

*[Handwritten signature]*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 7030  
Name: John Roy Evans Oil Company, LLC  
Address 1: P.O. Box 385  
Address 2: \_\_\_\_\_  
City: Clafin State: KS Zip: 67525 + 0385  
Contact Person: Gary Kirmer  
Phone: (620) 793-2026

API No. 15 - 159-05919-0000  
If pre 1967, supply original completion date: 1-20-1957  
Spot Description: \_\_\_\_\_  
SE 1/4 NW SW Sec. 19 Twp. 19 S. R. 10  East  West  
1,980 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rice  
Lease Name: Doll B Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8 5/8 Set at: 190 Cemented with: 175 Sacks  
Production Casing Size: 5 1/2 Set at: 3314 Cemented with: 75 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Bridge Plug @ 3136  
Perfs 3100-3108

Elevation: 1775 ( G.L. /  K.B.) T.D.: 3318 PBDT: 3136 Anhydrite Depth: 495  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Sand off perfs to 3000', 5 sx cement plug on top of sand. Pull 5 1/2" casing.

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Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Well drilled in 1957 by another operator.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Gary Kirmer  
Address: P.O. Box 536 City: Clafin State: KS Zip: 67525 + 0536  
Phone: (620) 793-2026

Plugging Contractor License #: 6901 Name: D.S.W. Well Servicing, Inc.  
Address 1: 1822 24th Street Address 2: \_\_\_\_\_  
City: Great Bend State: Ks Zip: 67530 + \_\_\_\_\_  
Phone: (620) 793-5838

Proposed Date of Plugging (if known): September 2010

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/3/10 Authorized Operator / Agent: *[Signature]*  
(Signature)

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 7030  
Name: John Roy Evans Oil Company, LLC  
Address 1: P.O. Box 385  
Address 2: \_\_\_\_\_  
City: Claffin State: KS Zip: 67525 + 0385  
Contact Person: Gary Kirmer  
Phone: (620) 793-2026 Fax: (620) 587-3522  
Email Address: jreoilco@aol.com

Well Location:  
SE 1/4 NW SW Sec. 19 Twp. 19 S. R. 10  East  West  
County: Rice  
Lease Name: Doll B Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Stan Isern  
Address 1: 1443 NE 10th Rd.  
Address 2: \_\_\_\_\_  
City: Ellinwood State: KS Zip: 67526 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/3/10 Signature of Operator or Agent:  Title: Production Superintendent

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Log

COMPANY: BENNETT & ROBERTS O.I.B. OPER  
 WELL: Doble B #1  
 FIELD: CHASE Silica  
 LOCATION: 19-19-10W  
 COUNTY: Rice  
 STATE: KANS.

COMPANY: BENNETT & ROBERTS O.I.B. OPER  
 WELL: Doble B #1  
 FIELD: CHASE Silica  
 LOCATION: Center of E $\frac{1}{2}$  - NW - SW  
 COUNTY: RICE STATE: KANS.

Well Location  
 2986  
 1775  
 -----  
 1211 BL.  
 3610  
 1775  
 -----  
 1835 KC

LOG ZERO: 6' A.B.H. ELEV 1775  
 DRLG. ZERO: P.B. ELEV 1775  
 PERM. DATUM: B.H. ELEV 1769

TYPE OF LOG	GAMMA-RAY N/GAMMA	
RUN NO.	1. N.W.	1. N.W.
DATE	1-23-57	
TOTAL DEPTH (DRILLER)	3315 $\frac{1}{2}$	3315 $\frac{1}{2}$
EFFECTIVE DEPTH (DRILLER)	3318	3318
TOP OF LOGGED INTERVAL	2850	2850
BOTTOM OF LOGGED INTERVAL	3305 $\frac{1}{2}$	3317 $\frac{1}{2}$
TYPE OF FLUID IN HOLE	O.I.B. & WATER	
FLUID LEVEL	1515 APP	
MAXIMUM RECORDED TEMP.		
SOURCE STRENGTH & TYPE	SID A3	
SOURCE SPACING - IN.	13.5	
LENGTH OF MEAS. DEVICE - IN.	4	
O.D. OF INSTRUMENT - IN.	3 $\frac{5}{8}$	
TIME CONSTANT - SECONDS	20	15
LOGGING SPEED FT./MIN.	25	25
STATISTICAL VARIATION - IN.	RECORDED	
SENSITIVITY REFERENCE	274 O.I.B.	2368
DETECTOR CLASS	SCINT	SCINT
DETECTOR TYPE	D4G	D4N1
RECORDED BY	H. USHIG	
WITNESSED BY	BUD ROBERTS	

WELL RECORD

RUN	BIT SIZE	CASING	WT.-LB.	FROM WELL RECORD	FROM LOG
1	12 $\frac{1}{4}$	8 $\frac{5}{8}$	24	SURF TO 190	NOT TO 5/10W
1 <sup>st</sup>	7 $\frac{7}{8}$	5 $\frac{1}{2}$	14	SURF TO 3314	TO
				TO	TO
				TO	TO
				TO	TO

REMARKS OR OTHER DATA

Cust T.D. 3318  
 G.W. T.D. 3316 $\frac{1}{2}$  Present to 3317 $\frac{1}{2}$

FIELD PRINT

GAMMA RAY

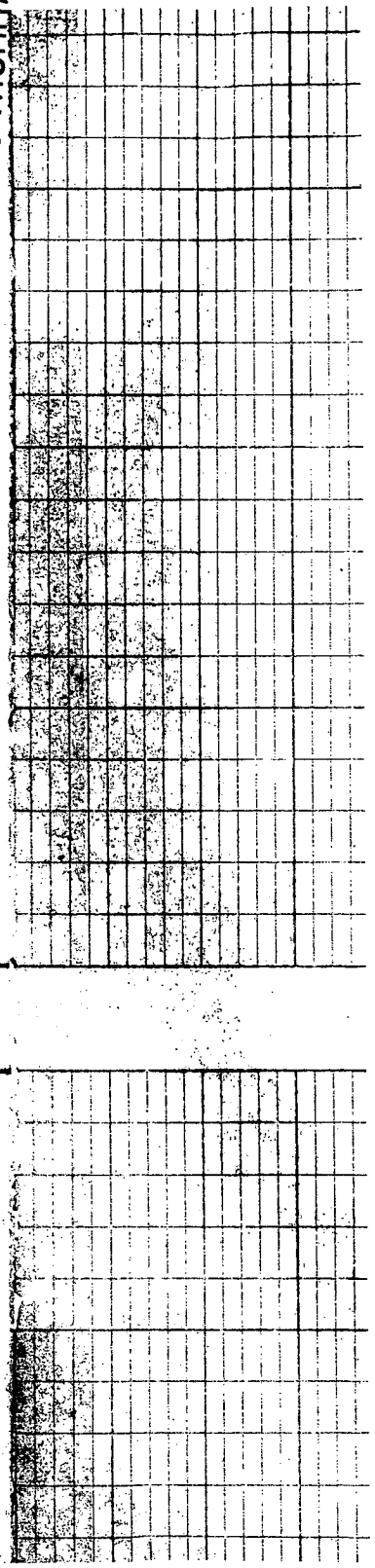
ADIATION INTENSITY INCREASES

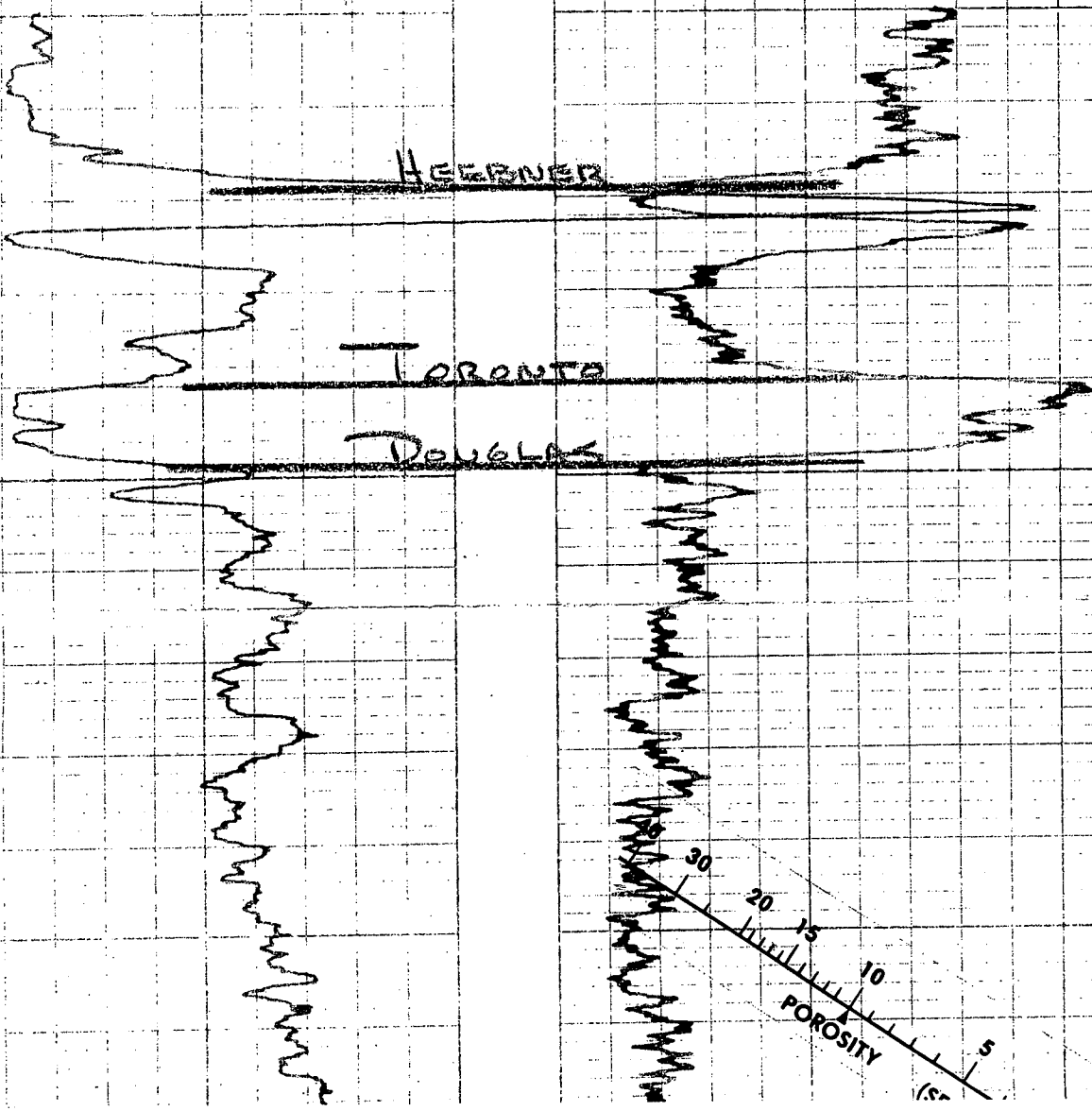
NEUTRON

CASING & COLLAR LOG DEPTH

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 RADIATION INTENSITY INCREASES  
 SEP 07 2010

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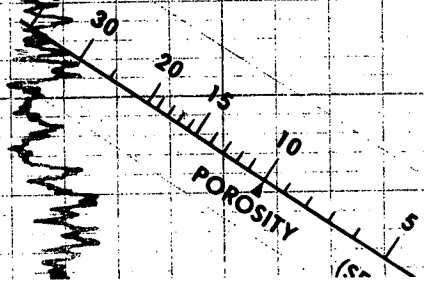




HEERNER

TORONTO

DOUGLAS



900

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REMARKS

BR LIME

WANSING

3000

OPEN 30 MIN  
STRONG FLOW  
GAS TO SURFACE 4 MIN -  
125' GASSY MUD NO OIL  
300# BHP  
EST. 1,000,000 CF6PD

3645

14%

11%

3082

OPEN 1 HR 1020' GAS  
80' ST OCM  
250# BHP

Perf 1957

1961

3610PH SHOW OIL  
3000 ACID  
334 BFPH 50% WATER  
SQUEEZE w/100.50X

2 1/2 qt PH slight show  
250 ACID - 1.33 BFPH - 20% OIL  
2500 GEL - 6.65/rev.

32 HOLES

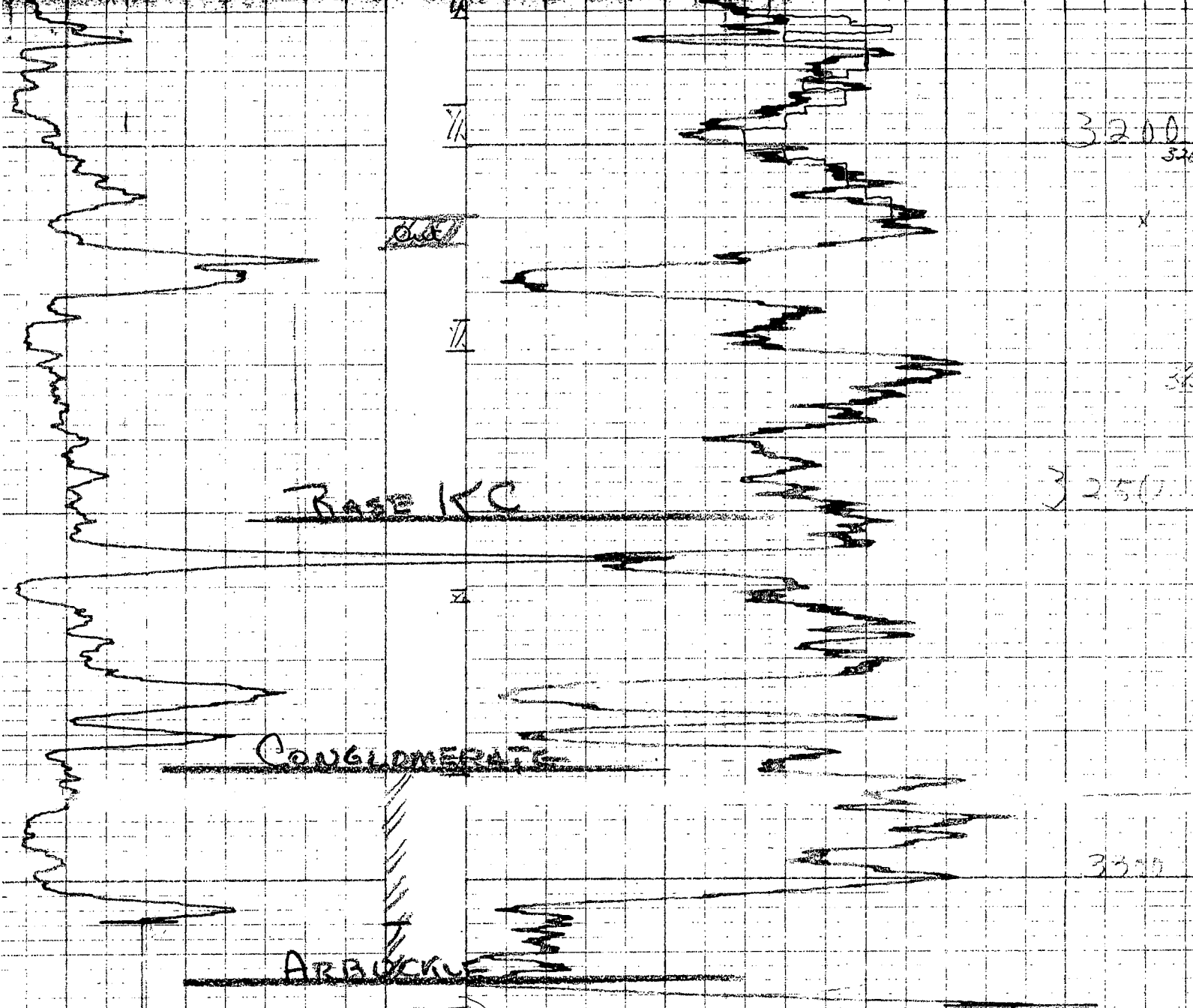
CAL  
SERG

3142

3140

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3140



BASE KC

CONGLOMERATE

ARBUCKLE

Drilled to 3318  
 AT 500 & SWB. 16.7 BG + 230 BW - 30H rals

7.2 3317.5

DD 4484 XI  
 HC 3.0  
 1.4 3.0  
 5 100 = 100

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 KCC WICHITA

DD 3165 XI  
 7.2 1.5  
 13 1.5  
 1.50 1.50 = 1.50



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

JOHN ROY EVANS OIL COMPANY LLC  
405 FOURTH ST  
BOX 385  
CLAFLIN, KS 67525

September 14, 2010

Re: DOLL B #1  
API 15-159-05919-00-00  
19-19S-10W, 1980 FSL 990 FWL  
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after March 13, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000