

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32073  
Name: Thompson Oil Company  
Address 1: 2260 North Dakota Road  
Address 2: \_\_\_\_\_  
City: Iola State: Ks Zip: 66749 + \_\_\_\_\_  
Contact Person: Jerry Thompson  
Phone: ( 620 ) 363-1045  
CONTRACTOR: License # 33977  
Name: EK Energy  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Pacer

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
07/22/2010    08/02/2010    08/02/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15-001-30067-00-00  
Spot Description: \_\_\_\_\_  
nw sw sw se Sec. 5 Twp. 24 S. R. 19  East  West  
605 Feet from  North /  South Line of Section  
2,440 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: East Monfort Well #: C-10  
Field Name: Iola  
Producing Formation: Tucker  
Elevation: Ground: 1090 est Kelly Bushing: \_\_\_\_\_  
Total Depth: 1037 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1029  
feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Jerry Thompson  
Title: owner Date: 09/07/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 9/14/10  
**RECEIVED**

SEP 09 2010

KCC WICHITA

Operator Name: Thompson Oil Company Lease Name: East Monfort Well #: C-10  
 Sec. 5 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

see attached log

List All E. Logs Run:

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 12.25             | 8 5/8                     | 20                | 20 ft         | portland       | 5            | n/a                        |
| long string   | 5 7/8             | 2 7/8                     | 6.5               | 1029          | portland       | 120          | n/a                        |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 08/17/2010

Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | 0         | 0       | 30          | n/a           |         |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | METHOD OF COMPLETION:<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br>(Submit ACO-5) (Submit ACO-4)<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>1029-1037</u> |
|---|--|--|



**PAYLESS CONCRETE PRODUCTS, INC.**

P.O. BOX 664  
802 N. INDUSTRIAL RD.  
IOLA, KS 66749

**INVOICE**

Invoice Number: 27115-16,79-80,93-94  
Invoice Date: Aug 10, 2010 27223-  
Page: 1

Duplicate

Voice: 620-365-5588  
Fax:

**Bill To:**  
CASH FOR C.O.D.'S  
802 N. INDUSTRIAL RD.  
IOLA, KS 66749

**Ship to:**  
JEROME THOMPSON  
2260 N. DAKOTA RD.  
IOLA, KS 66749

|                     |                        |                      |                 |
|---------------------|------------------------|----------------------|-----------------|
| <b>Customer ID</b>  | <b>Customer PO</b>     | <b>Payment Terms</b> |                 |
| CASH/C.O.D.         | THOMPSON/MONFORTC-10   | C.O.D.               |                 |
| <b>Sales Rep ID</b> | <b>Shipping Method</b> | <b>Ship Date</b>     | <b>Due Date</b> |
|                     | TRUCK                  |                      | 8/10/10         |

| Quantity | Item         | Description  | Unit Price | Amount |
|----------|--------------|--|------------|--------|
| 60.00    | CEMENT/WATER | CEMENT & WATER PER BAG MIX 8/2/10<br>TICKET#27115 MONFORT C-10   | 7.60       | 456.00 |
| 1.00     | TRUCKING     | TRUCKING CHARGE 8/2/10<br>TICKET#27115 MONFORT C-10              | 50.00      | 50.00  |
| 60.00    | CEMENT/WATER | CEMENT & WATER PER BAG MIX 8/2/10<br>TICKET#27116 MONFORT C-10   | 7.60       | 456.00 |
| 62.50    | CEMENT/WATER | CEMENT & WATER PER BAG MIX 8/5/10<br>TICKET#27179 C-8            | 7.60       | 475.00 |
| 1.00     | TRUCKING     | TRUCKING CHARGE 8/5/10<br>TICKET#27179 C-8                       | 50.00      | 50.00  |
| 62.50    | CEMENT/WATER | CEMENT & WATER PER BAG MIX 8/5/10<br>TICKET#27180 C-8            | 7.60       | 475.00 |
| 62.50    | CEMENT/WATER | CEMENT & WATER PER BAG MIX 8/6/10<br>TICKET#27193 E.MONFORT C-6  | 7.60       | 475.00 |
| 1.00     | TRUCKING     | TRUCKING CHARGE 8/6/10<br>TICKET#27193 E.MONFORT C-6             | 50.00      | 50.00  |
| 62.50    | CEMENT/WATER | CEMENT & WATER PER BAG MIX 8/6/10<br>TICKET#27194 E. MONFORT C-6 | 7.60       | 475.00 |
| 60.00    | CEMENT/WATER | CEMENT & WATER PER BAG MIX 8/10/10<br>TICKET#27223 B-17          | 7.60       | 456.00 |
| 60.00    | CEMENT/WATER | CEMENT & WATER PER BAG MIX 8/10/10                               | 7.60       | 456.00 |

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| <b>TOTAL</b>           | <b>Continued</b> |

Check/Credit Memo No:

RECEIVED  
SEP 09 2010  
KCC WICHITA

*Entered*

**Lone Jack Oil Company  
509 East Walnut  
Blue Mound, KS 66010**

# Invoice

| Date     | Invoice # |
|----------|-----------|
| 8/7/2010 | 1089      |

|   |
|---|
| <b>Bill To</b>  |
| Jerry Thompson<br>Thompson Oil<br>2260 North Dakota Rd.<br>Iola, KS 66749 |

| P.O. No. | Terms | Project |
|----------|-------|---------|
|          |       |         |

| Quantity | Description   | Rate   | Amount  |
|----------|---|--------|---------|
|          | <b>East Monfort</b>   |        |         |
| 1        | 8/2/10, Well #C-10, circulated 120 sacks of cement to surface, pumped 260 gallons of water behind cement and shut in. | 600.00 | 600.00T |
| 1        | water truck   | 100.00 | 100.00T |
|          | Sales Tax   | 7.30%  | 51.10   |

*CK # 5559  
8-9-10  
TOTAL 2575.20  
1287.60*

|                                     |   |
|-------------------------------------|---|
| <b>Thank you for your business.</b> | <b>Total</b> RECEIVED \$751.10<br>SEP 09 2010 |
|-------------------------------------|---|

KCC WICHITA