

Operator Name: Noble Petroleum, Inc. Lease Name: KLAASSEN Well #: 9
 Sec. 27 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 NA

List All E. Logs Run:
No logs run for conversion to SWD

RECEIVED
 SEP 01 2010
 KCC WICHITA

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.25 | 8.625 | 23 | 220 | Class A | 130 | 3% Cacl + 2% gel |
| PRODUCTION | 7.875 | 5.50 | 14 | 2969 | Thick Set | 125 | 5# Kol-Seal per sk |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone | 2622 -2629 | Class A | 50 | None |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 2805-2858 | 1500 GALLONS 15% NEFE | |
| 2 | 2622-2629 | Squeezed with 50 sx. common | |

| TUBING RECORD: | | Size: | Set At: | Packer At: | Liner Run: |
|---|-----------|---|-------------|---------------|---|
| | | 2.375 Sealtite | 2760 | 2760 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. Awaiting final approval of SWD app | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u> | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | NA | | NA | | |

| DISPOSITION OF GAS: | METHOD OF COMPLETION: | PRODUCTION INTERVAL: |
|---|---|----------------------|
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ | SWD 2805'-2858' |



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28421
LOCATION Ed Downs #80
FOREMAN Larry Hoffman

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|--------------------------|----------|-----------------|--------|
| 8-13-10 | 2631 | KLAASSEN #9 | 27 | 24S | 4E | Butler |
| CUSTOMER <u>Noble Petro Inc</u> | | | TRUCK # | | | |
| MAILING ADDRESS <u>3101 W. Rock Rd Ste 125</u> | | | DRIVER | | | |
| CITY <u>Wichita</u> | | STATE <u>Ks</u> | ZIP CODE <u>67226</u> | TRUCK # | | DRIVER |
| | | | <u>467</u> | | <u>Bill</u> | |
| | | | <u>502</u> | | <u>Garold</u> | |
| | | | <u>452-63</u> | | <u>Jim Mann</u> | |

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 3/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER Red
 SLURRY WEIGHT _____ SLURRY VOL 10 1/2 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.26 DISPLACEMENT PSI 800 MIX PSI 550 RATE 4666 at 815
 REMARKS Safety Meeting - Ran tools to 2694 ft. Set RBP at 2685 ft
and tested to 1900 lbs. - Pulled 4 Hs to 2516 ft. Took Inj Rate
of 4 bbls at 815 lbs - Mixed 50 sks Class A - Displaced down 10 1/2 bbls
Standard Slurry - 15 min - 800 - 11 bbls in - 30 min 114 bbls - 550 lbs
45 min - Staged total of 3 hrs to get 500 lbs Standard Slurry
Reversed slurry & Packer - Pulled 2 Hs Rest Baker
Shot in AA - 500 lbs,

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------------------|----------------|
| <u>5401</u> | <u>1</u> | <u>PUMP CHARGE</u> | <u>RECEIVE 925.00</u> | <u>925.00</u> |
| <u>5406</u> | <u>12</u> | <u>MILEAGE</u> | <u>3.65</u> | <u>43.80</u> |
| | | | <u>SEP 01 2010</u> | |
| <u>11043</u> | <u>52</u> | <u>91ks Class A</u> | <u>KCC WICH 13.50</u> | <u>702.00</u> |
| <u>2101A</u> | <u>200</u> | <u>lbs 20/40 Sand</u> | <u>.24</u> | <u>48.00</u> |
| <u>1123</u> | <u>6</u> | <u>Cold Water</u> | <u>14.90</u> | <u>89.40</u> |
| <u>5501C</u> | <u>7</u> | <u>Water Transport</u> | <u>112.00</u> | <u>784.00</u> |
| <u>5407</u> | <u>1</u> | <u>Bulk Delivery</u> | <u>315.00</u> | <u>315.00</u> |
| <u>4482</u> | <u>1</u> | <u>5 3/8 32 A Packer Rental</u> | <u>956.00</u> | <u>956.00</u> |
| <u>4480</u> | <u>1</u> | <u>5 3/8 AS RBP Rental</u> | <u>925.00</u> | <u>925.00</u> |
| <u>4478</u> | <u>1</u> | <u>5 3/8 x 2 3/8 Stepper Churn</u> | <u>273.00</u> | <u>273.00</u> |
| | | <u>Subtotal</u> | | <u>6011.20</u> |
| | | | <u>SALES TAX</u> | <u>193.58</u> |
| | | | <u>ESTIMATED TOTAL</u> | <u>5204.18</u> |

Revised 3/3/07 AUTHORIZATION [Signature] TITLE 835917 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.