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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED SEP 0 9 2010

Form ACO-1 October 2008 orm Must Be Typed

## WELL COMPLETION FORM KCC WICHITARIGINAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5150	API No. 15 - 099-24578-00-00
Name: COLT ENERGY, INC	Spot Description:
Address 1: PO BOX 388	W2 _SW _NE _SE _Sec. 11 _Twp. 32 _S. R. 17 _V East _ West
Address 2: 1112 RHODE ISLAND RD	1650 Feet from North / South Line of Section
City: IOLA State: KS zip: 66749 + 0 3 8 8	1160 Feet from North / South Line of Section
Contact Person: DENNIS KERSHNER	1160 Feet from  East /  West Line of Section
Phone: (620 ) 365-3111	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 33072	□ NE □ NW ☑ SE □ SW County: LABETTE
Name: WELL REFINED DRILLING COMPANY, INC.	Lease Name: SALE Well #: 9-11
Wellsite Geologist: JIM STEGEMAN	Field Name:CHEROKEE BASIN COAL AREA
Purchaser: ONE OK	Producing Formation:ARBUCKLE
Designate Type of Completion:	Elevation: Ground: 903 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1105 Plug Back Total Depth: 1099.25
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20.6 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1105
If Workover/Re-entry: Old Well Info as follows:	feet depth to: SURFACE w/ 140 sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf Conv. to Enhr Conv. to SWD  Plug Back: Plug Back Total Depth  Commingled	Chloride content:1000 ppm Fluid volume:300 bbls  Dewatering method used:PUMPED PIT OUT - PUSHED IN  Location of fluid disposal if hauled offsite:  Operator Name:COLT ENERGY, INC  Lease Name:K&L KING License No.:5150  QuarterW/-NW/4 Sec12 Twp32 S. R17
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 formally requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the boot of my knowledge.	universion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
and confect to the best of my knowledge.	
Signature: May Bolin	KCC Office Use ONLY
Title: PRODUCTION CLERK Date: 2010	Letter of Confidentiality Received
Subscribed and sworn to before me this 3 4 day of	If Denied, Yes Date:
20 10	Wireline Log Received
Notary Public: Shirley Q Solution	Geologist Report Received
	2 NO N 1

11-20-2012

Date Commission Expires: \_

Operator Name:         COLT ENERGY, INC           Sec.         11         Twp.         32         S. R.         17          East  West				Lease Name: SALE  County: LABETTE			Well #: 9-11			
time tool open and clos	sed, flowing and shut- s if gas to surface tes	base of formations per in pressures, whether s t, along with final chart port.	shut-in press	sure reac	hed static level	, nydrostatic pressi	ures, bollom n	oie tempe	rature, nuio	
Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  Cores Taken  Electric Log Run (Submit Copy)			✓ Log Formation (Top), Dept			oth and Datum		] Sample		
		<del>_</del>		Name DRIL	Тор ERS LOG ENCLOSED			D	Datum	
				RECEIVED						
List All E. Logs Run:							SEF	092	010	
GAMMA RAY/NE DUAL INDUCTIO HIGH RESOLUTI	N LOG	ED DENISTY LOG					KCC	WICH	IITA	
		CASING Report all strings set	G RECORD	✓ Ne		tion etc				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
SURFACE	12 1/4	8 5/8	26		20.6	PORTLAND	4			
PRODUCTION	7 7/8	5 1/2	14		1099.25	THICK SET	140			
					ISSAS DECODI					
Purpose: Depth Type of Cement #Sact					Used Type and Percent Additives					
Perforate Protect Casing	Top Bottom		" Jucks							
—— Plug Back TD —— Plug Off Zone										
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	548-550, 575-580				250GAL 30% HCL 9000# 20/40 BRADY SAND 548-580					
4	639-642, 653-655, 748-750				250GAL 30% HCL 9500# 20/40 BRADY SAND 639-750					
4	1005-1008				250GAL 30% HCL 5200# 20/40 BRADY SAND 1005-1008					
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TUBING RECORD:	Size:	Set At:	Packer i	At:	Liner Run:	Yes No		-		
Date of First, Resumed 05/28/2010	Production, SWD or En	hr. Producing M	lethod:	Flowin	ng 🗸 Pum			her (Explain	)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wa	ater 20	Bbis.	Gas-Oil Ratio		Gravity	
DISPOSIT	ION OF GAS:		METHOD C	OF COMPL	ETION:		PRODUCT	ION INTER	RVAL:	
Vented ✓ Sol	d Used on Lease	Open Hole Other (Specify)	Perf.	Dual	lly Comp. 🔲 C	Commingled				