/10 Original Total Depth: 3083	5111
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☑ Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
<b>▼</b> SWD Permit #: <u>D-30,663</u>	QuarterSecTwpS. R
ENHR Permit #:	
GSW Permit #:	County: Permit #:
8/13/10 NA 8/23/10	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied	1 5 .
and the statements herein are complete and correct to the best of my knowledg	e. Confidential Release Date:
Val Delal	Wireline Log Received
Signature: 2	Geologist Report Received
Title:	ALT DISCRIBITION WO Date: 4310

Operator Name: No	ble Petroleum, I	nc.		Leas	e Name: _	KLAASS	EN	Well #:9		
Sec. 27 Twp.24	s. R. <u>4</u>	_ 🕢 Eas	st West		nty: Butle					
INSTRUCTIONS: Shiftime tool open and clarecovery, and flow rate line Logs surveyed.	osed, flowing and sl tes if gas to surface	nut-in pres test, along	sures, whether s with final chart	shut-in pre	essure rea	ched static	level, hydrostatic	pressures, bottom	hole tem	perature, fluid
Drill Stem Tests Taker (Attach Additional			Yes 🗍 No			og Fori	mation (Top), De	pth and Datum		Sample
Samples Sent to Geo	logical Survey		Yes No		Nam	ne		Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	_	_	Yes No Yes No Yes No		NA			RE	CEIVE	ĒD
List All E. Logs Run:			_					SEP	012	วกเก
No logs run fo	r conversion	to SW[	)					·		.010
		Rep	CASING port all strings set-	RECORD	_	_		KCC	WICH	IITA
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		eight s. / Ft.	Setting Depth				and Percent Additives
SURFACE	12.25	8.625		23		220	Class A	130	3% Ca	acl + 2% gel
PRODUCTION	7.875	5.50		14		2969	Thick Se	t 125	5# Ko	l-Seal per sk
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —✓ Plug Off Zone	Depth Top Bottom 2622 -2629	Typ Class /	ADDITIONAL e of Cement		TING / SQL	JEEZE REC		e and Percent Additives	S	
Shots Per Foot			RD - Bridge Plug Each Interval Per		<b>)</b>	Acid		ement Squeeze Reco d of Material Used)	rd	Depth
2	2805-2858					1500 GA	ALLONS 15% N	NEFE		
2	2622-2629					Squeeze	ed with 50 sx. c	common	RECE	VED
										4 2010
										ICHITA
TUBING RECORD:	Size:	Set At 2760	:	Packer 2760	At:	Liner Run:		✓ No		
Date of First, Resumed Awaiting final app			Producing Meth	nod:	ing	Gas Lift	✓ Other (Explain)	SWD		
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas	Mcf	Wate	iA NA	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	Used on Lease			METHOD O	F COMPLE Dually (Submit A	Comp.	Commingled (Submit ACO-4)	PRODUCTION		VAL:





	BER 28421
	DOLARD #80
FOREMAN_	ARRYSTORM

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-867	6		CEMEN	1T			
DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-13-10	2631	KLA	455ew	#9	27	245	UE .	BHER
CUSTOMER	$\Omega / \Delta$				NAME OF STREET			Hadi saladana
	e terre	UDIK		4	TRUCK#	DRIVER	TRUCK#	ORIVER
MAILING ADDRE	<b>~</b> 1 4	20 <	11-14		467	019/	·	
3101 1	). Kock I	10 0	116125	_]	502	Gerald		
CITY	~	STATE	ZIP CODE	7	452-63	I'm Moan		
wad	Attu	15	67226					
JOB TYPE	vecre	HOLE SIZE_	778	_ HOLE DEPT	H	CASING SIZE & W	EIGHT 55	
CASING DEPTA		DRILL PIPE_		_TUBING_2	18		OTHER RE	
SLURRY WEIGH	T	SLURRY VOL	1032	WATER galle		CEMENT LEFT In C	CASING	
DISPLACEMENT	بهلديد	DISPLACEME	NT PSI_800	MIX PSI_5	<b>5</b> 0	RATE 4665 A	£ 815	
REMARKS JA	ldy Me	office -	RAW too	15 do 2	694 11. 3	LARBUM	2685	1
	vien to	1900 /6	r - Pulle	a 4>	H3 40.25	SIGHT. TO	ok I	Parc
of 4hhla	218 ta	190 - 06	(a) 503	ks Cla	35 A - 50	appledes d	0WW 18	12 16/13
Storotox	Three	vc - 15	mg10-80			Ombro 11	E 111-	550 lbs
45,200	<b>C</b> 1 . 1		her laste	3 hu	5 des avoi	- 500 l	CK - FI-DA	2 Vrusc
				)			<u> </u>	-
Kei resos	510 de	Aug &	mobiles	-4011	टा दे	to Kerby	nose	<u> </u>
JANE FUNE	o Act		<u> </u>					

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE RECE	IVF 925.00	925,00
5406	/2_	MILEAGE SEP U	3.65	43.80
11043	52	alks Class A KCCW	CH 13.50	702.00
NOI H	<b>400</b>	165 20/40 SAND	.24	48.00
1/23	6	CSty Water	14.90	89.40
501C	7	Bulk Destruction	1/2,00	784.FC
Y482		54 32 A Packer Gental	956.00	956,00
4478		52 x 218 Sterpper Chesso	925.00 273.00	135 180 173.80
		Subtata /	SALES TAX	071,22
in 9737	2 mlos	935917	ESTIMATED TOTAL DATE	52.4.18

i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.